

The Garden Ridge City Council will meet in a regular session on Wednesday, December 6, 2023, at 6:00 p.m. in the City Council Chambers, 9400 Municipal Parkway, Garden Ridge, Texas. This is an open meeting, open to the public, subject to the Open Meetings Law of the State of Texas, and as required by law, notice is hereby posted providing time, place, date, and agenda thereof. The meeting facility is wheelchair accessible and accessible parking spaces are provided. Requests for accommodations or interpretative services must be made to the City Secretary 48 hours prior to this meeting.

1. Call to Order/Roll Call**2. Pledge of Allegiance****3. Proclamations/Presentations**

- a) Davenport High School Band Presentation.

4. Citizen Comment Period – limited to 30 minutes total

Rules for Citizens' Participation: The City Council welcomes citizen participation and comments at all City Council Meetings. If you speak, you must follow these guidelines:

- a) Respect and courtesy:
 - 1. Direct your comments to the entire City Council, not to an individual member, nor to the audience.
 - 2. Show the City Council the same respect that you would like to be shown.
 - 3. End your speaking at the time allotted below.
- b) Speaking:
 - 1. First citizen comment period.
 - 1.1. You are required to sign up to speak and you are limited to one 3-minute period.
 - 2. Second citizen comment period.
 - 2.1. You are not required to sign up and you are limited to one 2-minute period.
 - 3. State your name and address before your comments begin.
 - 4. You are only allowed to speak once per topic, unless also speaking during a posted Public Hearing.

NOTE: The Texas Open Meetings Act permits a member of the public or a member of the governmental body to raise a subject that has not been included in the notice for the meeting. However, any discussion of the subject must be limited to a proposal to place the subject on the agenda for a future meeting and any response to a question posed to the City Council is limited to either a statement of specific factual information or a recitation of existing policy. TEX. GOV'T CODE § 551.042.

5. Consent Agenda

THESE ITEMS MAY BE ACTED UPON IN A SINGLE MOTION. NO SEPARATE DISCUSSION OR ACTION ON THESE ITEMS WILL BE HELD UNLESS REQUESTED BY A COUNCILMEMBER. PUBLIC COMMENT ON THESE ITEMS MAY BE HEARD DURING CITIZENS' PARTICIPATION; HOWEVER, THAT DOES NOT MEAN THE ITEM WILL BE CONSIDERED OUTSIDE THE CONSENT AGENDA.

- a) Approval of Minutes for the November 1, 2023, City Council Regular Meeting.
- b) Financial Statement, Summary Report, and Management's Discussion and Analysis of Results of Operations – October 31, 2023.

6. Staff Reports

- a) City Manager Monthly Activity Report.
 - City/employee recognitions, *Volunteer Garden Ridge!*, Community and Event Center report, building permits, citizen concern/input, upcoming events, personnel updates, and continuity of operations.
- b) Finance/HR Monthly Activity Report.
 - Financial reporting, audits, employee benefits, communication efforts, upcoming events, personnel updates, and continuity of operations.



- c) City Secretary Monthly Activity Report.
 - Administrative operations and projects, records management, communication efforts, citizen concern/input, upcoming events, personnel updates, and continuity of operations.
- d) Police Department Monthly Activity Report.
 - Traffic/code compliance enforcement, criminal activity, upcoming events, personnel updates, and continuity of operations.
- e) Public Works Department Monthly Activity Report.
 - Public Facilities: Street/right-of-way maintenance, drainage facility/easement maintenance, City facilities maintenance, animal services, personnel updates, and continuity of operations.
 - Utilities: Water pumping/usage from City wells, system infrastructure maintenance/repairs/projects, leak adjustments, water/drought management, personnel updates, and continuity of operations.
- f) Library Monthly Activity Report.
 - Upcoming events and continuity of operations.

7. City Engineer Projects Status Reports

- a) FM 2252 TxDOT Project: receive report and provide direction, as needed.
- b) Land Development Projects: receive report and provide direction, as needed.

8. City Commission and Committee Reports/Recommendations/Possible Actions

- a) Planning and Zoning Commission:
 - 1. Final Plat combining a 1.4-acre tract and a 1.707-acre tract to create a 3.107-acre tract to be known as Lot 1, Block 1, The Revival, located at 19186 FM 2252 and owned by Eric T. Fischer.
 - 1.1. Receive recommendation from Planning and Zoning Commission.
 - 1.2. Discuss and take action.
 - 2. Receive monthly activity update as applicable.
- b) Water Commission:
 - 1. Ordinance No. 61-082022 An Ordinance of the City Council of the City of Garden Ridge, Texas, establishing the Drought Management Plan for the City of Garden Ridge; establishing trigger points and demand reduction measures; providing a variance procedure; providing a penalty for violations of this ordinance; providing a cumulative and savings clause; providing for severability; and declaring an effective date.
 - 1.1. Receive recommendation and take action on variance to use City water for future construction of a pool at 20103 Regency Run, Garden Ridge, Texas.
 - 1.2. Receive recommendation and take action on variance to Stage 2 watering restrictions for 8922 Comanche Path, Garden Ridge, Texas.
 - 1.3. Receive recommendation and take action on variance to Stage 2 watering restrictions for 8918 Comanche Path, Garden Ridge, Texas.
 - 2. Receive monthly activity update as applicable.
- c) Parks Committee:
 - 1. Receive monthly activity update as applicable.

9. Approvals and Authorizations

The following items are for discussion, consideration, and action.

- a) Resolution No. 512-122023 A Resolution of votes cast to elect Board of Directors for the Comal Appraisal District for the years 2024-2025.

- b) Resolution No. 513-122023 A Resolution of the City Council of the City of Garden Ridge, Texas, authorizing and approving membership in the Cities Served by CenterPoint Gas (Cities) for the purpose of protecting the interest of the City and its citizens with respect to CenterPoint matters; further suspending the December 4, 2023 effective date of the Statement of Intent of CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas to change rates in the Texas division; to permit the City time to study the request and to establish reasonable rates; finding that the City's reasonable rate case expenses shall be reimbursed by the Company; authorizing participation with the Cities Served by CenterPoint Gas; hiring legal and consulting services to negotiate with the Company and direct any necessary litigation and appeals; finding that the meeting at which this Resolution is passed is open to the public as required by law; requiring notice of this Resolution to the Company and legal counsel.
- c) Ordinance No. 70-122023 An Ordinance of the City Council of the City of Garden Ridge, Texas, amending the regulations of the Police Department for the City of Garden Ridge; providing for the appointment and composition of the Police Department; providing for findings of fact, savings, severability, repealer, an effective date, and proper notice and meeting.
- d) Ordinance No. 210-102022 An Ordinance of the City Council of the City of Garden Ridge, Texas, adopting board and commission policies and procedures; providing a cumulative and savings clause; providing for severability; and declaring an effective date.
 - 1. Interview Panel Recommendation for Appointment to Planning and Zoning Commission.
 - 2. Interview Panel Recommendation for Appointment to Water Commission.
- e) Board of Adjustment Appointments.
- f) Contract for Services related to City Logo on Schoenthal Road Well Site Water Storage Tank.
- g) Paul Davis Park Signage.

10. Updates

- a) City Council Projects.
 - 1. Mitigation of growth and encroachment impacts on Garden Ridge (Swint and Erickson).
 - 2. Economic Development/Council Liaison to Tri-County Chamber of Commerce (Smith and Bower).
 - 3. Alamo Area Metropolitan Planning Organization Technical Advisory Committee Update (Valdez and Erickson).
 - 4. Council Liaison to the Water Company/Utilities Department (Valdez and Erickson).
 - 5. Council Liaison to Comal ISD (Arvidson and Erickson).

11. Discussion of Future Agenda Items

12. Citizen Comment Period – limited to 20 minutes total

See “Rules for Citizens’ Participation” under Item 4.

13. Reports and Comments from Mayor and City Councilmembers

The Mayor and/or City Councilmembers may comment, make general announcements, and/or provide progress reports on events, activities and/or committees/board meetings concerning the following:

Alamo Area Metropolitan Planning Organization
 Boy Scouts and/or Girl Scouts
 City of Garden Ridge sponsored events and outreach efforts
 Comal ISD (Garden Ridge Elementary School/Danville Middle School/Davenport High School)
 Counties (Bexar/Comal/Guadalupe)

Families of Garden Ridge
Garden Ridge Lions Club and Garden Ridge Women's Club
Garden Ridge Citizen Police Academy Alumni Association/Citizen Patrol
Great Springs Project
Greater Bexar County Council of Cities
Hill Country Alliance
Northeast Partnership
Texas Department of Transportation (TxDOT)
Tri-County Chamber of Commerce

14. Adjournment

AGENDA NOTICES:

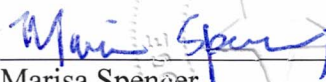
Decorum Required: Any disruptive behavior, including shouting or derogatory statements or comments may be ruled out of order by the Presiding Officer. Continuation of this type of behavior could result in a request by the Presiding Officer that the individual leave the meeting, and if refused, an order of removal.

Action by Council Authorized: The Council may vote or act upon any item within this Agenda. The Council reserves the right to adjourn into closed session at any time during the course of this meeting to discuss any of the matters listed above, as authorized by Title 5, Chapter 551, of the Texas Government Code.

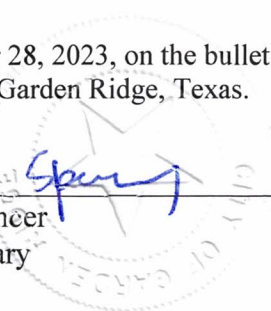
Executive Sessions Authorized: This agenda has been reviewed and approved by the City's legal counsel and the presence of any subject in any Executive Session portion of the agenda constitutes a written interpretation of Texas Government Code Chapter 551 by legal counsel for the governmental body and constitutes an opinion by the attorney that the items discussed therein may be legally discussed in the closed portion of the meeting considering available opinions of a court of record and opinions of the Texas Attorney General known to the attorney. This provision has been added to this agenda with the intent to meet all elements necessary to satisfy Texas Government Code Chapter 551.144(c) and the meeting is conducted by all participants in reliance on this opinion.

Attendance By Other Elected or Appointed Officials: It is anticipated that members of the other city boards, commissions and/or committees may attend the meeting in numbers that may constitute a quorum of the other city boards, commissions and/or committees. Notice is hereby given that the meeting, to the extent required by law, is also noticed as a meeting of the City Council, other boards, commissions and/or committees of the City, whose members may be in attendance. The members of the boards, commissions and/or committees may participate in discussions on the same items listed on the agenda, which occur at the meeting, but no action will be taken by such in attendance unless such item and action are specifically provided for on an agenda for that board, commission, or committee subject to the Texas Open Meetings Act.

This is to certify that I, Marisa Spencer, posted this Agenda at 10:00 a.m. on November 28, 2023, on the bulletin board located at the entrance to Garden Ridge City Hall, 9400 Municipal Parkway, Garden Ridge, Texas.



Marisa Spencer
City Secretary



Councilmembers Present:

Mayor Robb Erickson
Mayor Pro-Tem Lisa Swint
Councilmember Kelly Smith
Councilmember Jesús Valdez
Councilmember Todd Arvidson
Councilmember Kay Bower

Councilmembers Absent: None**City Staff Present:**

Nancy Cain, City Manager
Marisa Spencer, City Secretary
Courtney Billi, Assistant City Secretary
Robyn Achu, Finance/HR Director
Dan Bellinger, Lieutenant
Steven Steinmetz, Public Works Director
Linda Crosland, Library Director
Cynthia Trevino, City Attorney

1. Call to Order/Roll Call

With a quorum of the City Councilmembers present, Mayor Erickson called the regular meeting of the Garden Ridge City Council to order at 6:00 p.m. on Wednesday, November 1, 2023, in the City Council Chambers of the Garden Ridge City Hall, 9400 Municipal Parkway, Garden Ridge, Texas 78266.

2. Pledge of Allegiance

Mayor Erickson led the Pledge of Allegiance and the Texas Pledge.

3. Proclamations/Presentations**a) Davenport High School Theatre Department Presentation.**

Mayor Erickson spoke regarding the Davenport High School Theatre Department and students performed a segment from their upcoming Fall Musical-Chicago.

4. Citizen Comment Period

Hilbert Lieke, 21025 Hickory Bend, spoke regarding development in the City of Garden Ridge.

5. Consent Agenda

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a) Approval of Minutes for the October 10, 2023, City Council Special Meeting.**b) Financial Statement, Summary Report, and Management's Discussion and Analysis of Results of Operations – September 30, 2023.**

Motion: A motion was made by Mayor Pro-Tem Swint, seconded by Councilmember Smith, to approve Consent Agenda items a)-b). The City Council voted five (5) for and none (0) opposed. The motion carried unanimously.

6. Staff Reports

a) City Manager Monthly Activity Report.

City Manager Nancy Cain reviewed employee anniversaries and City Staff recognitions. She stated there were over 360 *Volunteer Garden Ridge!* hours for the month of October and spoke regarding the Annual Christmas Tree Lighting and the Employee/Council Christmas Party.

b) Finance/HR Monthly Activity Report.

Finance/HR Director Robyn Achu spoke regarding continuity of operations related to the Finance/HR Department.

c) City Secretary Monthly Activity Report.

City Secretary Marisa Spencer reviewed the monthly activity report and spoke regarding continuity of operations related to the Administrative Department.

d) Police Department Monthly Activity Report.

Lieutenant Bellinger reviewed the monthly activity report and spoke regarding continuity of operations related to the Police Department.

e) Public Works Department Monthly Activity Report.

Public Works Director Steven Steinmetz reviewed the monthly activity report and spoke regarding continuity of operations related to the Public Works Department.

f) Library Monthly Activity Report.

Library Director Linda Crosland reviewed the monthly activity report and spoke regarding continuity of operations related to the Library.

7. City Engineer Projects Status Reports

City Engineer Sam Johnson reviewed the City Engineer monthly activity report and addressed questions from Councilmembers.

8. City Commission and Committee Reports/Recommendations/Possible Actions

a) Planning and Zoning Commission:

1. Creation of a Technical Committee to provide guidance and recommendations regarding the Natural Features Overlay (NFO) District related to undeveloped properties along FM2252/FM3009.

1.1. Receive recommendation from Planning and Zoning Commission.

City Manager Nancy Cain stated the Commission recommends the creation of a Technical Committee to provide guidance and recommendations regarding the Natural Features Overlay (NFO) District related to undeveloped properties along FM2252/FM3009.

1.2. Discuss and take action, including appointment of committee membership.

Mayor Erickson spoke regarding the Technical Committee, including a recommendation regarding the appointment of committee membership and establishing a reasonable timeframe for the committee to provide City Council with an update on their progress.

Motion: A motion was made by Mayor Pro-Tem Swint, seconded by Councilmember Arvidson, to approve the Planning and Zoning Commission's recommendation to create a Technical Committee to provide guidance and recommendations regarding the Natural Features Overlay (NFO) District related to undeveloped properties along FM2252/FM3009, to appoint the following members to serve on the Technical Committee: Chair Jacaman and Vice-Chair Diaz of the Planning and Zoning Commission, Councilmember Valdez, City Planner Bryce Cox, City Attorney Cynthia Trevino, City Manager Nancy Cain, and City Secretary Marisa Spencer, and to direct the Technical Committee to provide City Council with an update on their progress no later than March 2024. The City Council voted five (5) for and none (0) opposed. The motion carried unanimously.

2. Receive monthly activity update as applicable.

City Manager Nancy Cain provided City Council with an update on topics discussed at the Commission's meeting.

b) Water Commission:

Mayor Erickson stated the Commission did not meet in October and there are no updates at this time.

c) Parks Committee:

Rod Chamberlain, Parks Committee, provided City Council with an update on the Committee's projects.

9. Approvals and Authorizations

The following items are for discussion, consideration, and action.

a) 2024 Bulk Dumpster Schedule.

City Manager Nancy Cain spoke regarding the proposed 2024 Bulk Dumpster Schedule and addressed questions from Councilmembers.

Motion: A motion was made by Councilmember Bower, seconded by Councilmember Valdez, to approve the proposed 2024 Bulk Dumpster Schedule as presented. The City Council voted five (5) for and none (0) opposed. The motion carried unanimously.

10. Updates

a) City Council Projects.

1. Mitigation of growth and encroachment impacts on Garden Ridge (Swint and Erickson).

Mayor Erickson and Mayor Pro-Tem Swint provided updates related to mitigation of growth and encroachment impacts on Garden Ridge.

2. Economic Development/Council Liaison to Tri-County Chamber of Commerce (Smith and Bower).

Councilmember Smith and Councilmember Bower provided updates related to Economic Development and Tri-County Chamber of Commerce.

3. Alamo Area Metropolitan Planning Organization Technical Advisory Committee Update (Valdez and Erickson).

Councilmember Valdez provided updates related to the Alamo Area Metropolitan Planning Organization Technical Advisory Committee.

4. Council Liaison to the Water Company/Utilities Department (Valdez and Erickson).

Councilmember Valdez stated there are no additional updates related to the Water Company/Utilities Department.

5. Council Liaison to Comal ISD (Arvidson and Erickson).

Mayor Erickson and Councilmember Arvidson provided updates related to Comal ISD.

6. City Welcome Signage (Bower and Smith).

Mayor Erickson thanked Councilmember Bower for her hard work and efforts related to City Welcome Signage and introduced Michael Bruck from Maguire Iron, Inc. Mr. Bruck spoke regarding applying the City logo to the Schoenthal Road Well Site Water Storage Tank and addressed questions from Councilmembers.

The City Council agreed by consensus for City Staff to proceed with finalizing a proposed contract and renderings for City Council to take action on in December.

11. Discussion of Future Agenda Items

None at this time.

12. Citizen Comment Period

Dr. Jim Miller, 9910 Marie Meadow, spoke regarding the 2024 bulk dumpster schedule.

Janet Fleckenstein, 9412 Gardenia Bend Drive, spoke regarding development within the City of Garden Ridge.

Lou Fleckenstein, 9412 Gardenia Bend Drive, spoke regarding development within the City of Garden Ridge.

13. Reports and Comments from Mayor and City Councilmembers

The Mayor and/or City Councilmembers may comment, make general announcements, and/or provide progress reports on events, activities and/or committees/board meetings concerning the following:

Alamo Area Metropolitan Planning Organization, Boy Scouts and/or Girl Scouts, City of Garden Ridge sponsored events and outreach efforts, Comal ISD (Garden Ridge Elementary/Danville Middle School/Davenport High School), Counties (Bexar/Comal/Guadalupe), Families of Garden Ridge, Garden Ridge Lions Club and Garden Ridge Women's Club, Garden Ridge Citizen Police Academy Alumni Association/Citizen Patrol, Great Springs Project, Greater Bexar County Council of Cities, Hill Country Alliance, Northeast Partnership, Texas Department of Transportation (TxDOT), Tri-County Chamber of Commerce.

Councilmember Bower spoke regarding the Garden Ridge Women's Club. Councilmember Smith spoke regarding Tri-County Chamber of Commerce upcoming events and the Garden Ridge Community and Event Center. Mayor Erickson spoke regarding Families of Garden Ridge Adopt-A-Highway Program and Northeast Partnership for Economic Development.

14. Adjournment

There being no further business, the Wednesday, November 1, 2023, City Council regular meeting was adjourned at 7:28 p.m. by Mayor Erickson.

ATTEST

Robb Erickson
Mayor

Marisa Spencer
City Secretary

CITY OF GARDEN RIDGE**MONTHLY ACCOUNT BALANCES & INTEREST RATES**

PERIOD ENDED AS OF 10/31/2023

CITY FUNDS	BALANCE	CURRENT INTEREST RATE
GF OPERATING ACCOUNT	367,875.04	0.40%
GF MONEY MARKET	389,680.83	3.67%
PEG CAPITAL FEES	39,396.86	3.67%
TEXPOOL INVESTMENTS	3,141,126.56	5.36%
2017 I&S	2,157.18	3.68%
2012 I&S	6,727.17	3.67%
2012 REFI	66,020.76	3.67%
2015 I&S	6,795.39	3.67%
TEXPOOL WATER IMPACT FEES	180,563.62	5.36%
TEXPOOL STREET IMPACT FEES	62,489.72	5.36%
AMERICAN RECOVERY ACCT	267,773.01	3.67%
TEXPOOL AMERICAN RECOVERY ACCT	520,217.91	5.36%
ASSET/FORFEITURE - STATE	2,748.97	0.10%
ASSET/FORFEITURE - FED	96,040.49	3.67%
TOTAL CITY FUNDS	\$ 5,149,613.51	

WATER FUNDS	BALANCE	CURRENT INTEREST RATE
OPERATING ACCOUNT	1,130,745.07	3.67%
WATER SURCHARGE	154,913.48	3.67%
TEXPOOL WATER INVEST	1,257,222.32	5.36%
SIB LOAN I&S	3,100.93	3.67%
SIB RESERVE	30,972.39	3.67%
SIB LOAN FUNDS (TXDOT) - Account Closed 10/2023		0.00%
TOTAL WATER FUNDS	\$ 2,576,954.19	

TOTAL ALL ACCOUNTS	\$ 7,726,567.70	
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CITY OF GARDEN RIDGE
CASH & INVESTMENTS STATEMENT
PERIOD ENDED AS OF 10/31/2023

GENERAL FUND	BALANCE
GF Operational Checking	\$ 367,875.04
GF Money Market	389,680.83
GF Peg Capital Fund	39,396.86
TexPool Investments	3,141,126.56
Restricted Amounts:	(288,880.03)
(Including GF Peg Capital Fund)	
TOTAL AVAILABLE FUNDS	\$ 3,649,199.26

WATER FUND	BALANCE
Operational Checking	\$ 1,130,745.07
TexPool Water Invest	1,257,222.32
Water Surcharge	154,913.48
Restricted Amounts	(3,952.39)
TOTAL AVAILABLE FUNDS	\$ 2,538,928.48

CITY OF GARDEN RIDGE
 STATEMENT OF ACTIVITIES
 PERIOD ENDING AS OF 10/31/2023

GENERAL FUND	Oct-23	YTD	FY 2024 BUDGET	% OF BUDGET	BUDGET BALANCE
REVENUES	\$ 91,061.35	\$ 91,061.35	\$ 3,589,453.00	2.5%	\$ 3,498,391.65
EXPENDITURES					
ADMINISTRATION	73,740.61	73,740.61	923,937.00	8.0%	850,196.39
COURT	16,739.62	16,739.62	105,062.00	15.9%	88,322.38
POLICE	122,449.95	122,449.95	1,566,928.00	7.8%	1,444,478.05
PUBLIC FACILITIES	43,717.38	43,717.38	766,007.00	5.7%	722,289.62
COMMUNITY CENTER	8,756.95	8,756.95	82,116.00	10.7%	73,359.05
LIBRARY	9,585.27	9,585.27	142,022.00	6.7%	132,436.73
FUND CHANGES/XFER	-	-	-	0.0%	-
TOTAL EXPENDITURES	274,989.78	274,989.78	3,586,072.00	7.7%	3,311,082.22
NET POSITION	<u>\$ (183,928.43)</u>	<u>\$ (183,928.43)</u>	<u>\$ 3,381.00</u>		<u>\$ 187,309.43</u>

WATER FUND	Oct-23	YTD	FY 2024 BUDGET	% OF BUDGET	BUDGET BALANCE
REVENUES	\$ 248,914.68	\$ 248,914.68	\$ 2,280,328.00	10.9%	\$ 2,031,413.32
EXPENDITURES					
BOND PRINCIPLE PMTS	-	-	533,285.00		533,285.00
ALL OTHER EXPENDITURES	118,121.08	118,121.08	1,721,603.00		1,603,481.92
TOTAL EXPENDITURES	118,121.08	118,121.08	2,254,888.00	5.2%	2,136,766.92
REVENUE +/- EXPENDITURES	<u>130,793.60</u>	<u>130,793.60</u>	<u>25,440.00</u>		<u>(105,353.60)</u>

CITY OF GARDEN RIDGE

STATEMENT OF ACTIVITIES - COMMUNITY CENTER

PERIOD ENDING AS OF 10/31/2023

REVENUES	YTD	Budget
RENTALS	\$ 5,000.00	56,000.00
DEPOSITS	1,500.00	26,000.00
CLEAN-UP FEES	800.00	6,000.00
DEPOSITS REFUNDED	(2,900.00)	(21,300.00)
DONATIONS	-	-
TOTAL REVENUES	4,400.00	66,700.00
EXPENDITURES		
PAYROLL/TAXES/RETIREMENT	414.20	3,136.00
MANAGER FEES	2,839.75	22,800.00
COMPUTER/INTERNET	180.32	1,680.00
TELEPHONE	50.00	600.00
UTILITIES	799.93	12,000.00
MAINTENANCE	762.75	7,000.00
SUPPLIES	-	1,200.00
CLEANING	810.00	6,400.00
EQUIPMENT	-	6,000.00
MARKETING	-	-
DONATION EXPENDITURES	-	-
FACILITY ENHANCEMENTS	-	-
TOTAL EXPENDITURES	5,856.95	60,816.00
NET POSITION	\$ (1,456.95)	\$ 5,884.00

Management's Discussion and Analysis of Results of Operations – 10/31/2023

GENERAL FUND

Cash

Total available funds as of October 31, 2023, are \$3,649,199

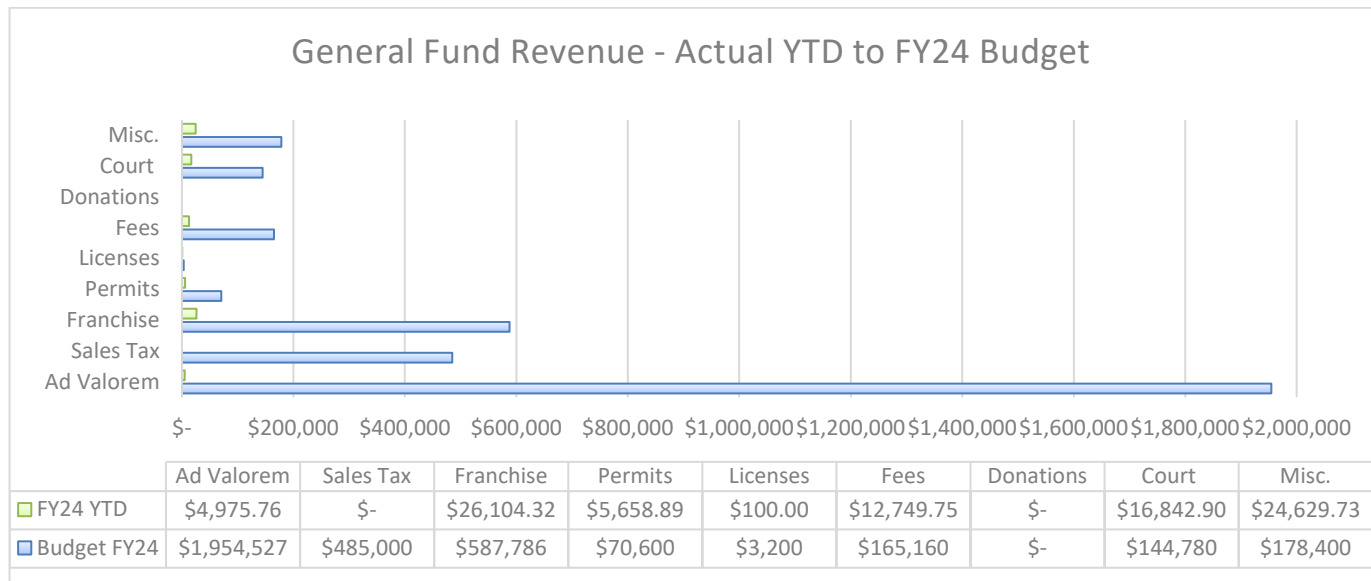
Revenue

Ad Valorem Tax received for October totals \$4,976. YTD collections total \$4,976 or 00% of the FY24 budget of \$1,954,527

Sale Tax Revenue received during the month of October totals \$0 for FY24. YTD totals \$0 or 00% of the \$485,000 budgeted for FY24.

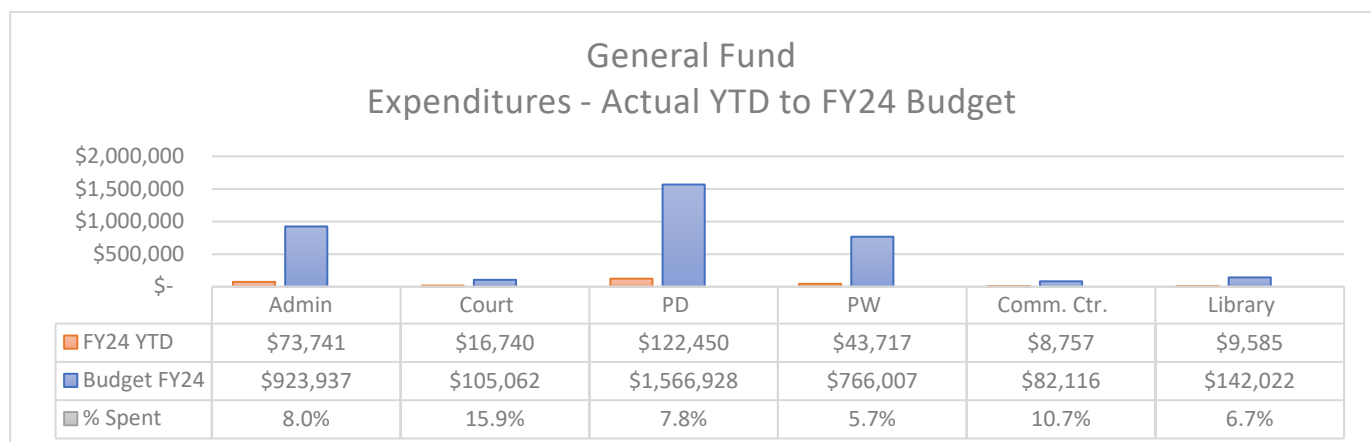
Annual Building Permits revenue totals \$5,634 or 08% of the \$70,000 budgeted for FY24.

Trash Collection YTD totals \$9,782 or 11% of the \$87,466 budgeted for FY24.



Expenditures

Expenditures for the month total \$274,990. YTD expenditures for FY24 total \$274,990 or 08% of the \$3,586,072 budget. All departments are operating within the FY24 budget.



WATER FUND

Meters

Current meters for October 2023 total 1692 vs 1685 for October 2022.

Cash

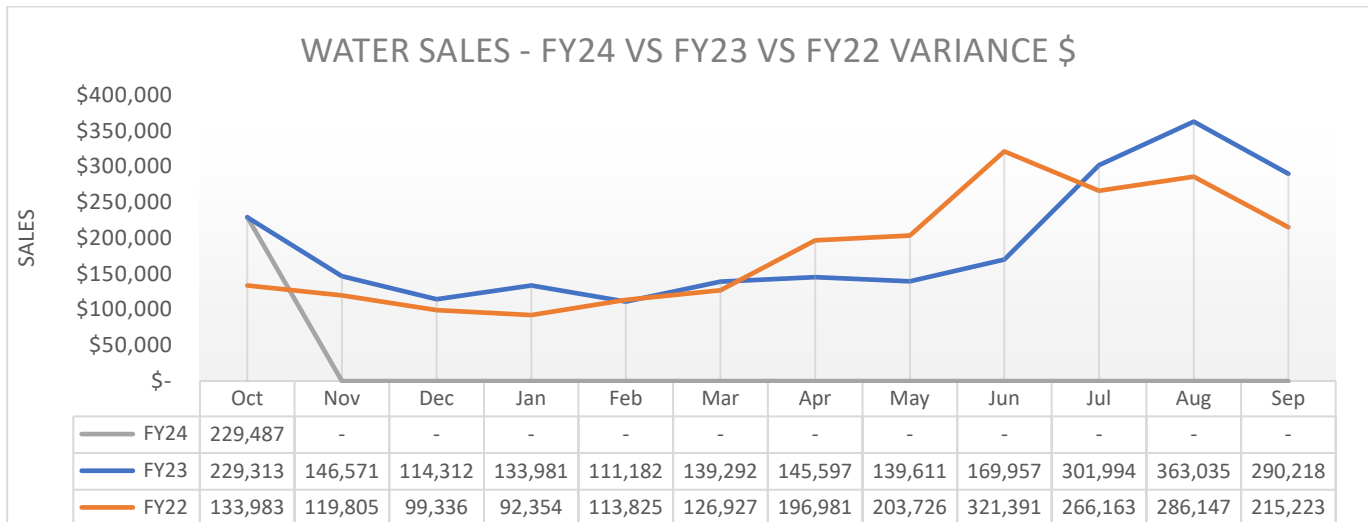
Total available funds as of October 31, 2023, are \$2,538,928.

Revenue

Revenue YTD totals \$248,915 or 11% of the \$2,204,328 budgeted for FY24. Total revenue for the same period last year was \$240,694.

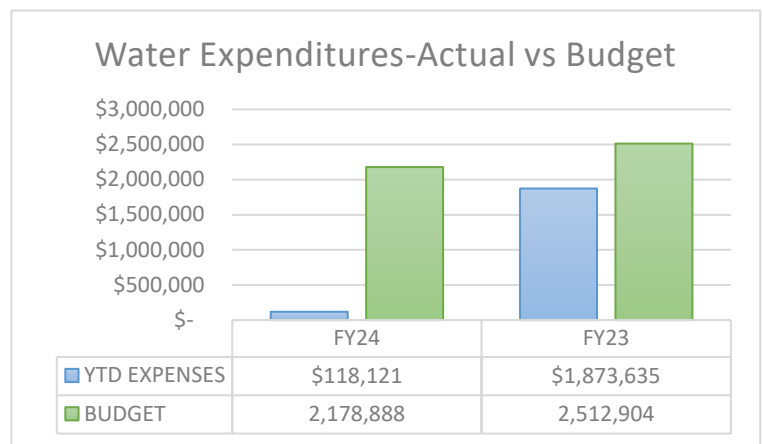
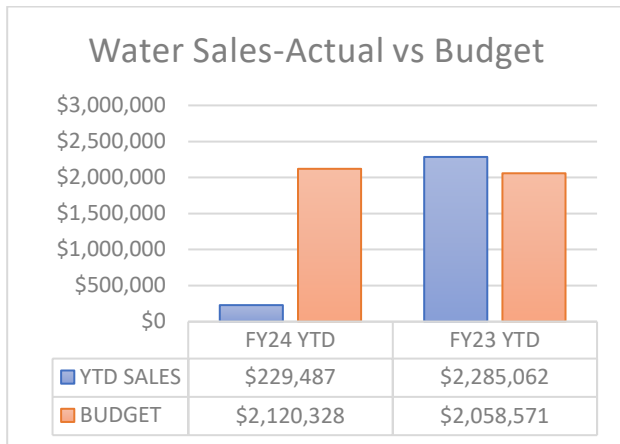
Water Sales for the month total \$229,487. YTD water sales total \$229,487 or 11% of the \$2,120,328 budgeted for FY24.

Meter installation revenue YTD totals \$1,325 or 13% of the \$10,000 budgeted for FY24.



Expenditures

Expenditures for the month total \$118,121. YTD expenditures for FY24 total \$118,121 or 05% of the \$2,254,888 budget.



Interest & Sinking Fund

Revenue

Ad Valorem Tax collections YTD total \$1,675 of the \$660,137 budgeted for FY24.

Expenditures

No expenditures for the month. Next bond payments are due in February 2024.

Capital Improvements Fund – (all accounts are restricted)

Cash Balance

Water Impact Fee Balance is \$180,564.

Street Impact Balance is \$62,490.

American Recovery Acct. Balance is \$787,991.

Revenue

No new revenue other than monthly interest which is included in the balances above to report for the month.

Asset Seizure Fund

Cash Balance

The Restricted Fund Balance is \$98,789.

Revenue

No new revenue other than monthly interest which is included in the balances above to report for the month.

Expenditures

Month expenditures to report is \$17,484

Summary

The City of Garden Ridge is financially sound and operates within the Budget set forth by City Council.

11-12-23

To: Linda & Wendy
Library Volunteers
Friends of the Library

We would like to thank
all of you for the Veterans
Day celebration last Friday.
It was our first time to
attend, and we were very
impressed. It was quite
evident that much
thought, planning and
work went into this
event, and we appreciate
all of it.

Not only did we enjoy
this event, but we were
impressed by the quality

of your ongoing work.
Garden Ridge is truly
fortunate to have such
a sterling example of
what a small town
library can be.

Alan & Barbara Lemme

City Secretary

From: City Administrator
Sent: Monday, November 13, 2023 3:01 PM
To: City Secretary
Subject: FW: [EXTERNAL] Veteran program

Council agenda packet.



NANCY CAIN CITY MANAGER

Office: 210-651-6632
Fax: 210-651-9638
administrator@ci.garden-ridge.tx.us
9400 Municipal Parkway
Garden Ridge, TX 78266
www.ci.garden-ridge.tx.us

From: Library <library@ci.garden-ridge.tx.us>
Sent: Monday, November 13, 2023 3:00 PM
To: City Administrator <administrator@ci.garden-ridge.tx.us>
Subject: FW: [EXTERNAL] Veteran program

A thank you note



LINDA CROSLAND LIBRARY DIRECTOR

Office: 210-651-6570
Fax: 210-651-9638
library@ci.garden-ridge.tx.us
9400 Municipal Parkway
Garden Ridge, TX 78266
www.ci.garden-ridge.tx.us

"Books are proof that you can never have too much of a good thing."

From:
Sent: Monday, November 13, 2023 7:14 AM
To: Library <library@ci.garden-ridge.tx.us>
Subject: [EXTERNAL] Veteran program

Thanks to you and your staff and volunteers for a perfect tribute to veterans last Friday. What a privilege to hear MG Brady and his uplifting speech.

A grateful veteran,

Jessie Brewer, Colonel, retired

[Sent from the all new AOL app for iOS](#)

City Secretary

From: City Administrator
Sent: Monday, November 13, 2023 3:02 PM
To: City Secretary
Subject: FW: [EXTERNAL] Veterans day event

Council agenda packet.



NANCY CAIN CITY MANAGER

Office: 210-651-6632
Fax: 210-651-9638
administrator@ci.garden-ridge.tx.us
9400 Municipal Parkway
Garden Ridge, TX 78266
www.ci.garden-ridge.tx.us

From: Library <library@ci.garden-ridge.tx.us>
Sent: Monday, November 13, 2023 3:01 PM
To: City Administrator <administrator@ci.garden-ridge.tx.us>
Subject: FW: [EXTERNAL] Veterans day event

This one is short and sweet, but it means so much to me coming from him!



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9400 Municipal Parkway
Garden Ridge, TX 78266
www.ci.garden-ridge.tx.us

"Books are proof that you can never have too much of a good thing."

From: Jay Feibelman
Sent: Saturday, November 11, 2023 2:36 PM
To: Library <library@ci.garden-ridge.tx.us>
Subject: [EXTERNAL] Veterans day event

Linda, great job. Thanks for keeping us involved. Jay

[Sent from Yahoo Mail on Android](#)

Marisa,

Congratulations to you and Courtney for receiving TMCA's excellence award. It's well deserved. Keep up the great work.

Best wishes,
De

MCCALL
PARKHURST & HORTON

Garden Ridge Community and Event Center
Monthly Report
November 1st thru November 30th 2023

Utilization (by Days)

FY 23-24	FY 22-23	FY 23-24	FY 22-23
(Current Month)	(Current Month)	(Year to Date)	(Year to Date)
27	24	55	286

Wildflower (Booked Current Month)

15

Bluebonnet (Booked Current Month)

12

Category Count (by Events)

(Current Month)

(Year to Date)

1. Resident / Non-Resident	4	11
2. City Chartered Non-Profit Organizations	2	6
3. Non-Profit Service Organizations	6	15
4. Non-Profit Associations	5	11
5. City Use	10	12

Administrative Operations and Upcoming Events

City Hall Office Hours

- Monday/Wednesday/Thursday: 8am-5pm, Tuesday: 8am-6pm, and Friday: 8am-4pm.
- Upcoming Holidays (City Hall Closed): Monday Dec. 25th, Tuesday Dec. 26th, Monday Jan. 1st.
- City Hall will be closing at 11am on Friday Dec. 8th for the City Christmas Party.
- After hours emergency phone number: 210-651-6831.

Blood Drive

- Donate S'more blood this December! Come join South Texas Blood and Tissue on Saturday, December 9th, from 8:30am-1:30pm at the Garden Ridge Community and Event Center for a blood drive. All donors will take home a S'mores kit and mug! For additional information and to sign up for an appointment visit: https://donor.southtexasblood.org/donor/schedules/drive_schedule/138961.

Garbage & Recycling Holiday Schedule

- It's the holidays, meaning your garbage service will have a change in schedule during the week of Christmas and New Years. There will be no service on Monday during those weeks; therefore, all service will be pushed back by one day as detailed in the below table. Call City Hall if you have any questions.

<i>Christmas</i>		<i>New Years</i>	
Regular Pick Up Day	Holiday Pick Up Day	Regular Pick Up Day	Holiday Pick Up Day
Monday, Dec. 25 th	Tuesday, Dec. 26 th	Monday, Jan. 1 st	Tuesday, Jan. 2 nd
Tuesday, Dec. 26 th	Wednesday, Dec. 27 th	Tuesday, Jan. 2 nd	Wednesday, Jan. 3 rd
Wednesday, Dec. 27 th	Thursday, Dec. 28 th	Wednesday, Jan. 3 rd	Thursday, Jan. 4 th
Thursday, Dec. 28 th	Friday, Dec. 29 th	Thursday, Jan. 4 th	Friday, Jan. 5 th
Friday, Dec. 29 th	Saturday, Dec. 30 th	Friday, Jan. 5 th	Saturday, Jan. 6 th

Communication Efforts

Garden Ridge Emergency Alert System: G.R.E.A.S. enhances the City's ability to communicate with residents during an emergency by sending direct notifications to your phone. Go to the City's website and click on the "Emergency Alerts" graphic button on the homepage to SIGN UP/MODIFY your communication preferences.

Notify Me: Stay up-to-date with general news and information from the City by subscribing to Notify Me email and text notifications. By signing up, you can receive automatic notifications for agenda postings, calendar events, general announcements, and other website updates. Go to the City's website and click on the "Emergency Alerts" graphic button on the homepage to SIGN UP/MODIFY your communication preferences.

Streaming of Meetings: City Council - 106 views / Commissions – 77 views

Public Information Act Summary	
Year	Number of Requests
2023	120
2022	166
2021	146
2020	207
2019	276
2018	225





POLICE DEPARTMENT MONTHLY BREAKDOWN

November 1 to November 30

Calls for Service

Dispatched: 142

City Ordinance: 29 (14 Water)

False Alarms: 7

Arrests

- * 1 – outstanding warrant, Felon in Possession of a Firearm
- * 1 – outstanding warrants for Assault – Family – 2nd Offense, Evade Arrest or Detention; Unlawful Carry of a Weapon w/Felony Convictions; and Possession of a Controlled Substance PG 1 <1 gram
- * 1 – Driving While License Invalid with Two Prior Convictions or More, and an outstanding warrant for Driving under the Influence – Liquor

Traffic Enforcement

Crashes: 2

Citations: 134

Warnings: 61

Total: 195

Training

- * Conducted Firearms Qualification / Low Light weapons training
- * Members of department completed multiple/various courses through new online training provider, Police One-Lexipol

Outreach Efforts

- * GRCPAAA Volunteer hours: 30.0
- * Coffee with the Cops (Monthly)
- * Chief, Sgt Osborn, Ofc Wang represented PD for quarry open house and tour day

Administrative Comments

- * Still recruiting for new officers



City of Garden Ridge

"A way of life, not just a place to live"

MONTHLY PUBLIC WORKS REPORT

November 2023

Activities for the month

Public Works Tasks Completed: 313

Steven Steinmetz
Public Works
Director

Eric Lowman
Public Facilities
Foreman

Stanley Georg
Manuel Troncoso
Ryan Furgason
Andrew Klein

Ongoing Responsibilities

- Parks maintenance
- Facilities maintenance
- Streets
- All public facilities grass and right-of-way's
- Storm water Drainage
- Animal Control
- Oak Wilt monitoring

Upcoming Events

January Dumpster
Schedule

Jan 13, 8am to 5pm

Jan 14, 12pm to 4pm

Jan 20, 8am to 5pm

Jan 21, 12pm to 4pm

Storm Water Drainage Facility and Easement Maintenance

- Inspected 10 outfalls.
- Inspected 18 detention ponds.
- Stormwater public outreach: 2 message displayed on FM 2252 sign.
- Trash removed from Right of ways by volunteers: 13.5Lbs
- Rain fall total : 1.19 in.

Street Maintenance

- Filled pot holes on Batcave.

Parks Maintenance

- Dragged the ballfield two times.

City Facility/Property Maintenance

- Assembled new 35Ft Majestic Christmas Tree.
- Made new Tree Lighting Event Christmas Spirit Switch.
- Set up and decorate for Tree Lighting Event.
- Set up and prepared for Election Day.

Equipment Maintenance

- Received new replacement Mahindra Tractor Decals.

Oak Wilt

- Oak wilt trench has been completed.

Future Projects or Needs

- Sound system upgrades for the Community Center and Paul Davis Park.
- City Hall needs a new chiller plant.
- More storage space required.
- Covered equipment storage.

Animal Services Monthly Activities

- 12 deer carcasses were disposed of, which makes for the year 93.
- 1 live trap loaned out this month, 22 trap loaned out year-to-date .
- 276 registered/reregistered animals for the year.
- 0 Nuisance complaints received.
- 0 Animal reported bites.

Adoptions

- 0 Dog; 3 year-to-date.
- 0 Cats; 2 year-to-date.

Returned To Owners

- 2 Dogs; 30 year-to-date.
- 0 Cats; 0 year-to-date.

Transferred To Other Agencies

- 0 Dogs for month; 9 year-to-date.
- 5 Cats for month; 11 year-to-date.

Currently In City Care

- 3 Dogs; 6 Cats

Ready For Adoption

- 3 Dogs; 0 Cats



Year to Date Wildlife Report

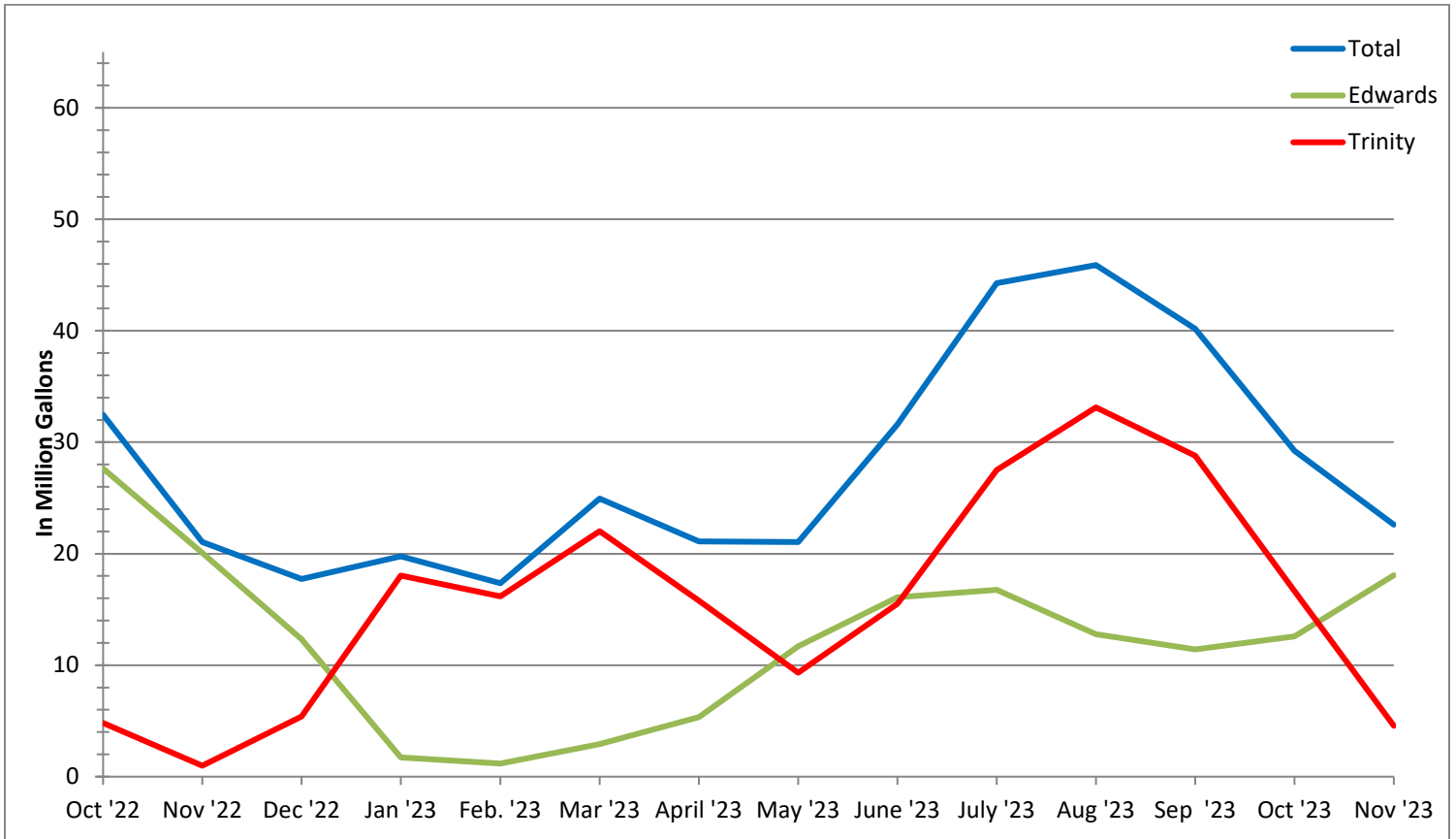
	Jan	Feb.	Mar	Apr.	May	Jun	Jul	Aug.	Sep.	Oct	Nov	Dec.	Total
Deer	4	2	12	6	11	15	5	7	9	10	12		93
Raccoons	2	9	3	3	7	9	5	6	2	7	6		59
Opossums	2		7	3	5	4	3	1	6	1	1		33
Skunks	11	5	3	1	3		4	1	4	5			37
Wild hogs					8				8	3	1		20
Turtles					1								1
Squirrels		1	4	7	3	6		4	3	2	2		32
Foxes		1		1				4			1		7
Armadillos	3		2	1	1	4		1		1			13
Hawks			1							1			2
Bats			1							1			2
Coyotes													
Buzzards	1		1						1				3
Ringtails			1		1						1		3
Snakes				1	2	2	1			2			8
Duck			1										1
Porcupine								1					1
Rabbit	1												1
Totals	24	18	36	23	42	40	18	25	33	33	24		316



Utilities Department Report

As of November 30, 2023

City of Garden Ridge Aquifer Usage

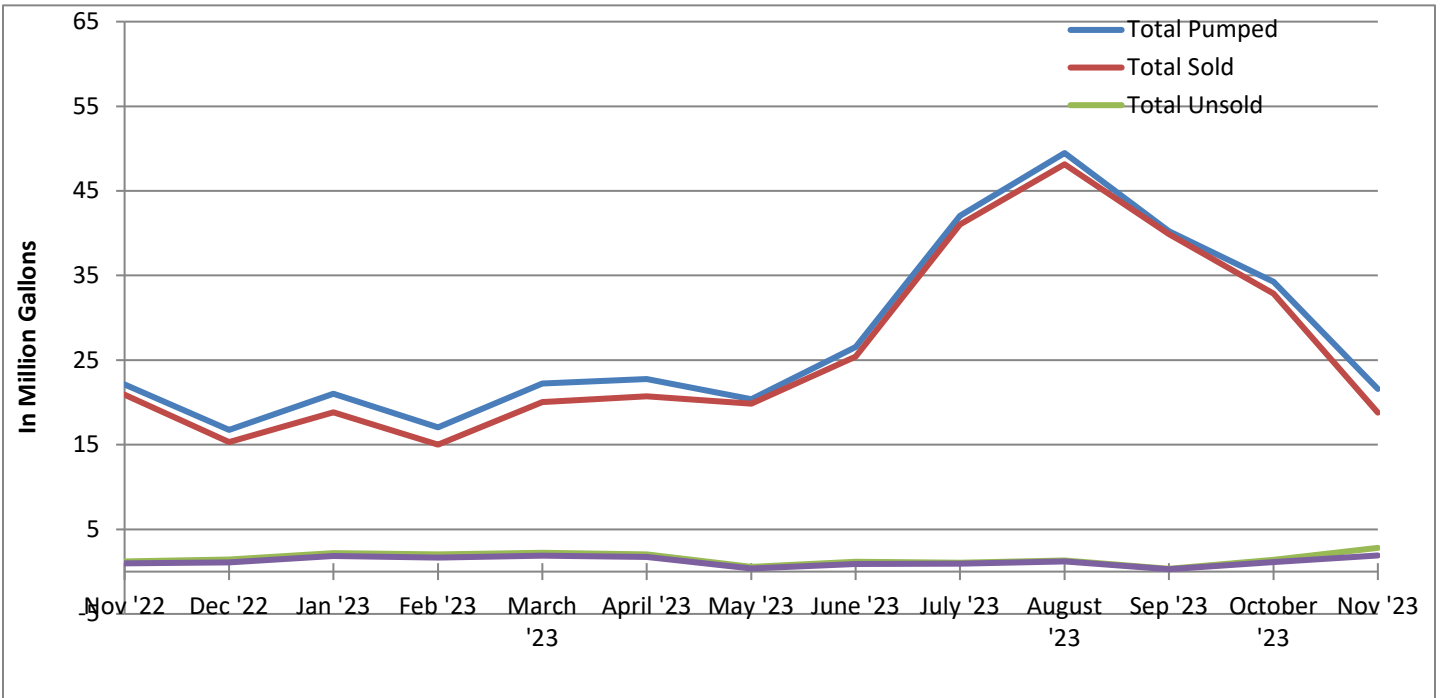


	Month:	Year:	Available:	Stage:
Edwards Well Usage AC/FT:	55.40	339.1	100.31	3
Trinity Well Usage AC/FT:	13.97	636.62	N/A	0

Water Quality

Backteriological Samples	Due :	Missed :	Passed :	Failed :
Distribution Samples :	6	0	6	0
Speacial Samples :	1	0	1	0
Chlorine Residual Test:	30	0	30	0

2022 – 2023 Pumping Report



	Total Pumped (Thousands)	Total Sold (Thousands)	Total Unsold (Thousands)	Unaccountable Unsold (Thousands)	Unaccountable Unsold %
Nov '22	22,132	20,924	1,208	988	4.5%
Dec '22	16,749	15,305	1,444	1,094	6.5%
Jan '23	21,033	18,840	2,193	1,843	8.8%
Feb '23	17,052	15,007	2,045	1,645	9.6%
Mar '23	22,232	20,020	2,212	1,895	8.5%
April '23	22,754	20,702	2,052	1,742	7.7%
May '23	20,386	19,834	5,526	362	1.8%
June '23	26,548	25,389	1,159	909	3.4%
July '23	42,053	41,019	1,034	944	2.0%
August '23	49,472	48,143	1,329	1,203	2.4%
September '23	40,223	39,889	334	284	0.7%
Oct '23	34,260	32,874	1,386	1,138	3.3%
Nov '23	21,584	18,777	2,807	1,907	8.0%
Yearly Average	27,421	25,902	1,902	1,227	5.2%
	Yearly national average				16%

Utilities Department Monthly Activities:

New Installed Meters	0	Work Orders	499
Meter Replacements	0	Locates	69
City Owned Leaks	1	Irrigations Permits Issued	0
Meters Read	1698	Total Rebates	2
Meter Tests	0		

AMI Information

	Oct.				Oct.		
Total AMI Notifications	1170	795	↓ 375	Abnormal Usage	120	122	↑ 2
Automatic Draft Customers	692	690	↓ 2	Continuous Flow	95	96	↑ 1
AMI Customer Portal Profiles	789	794	↑ 5	Leak Info Code	93	115	↑ 22
E-Billing Customers	411	411	same	Usage Trend	189	71	↓ 18

Stage 2 restriction alerts

November alerts 391

Down 282 from October

*Active Leak Info Code Alerts – The firmware on the meter is measuring the flow rate through the meter and will only be triggered if water is flowing continuously above the configurable parameter of the meter’s max-flow rate threshold for 24 hours. The city has set a standard max-flow rate of .1% and is notified of any triggered alert.

Leak Adjustments

New Requests	0	Waiting for Customer	2	Approved	3	Amount Approved	300.51	Denied	1	Sent to Water Commission	1
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To: Mayor Erickson and City Council

From: Public Works Director Steven Steinmetz

RE: Hickory Bend Main Break

On October 23rd, 2023, the contractor (Pronto Sandblasting) passed the pressure test for the 1000' of water main that was installed between Arrowood subdivision and Hickory Bend. On October 27th the owner called wanting to start the main tie in that day, I told the owner that we need at least 48 hours' notice so we can notify the residents that will be affected by the water outage. I contacted Sam Johnson to let him know what the contractor wanted to do and for Sam to contact him concerning a tie in date. After Sam contacted the owner of the company explaining why we need more notice, he contacted me and we decided to do the tie in on November 2, 2023, starting at 8:00 AM. On October 27th, 2023, I made up a note to hand out along with electronic notification to the businesses on FM 2252, resident on Hickory Bend and Magic Falls that due to the water main relocation project the water will be turned off for 8 hours so that the new main can be connected. From what Sam was told by the owner of pronto Sandblasting, that on November 2, 2023, they were going to tie into three locations, the 12" main on FM 2252, 12" main on Arrowood and the 8" main on Hickory Bend. During the week leading up to the tie in the construction crew prepped only two areas that were going to be affected by the tie in. On November 1, 2023, I was surveying the tie in sites and noticed that the contractor didn't have the area prepped on FM 2252 at Hickory Bend and that three services still needed to be tapped on the new main to supply the business on FM 2252, so I called Sam to come out and find out what was going on. When Sam arrived, he was also concerned by why these two areas were not ready yet.



Sam had one of the workers contact the owner so that he could explain why the area was not completely ready like they discussed on the previous Monday. When Sam asked the owner about the tie ins the owner said that they didn't have enough workers to do all three and that the three services would still have water because the main in front of them would still be live with a 2" blow off located adjacent to the Arrowood tie in. Sam continued to argue with the owner about his lack of communication about the tie in. The owner reassured us that they would be able to do the two tie ins and have the three services done later without interruption of service. We agreed to move forward.

On November 2, 2023, at 8:00 Am the Utility Department proceeded to shut down the water at Hickory bend and FM 2252 so that the tie ins could be completed, at 9:30 AM the water was off. Hickory Bend tie in was first. At approximately 3:00 PM the contractor completed the tie in at Hickory Bend and capped off approximately a 8 foot section of water main past an 8" valve that was still tied into the old 12" main that was supplying a section of FM 2252. The next main tie in was at Arrowood. Around 6:00 PM the tie in was complete and the water was ready to be turned on. The Utility Department slowly turned the main back on, it took a little over an hour to bleed off the air in the lines and bring the system back to full pressure.

On November 3rd at 7:01 PM I received a text from the Cities' answering service indicating a huge water leak was taking place at the corner of hickory bend at FM 2252, the same area that had a 12" water main tie in on November 2nd. At 7:03 I contacted Duane Scognio the Utilities Forman to head out to that location to turn off the water. I then proceeded to notify Sam Johnson, the city's engineer, to let him know and for him to contact the contractor to get them out there to fix it. I arrived at the location at 7:30 PM to evaluate the situation, Garden Ridge Police were already out there controlling

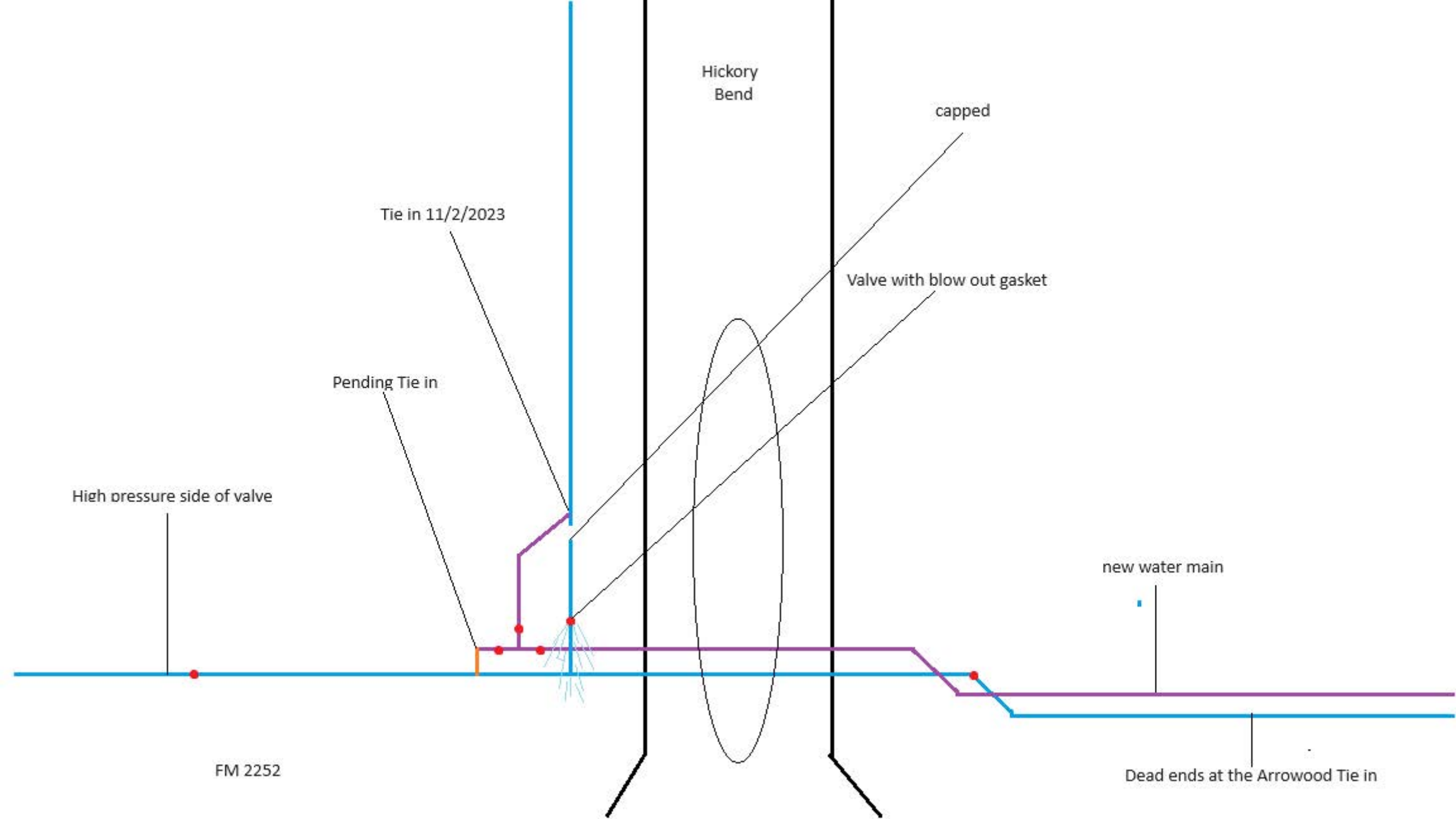


the traffic, from what I could tell when I arrived was that the old 8" valve that was bypasses by the tie in but still connected to the old, live, 12" main by a Tee had blown off causing water to shoot out of the hole 50' high and over FM 2252. At 7:40 PM Duane Scognio arrived with the city work truck and we proceeded to shut down the water main on FM 2252, the water main for hickory Bend remained on the whole time. Due to the water mains' high pressure, we were only able to shut down the water main 98% of the way. We then proceeded to divert the water from the break site down to a construction blow off located in front of Arrowood by the 2nd tie in location so that the contractor could dig up the valve on hickory Bend and fix the problem.

When the contractor cleared the area around the valve, it showed that a gasket that connected the valve to the old 8" main had blown out, most likely the result from backfilling the tie in trench which put a bind on the flange holding the gasket in place. Once the area was cleared out around the valve the contractor removed the valve and capped the pipe using a mega lug flange along with $\frac{3}{4}$ " all thread restraining bars. The main was totally back to full pressure around 11:00 PM. The only customers affected by the break in the line were four businesses on FM 2252 and since the repair was done live, no boil water notice was issued. Five city workers were present during this event.

I believe that the gasket to the valve would not have blown out (1) if the area around the front of the valve were not disturbed. (2) if the 12" 2252 main was Tied in at the same time as the Hickory Bend Main as planned. (3) The weight of the backfill dirt putting pressure on the capped end of the opposite side of the valve put a bind on the gasket that blew out.

I estimate approximately 337 496 gallons of water was lost during this event and I think that charging the contractor what it would cost our residents if this came from a two-inch meter \$6,378.37. Employee overtime total amount is \$ 558.00.









Valve ➡

Blow out







Tie in

Cap

Valve



Gasket blow out

2252

Hickory Bend Main

Sand bedding

Valve

Tie in



Garden Ridge Library

Volume VII, Issue 3
December 6, 2023

Monthly Library Update

By Linda Crosland, Library Director

For leisure, for learning, for life!

Upcoming Activities for December

Children's Activities

*Tuesdays, **Lego Robotics**, 3:15-4:15 pm

Wednesdays, **Mad about Science Club**, 3:15-4:15

***Lego Robotics for Home Schoolers**, 10:30-11:30 am

*Thursdays, **MakerSpace**, 3:15-4:15 pm

Fridays, **Preschool Storytime**, 10:30 am with **Stay & Play** immediately following

***Note: All after-school activities will take a break from the week of December 11 until January 9, 2024.**

Adults' Activities

3rd Tuesdays, Card-making, 1:00 PM

Thursdays, Adult Coloring, 1:00 PM

Special Activities

Letters to Santa, Dec. 1-23

Storytime with Elf Wendy and Visit from Santa, December 16, 10:30 am

Gingerbread House Contest, turn in by December 11, winners announced on December 16

Department Statistics for November

Visits to the Library	971
Items Checked Out	1,897
\$ Saved by checking out hardcopy books during month	\$8,313
\$ Saved by using Libby	\$13,310
New Patrons Added	19
New Items Added, Physical books	91
-Libby Books + Libby Advantage	988
-SimplyE	497
Volunteer Hours	143

Activity Statistics

Children's Preschool Storytime	34
Children's Lego Robotics & Kid Crafts	145
Adult Classes—Coloring, Graceland, Book club, crafts, Lunch-n-Learn	57
Veterans Day	114

Activity Totals 350

“The most technologically efficient machine that man has ever invented is the book.”

— Northrop Frye



memorandum

To: Garden Ridge City Council
From: Trihydro Corporation
cc: Ms. Nancy Cain, City Manager, City of Garden Ridge
Date: November 28, 2023
Re: Engineering Report for December 2023 Council Meeting

FM 2252 TxDOT Project

- Construction along FM 2252 is 50% complete

City of Garden Ridge Sewer System

- Force main discharge
 - Revisited the utilization of City of Schertz sewer mains to serve the City

Land Development Projects

- Potential Developments: The City Engineer has responded to inquiries from developers regarding potential development projects along FM 2252.

00000-000-0000



FM 2252 WATER LINE RELOCATION

Comal County, TX
December 6, 2023



**GARDEN
RIDGE**

Naturally Home.

PROJECT SITE OVERVIEW



WATER LINE INSTALLATION



**Trench Excavation for the 12-inch
Main at Tonkawa Pass**
Approximately STA. 182+65 to STA. 182+96



**12-inch Main Installed at Tonkawa
Pass**
Approximately STA. 182+65 to STA. 182+96

WATER LINE INSTALLATION



**Trench Excavation for the 12-inch
Main at Tonkawa Pass**
Approximately STA. 182+39 to STA. 182+65



**12-inch Main Installed at Tonkawa
Pass**
Approximately STA. 182+39 to STA. 182+65

CONSTRUCTION SCHEDULE

	YEAR	2023																												2024							
	MONTH	MAY				JULY				AUGUST				SEPTEMBER				OCTOBER				NOVEMBER				DECEMBER				JANUARY				FEBRUARY			
#	ACTIVITIES DESCRIPTION	15-19	17-21	24-28	31-4	7-11	14-18	21-25	28-1	4-8	11-15	18-22	25-29	2-6	9-13	16-20	23-27	30-3	6-10	13-17	20-24	27-1	4-8	11-15	18-22	25-29	1-5	8-12	15-19	22-26	29-2	5-9	12-16	19-23	26-29		
1	Pre-Construction May 17.2023	X	X																																		
2	Submittals																																				
3	SWPPP																																				
4	Traffic Control																																				
5	12" PVC C909 Water Main																																				
6	24" Bore with Steel Casing																																				
7	24" Steel Split Casing																																				
8	Abandone & Remove Existing Water Lines																																				
9	Repair Asphalt Driveway																																				
10	Repair Concrete Structure																																				
11	Revegetation																																				

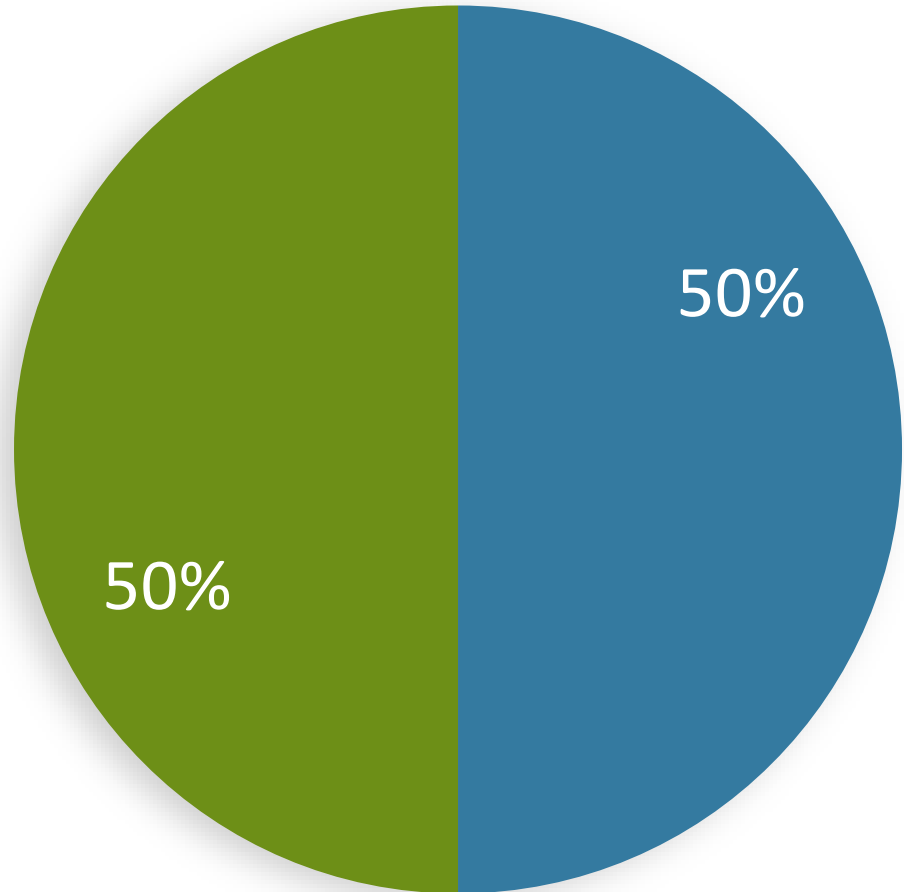
PERCENTAGE OF WORK

50%

Project completion to
date.

50%

Project completion
required to finish.



Questions?

WHAT

WHY

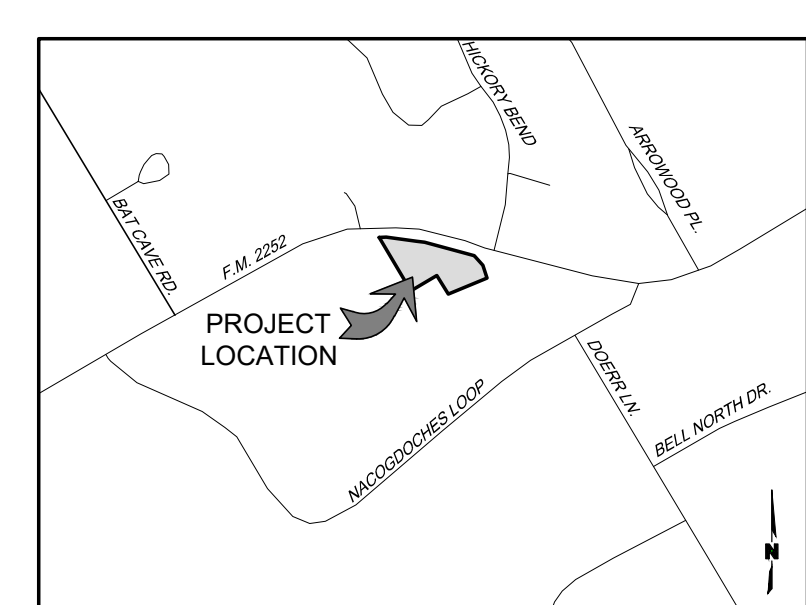
WHERE

WHEN

WHO

HOW

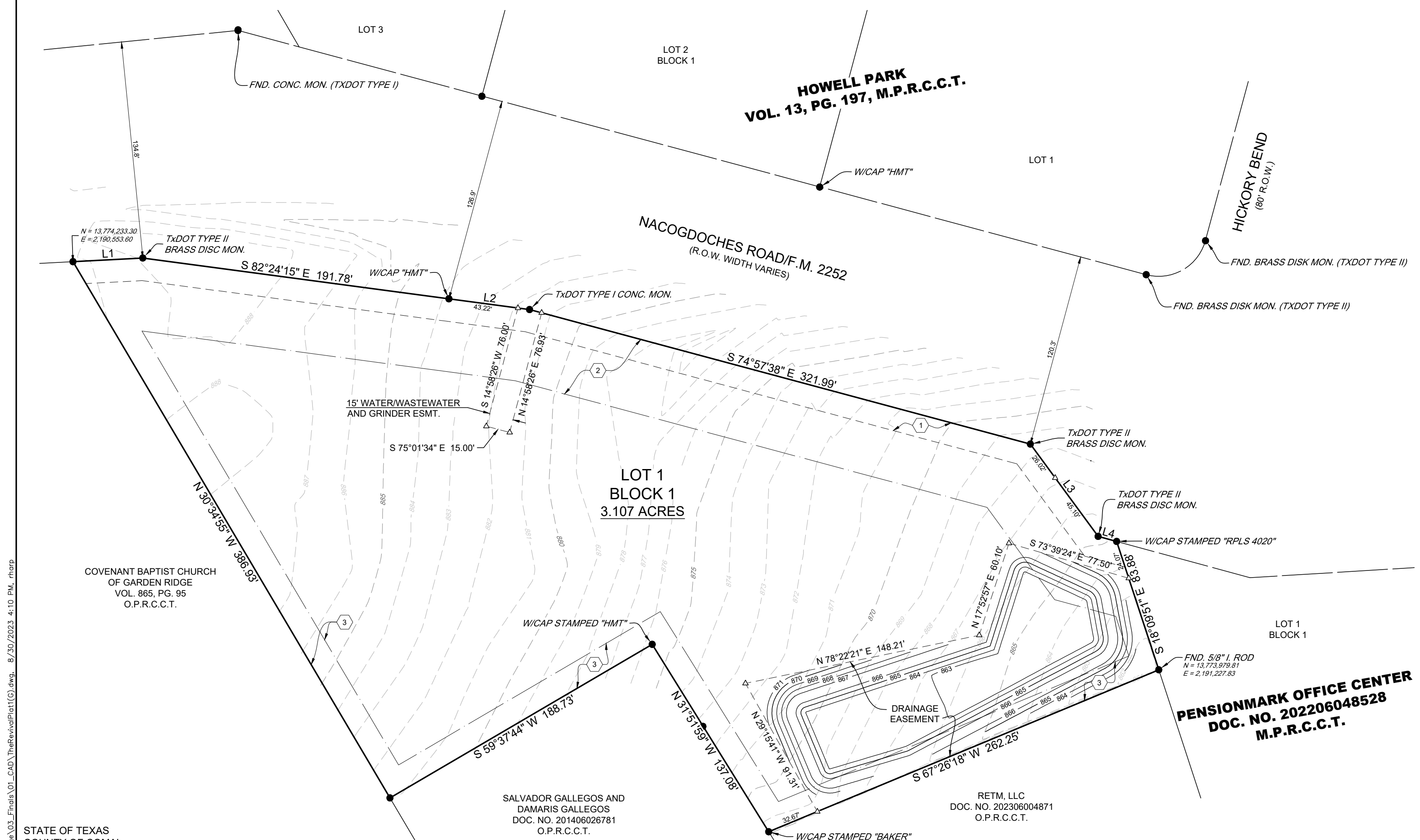
X:\03_Summit_P\Projects\2023-Projects\23.0072_LaJas_10\86FM2252_GardenRidge\03_Finals\01_CAD\TheRevivalPlot1(G).dwg, 8/30/2023 4:10 PM, rharp



CPS/UTILITY NOTES:

1. THE CITY OF SAN ANTONIO, AS PART OF ITS ELECTRIC AND GAS-CITY PUBLIC SERVICE BOARD (CPS ENERGY) - IS HEREBY DEDICATED EASEMENTS RIGHTS-OF-WAY FOR UTILITY, TRANSMISSION AND DISTRIBUTION INFRASTRUCTURE AND SERVICE FACILITIES IN THE AREAS DESIGNATED ON THIS PLAT AS "ELECTRIC EASEMENT", "ANCHOR EASEMENT", "SERVICE EASEMENT", "OVERHANG EASEMENT", "UTILITY EASEMENT", "GAS EASEMENT", "TRANSFORMER EASEMENT", "WATER EASEMENT", "SANITARY SEWER EASEMENT" AND/OR "RECYCLED WATER EASEMENT" FOR THE PURPOSE OF INSTALLING, CONSTRUCTING, RECONSTRUCTING, MAINTAINING, REMOVING, INSPECTING, PATROLLING, AND ERECTING UTILITY INFRASTRUCTURE AND SERVICE FACILITIES FOR THE REASONS DESCRIBED ABOVE. CPS ENERGY SHALL ALSO HAVE THE RIGHT TO RELOCATE SAID INFRASTRUCTURE AND SERVICE FACILITIES WITHIN EASEMENT AND RIGHT-OF-WAY AREAS, TOGETHER WITH THE RIGHT OF INGRESS AND EGRESS OVER GRANTOR'S ADJACENT LANDS FOR THE PURPOSE OF ACCESSING SUCH INFRASTRUCTURE AND SERVICE FACILITIES AND THE RIGHT TO REMOVE FROM SAID LANDS ALL TREES OR PARTS THEREOF, OR OTHER OBSTRUCTIONS WHICH ENDANGER OR MAY INTERFERE WITH THE EFFICIENCY OF GAS, AND/OR ELECTRIC INFRASTRUCTURE AND SERVICE FACILITIES, NO BUILDINGS, STRUCTURES, CONCRETE SLABS, OR WALLS WILL BE PLACED WITHIN EASEMENT AREAS WITHOUT AN ENCROACHMENT AGREEMENT WITH THE RESPECTIVE UTILITY.
2. ANY CPS ENERGY MONETARY LOSS RESULTING FROM MODIFICATIONS REQUIRED OF CPS ENERGY INFRASTRUCTURE AND SERVICE FACILITIES, LOCATED WITHIN SAID EASEMENTS, DUE TO GRADE CHANGES OR GROUND ELEVATION ALTERATIONS SHALL BE CHARGED TO THE PERSON OR PERSONS DEEMED RESPONSIBLE FOR SAID GRADE CHANGES OR GROUND ELEVATION ALTERATIONS.
3. THIS PLAT DOES NOT AMEND, ALTER, RELEASE OR OTHERWISE AFFECT ANY EXISTING ELECTRIC, GAS, WATER, SEWER, DRAINAGE, TELEPHONE, CABLE TV EASEMENTS OR ANY OTHER EASEMENTS FOR UTILITIES UNLESS THE CHANGES TO SUCH EASEMENTS ARE DESCRIBED HEREON.

VICINITY MAP
NOT TO SCALE



STATE OF TEXAS
COUNTY OF COMAL

I, HEREBY CERTIFY THAT PROPER ENGINEERING CONSIDERATION HAS BEEN GIVE TO THIS PLAT TO THE MATTERS OF STREET, LOTS AND DRAINAGE LAYOUT.

TREVOR N. TAST
TX2 ENGINEERING

DATE

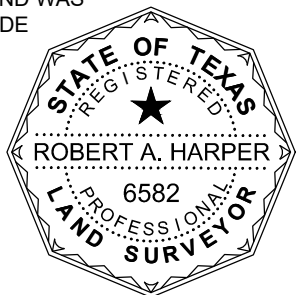
STATE OF TEXAS
COUNTY OF BEXAR

I, HEREBY CERTIFY THAT THIS PLAT IS TRUE AND CORRECT AND WAS PREPARED FROM AN ACTUAL SURVEY OF THE PROPERTY MADE UNDER MY SUPERVISION ON THE GROUND.

PRELIMINARY, THIS DOCUMENT SHALL NOT BE RECORDED FOR ANY PURPOSE AND SHALL NOT BE USED OR VIEWED OR RELIED UPON AS A FINAL SURVEY DOCUMENT

ROBERT A. HARPER, R.P.L.S.
SUMMIT GEOMATICS, INC.
4603 N STAHL PARK, SUITE 103
SAN ANTONIO, TX 78217

DATE



PLAT NOTES:

1. DATE OF PLAT PREPARATION: 08/30/2023
2. BEARING ORIENTATION IS BASED ON THE TEXAS COORDINATE SYSTEM OF 1983, SOUTH CENTRAL ZONE 4204.
3. THIS PROPERTY LIES IN UNSHADED ZONE "X", AS DELINEATED ON THE FLOOD INSURANCE RATE MAP FOR COMAL COUNTY, TEXAS AND INCORPORATED AREAS, MAP NO. 48091C0485F, MAP DATED SEPTEMBER 02, 2009.
4. THE PROPERTY IS LOCATED OVER THE EDWARDS AQUIFER TRANSITION ZONE.

TXDOT NOTES:

1. FOR RESIDENTIAL DEVELOPMENT DIRECTLY ADJACENT TO STATE RIGHT-OF-WAY, THE DEVELOPER SHALL BE RESPONSIBLE FOR ADEQUATE SETBACK AND/OR SOUND ABATEMENT MEASURES FOR FUTURE NOISE MITIGATION.
2. THE OWNER/DEVELOPER IS RESPONSIBLE FOR PREVENTING ANY ADVERSE IMPACT TO THE EXISTING DRAINAGE SYSTEM WITHIN THE HIGHWAY RIGHT-OF-WAY. OUTFALLS FOR WATER QUALITY AND/OR DETENTION PONDS TREATING IMPERVIOUS COVER RELATED TO THE DEVELOPMENT AND STRUCTURES FOR REDUCTION OF DISCHARGE VELOCITY WILL NOT ENCROACH BY STRUCTURE OR GRADING INTO STATE ROW OR INTO AREAS OF ROW RESERVATION OR DEDICATION. FOR PROJECTS IN THE EDWARDS AQUIFER RECHARGE, TRANSITION OR CONTRIBUTING ZONES, PLACEMENT OF PERMANENT STRUCTURAL BEST MANAGEMENT PRACTICE DEVICES OR VEGETATIVE FILTER STRIPS WITHIN STATE ROW OR INTO AREAS OF ROW RESERVATION OR DEDICATION WILL NOT BE ALLOWED. NO NEW EASEMENTS OF ANY TYPE SHOULD BE LOCATED IN AREAS OF ROW RESERVATION OR DEDICATION.
3. MAXIMUM ACCESS POINTS TO STATE HIGHWAY FROM THIS PROPERTY WILL BE REGULATED AS DIRECTED BY TXDOT'S, "ACCESS MANAGEMENT MANUAL". THE PROPERTY IS ELIGIBLE FOR MAXIMUM COMBINED TOTAL OF 2 RIGHT IN RIGHT OUT ONLY ACCESS POINTS, BASED ON AN OVERALL PLATTED HIGHWAY FRONTAGE OF APPROXIMATELY 690 FEET. WHERE TOPOGRAPHY OR OTHER EXISTING CONDITIONS MAKE IT INAPPROPRIATE OR NOT FEASIBLE TO CONFORM TO THE CONNECTION SPACING INTERVALS, THE LOCATION OF REASONABLE ACCESS WILL BE DETERMINED WITH CONSIDERATION GIVEN TO TOPOGRAPHY, ESTABLISHED PROPERTY OWNERSHIPS, UNIQUE PHYSICAL LIMITATIONS, AND/OR PHYSICAL DESIGN CONSTRAINTS. THE SELECTED LOCATION SHOULD SERVE AS MANY PROPERTIES AND INTERESTS AS POSSIBLE TO REDUCE THE NEED FOR ADDITIONAL DIRECT ACCESS TO THE HIGHWAY. IN SELECTING LOCATIONS FOR FULL MOVEMENT INTERSECTIONS, PREFERENCE WILL BE GIVEN TO PUBLIC ROADWAYS THAT ARE ON LOCAL THOROUGHFARE PLANS.
4. IF SIDEWALKS ARE REQUIRED BY APPROPRIATE CITY ORDINANCE, A SIDEWALK PERMIT MUST BE APPROVED BY TXDOT, PRIOR TO CONSTRUCTION WITHIN STATE RIGHT-OF-WAY. LOCATIONS OF SIDEWALKS WITHIN STATE RIGHT OF WAY SHALL BE AS DIRECTED BY TXDOT.
5. ANY TRAFFIC CONTROL MEASURES (LEFT-TURN LANE, RIGHT-TURN LANE SIGNAL, ETC.) FOR ANY ACCESS FRONTING A STATE MAINTAINED ROADWAY SHALL BE THE RESPONSIBILITY OF THE DEVELOPER/OWNER.

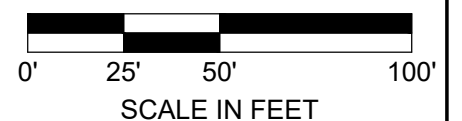
LINE TABLE		
NUMBER	BEARING	DISTANCE
L1	N 86°59'27" E	43.43'
L2	S 82°23'33" E	50.53'
L3	S 36°15'22" E	71.12'
L4	S 74°47'27" E	11.93'

LEGEND

- B.S.L.
CONC.
DOC.
F.M.
I.
MON.
M.P.R.C.C.T.
NO
NUMBER
O.P.R.C.C.T.
R.O.W.

●
▲
--- 860
--- 865
①
②
③
- BUILDING SET-BACK LINE
CONCRETE
DOCUMENT
FARM-TO-MARKET
IRON
MONUMENT
MAP AND PLAT OF COMAL COUNTY, TEXAS
OFFICIAL PUBLIC RECORDS OF COMAL COUNTY, TEXAS
RIGHT-OF-WAY
FOUND 1/2-INCH ROD
(UNLESS OTHERWISE NOTED)
CALCULATED POINT
EXISTING CONTOUR
PROPOSED CONTOUR

14" GAS, ELECTRIC, TELEPHONE AND CABLE TV EASEMENT
45' FRONT BUILDING SETBACK
15' SIDE AND REAR BUILDING SETBACK



STATE OF TEXAS
COUNTY OF COMAL

THE OWNER OF THE LAND SHOWN ON THIS PLAT AND WHOSE NAME IS SUBSCRIBED HERETO, AND IN PERSON OR THROUGH A DULY AUTHORIZED AGENT, HEREBY DEDICATES TO GARDEN RIDGE, TEXAS, FOR THE USE OF THE PUBLIC FOREVER ALL STREETS, ALLEYS, PARKS, WATER COURSES, DRAINS, EASEMENTS, IN ALL OF THE AFORESAID PUBLIC PLACES AND ALL OTHER PUBLIC PLACES THEREON SHOWN FOR THE PURPOSE AND CONSIDERATION THEREIN EXPRESSED.

ROCK'EM REALTY, LLC
8107 SKY VISTA
SAN ANTONIO, TEXAS 78266

STATE OF TEXAS
COUNTY OF COMAL

BEFORE ME, THE UNDERSIGNED AUTHORITY, ON THIS DAY PERSONALLY APPEARED

KNOWN TO ME TO BE THE PERSON WHOSE NAME IS SUBSCRIBED TO THE FOREGOING INSTRUMENT, AND ACKNOWLEDGED TO ME THAT HE EXECUTED THE SAME FOR THE PURPOSE AND CONSIDERATION THEREIN EXPRESSED, AND IN THE CAPACITY THEREIN STATED.

GIVEN UNDER MY HAND AND SEAL OF OFFICE THIS ____ DAY OF ____, 20__.

PRINT NOTARY'S NAME
NOTARY PUBLIC, STATE OF TEXAS

THE CITY ENGINEER OF THE CITY OF GARDEN RIDGE, COMAL COUNTY, TEXAS HEREBY CERTIFIES THAT THIS SUBDIVISION PLAT CONFORMS TO ALL THE REQUIREMENTS OF THE SUBDIVISION REGULATIONS OF THE CITY AS TO WHICH HIS APPROVAL IS REQUIRED.

CITY ENGINEER

THIS PLAT OF THE RIDGE HAS BEEN SUBMITTED TO AND CONSIDERED BY THE CITY COUNCIL OF GARDEN RIDGE, TEXAS AND IS HEREBY APPROVED BY SUCH COUNCIL.

DATED THIS ____ DAY OF ____, A.D. 20__.

BY: MAYOR

BY: CITY SECRETARY

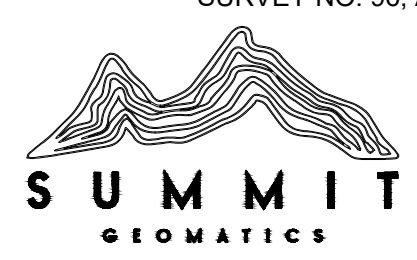
STATE OF TEXAS
COUNTY OF COMAL

I, _____, DO HEREBY CERTIFY THAT THIS PLAT WAS FILED FOR RECORD IN MY OFFICE ON THE ____ DAY OF ____ A.D. 20__ AT ____ M. AND DULY RECORDED THE ____ DAY OF ____, A.D. 20__, AT ____ M. IN THE MAP AND PLAT RECORDS IN SAID OFFICE, OF SAID COUNTY, IN DOCUMENT NO. _____ IN TESTIMONY WHEREOF WITNESS MY HAND AND OFFICIAL SEAL OF OFFICE THE ____ DAY OF ____, A.D. 20__.

COUNTY CLERK, COMAL COUNTY, TEXAS

THE REVIVAL

BEING A 3.107 ACRE TRACT OF LAND
BEING ALL OF A CALLED 1.40 ACRES AND A CALLED 1.707 ACRES
SITUATED IN THE GEORGE M.DOLSON
SURVEY NO. 96, ABSTRACT NO. 120, COMAL COUNTY, TEXAS



SUMMIT GEOMATICS, INC.
4603 N Stahl Park, Suite 103
San Antonio, Texas 78217
Tel: 210-971-4870 • summit-geomatics.com
TBPELS Firm No. 10194657

ORDINANCE NO. 61-082022

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF GARDEN RIDGE, TEXAS, ESTABLISHING THE DROUGHT MANAGEMENT PLAN FOR THE CITY OF GARDEN RIDGE; ESTABLISHING TRIGGER POINTS AND DEMAND REDUCTION MEASURES; PROVIDING A VARIANCE PROCEDURE; PROVIDING A PENALTY FOR VIOLATIONS OF THIS ORDINANCE; PROVIDING A CUMULATIVE AND SAVINGS CLAUSE; PROVIDING FOR SEVERABILITY; AND DECLARING AN EFFECTIVE DATE.

WHEREAS, the City of Garden Ridge is a Type A, General Law Municipality located in Comal County, Texas; and

WHEREAS, the Edwards Aquifer Authority is a regional authority managing water pumped out of the Edwards Aquifer by the City of Garden Ridge and has set standards for the Emergency Water Use Reduction Program in the region; and

WHEREAS, the City of Garden Ridge uses both water from the Edwards Aquifer and from the Trinity Aquifer to provide water to residents of the City of Garden Ridge as well as persons residing within the Certificate of Convenience and Necessity (CCN) of the City of Garden Ridge; and

WHEREAS, the Trinity Aquifer is currently an unregulated water source; and

WHEREAS, the level of the Trinity well affects the ability of the city to provide unrestricted water sources; and

WHEREAS, pursuant to Chapter 54 of the Local Government Code, the City is authorized to adopt such ordinances necessary to preserve and conserve its water resources; and

WHEREAS, the City Council finds that the proposed revisions promote the health, safety and welfare of the City and Ordinance No. 61 is amended as contained herein.

NOW THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF GARDEN RIDGE, TEXAS, THAT:

SECTION 1. FINDINGS.

The findings set out herein are found to be true and correct and are hereby adopted by the City Council and made a part of this Ordinance for all purposes.

SECTION 2. DEFINITIONS.

The following words and terms, when used in this plan, shall have the following meanings unless the context clearly indicates otherwise:

Act is the Act creating the Edwards Aquifer Authority, namely the Edwards Aquifer Authority Act of May 30, 1993, 73rd Leg.R.S. Ch. 626, 1993 Texas General Laws 2353, as amended.

Aesthetic Use is the use of water for fountains, waterfalls, and landscape lakes and ponds where such use is entirely ornamental and serves no other functional purpose.

Agricultural Irrigation means irrigation for the purpose of growing crops commercially for human consumption or to use as feed for livestock or poultry.

Bucket means a bucket or other container holding five gallons or less, used singly by one person.

Connection is a metered or unmetered delivery point to a customer or other receiver of water from an organized water distribution system.

Conservations are those practices, techniques, and technologies that will reduce the consumption of water, reduce the loss or waste of water, improve the efficiency in the use of water, or increase the recycling and reuse of water so that a water supply is made available for future or alternative uses.

Demand Reduction Measure is a specific action to be taken by defined categories of users to reduce the pump age demand on the Edwards Aquifer during a drought.

Domestic Type Use is the use of water, other than uses in the outdoor category, for personal needs or for household purposes, such as drinking, bathing, heating, cooking, sanitation or cleaning, whether the use occurs in a residence or in a commercial or industrial facility.

Drought is a period of shortage of precipitation of seasonal or longer duration.

Edwards Aquifer means that portion of an arcuate belt of porous, water-bearing limestones composed of the Edwards Group Limestone and Associated Formations trending from west to east to northeast through Kinney, Uvalde, Medina, Bexar, Comal and Hays Counties.

Hand-Held Hose is a hose physically held by one person, fitted with a manual or automatic shutoff nozzle.

Healthcare Facility is any hospital, clinic, nursing home or other healthcare or medical research facility.

Impervious Surface Area is any structure, or any street, driveway, sidewalk, patio, or other surface area covered with brick, paving, tile or other impervious material.

Industrial Use is the use of water integral to the production of primary goods and services provided by industrial or commercial facilities, Industrial facilities include facilities which perform such process-specific activities as cooling, boiler feed, cleaning and washing, pollution control, extraction and separation of desirable material from products and waste materials and the incorporation of water into final products, Commercial facilities include, but are not limited to, food service facilities, hotels, retail facilities and nursery operations.

Industrial User is an industrial or commercial water user whose use of water is integral to the production of primary goods and services provided by industrial or commercial facilities.

Industrial Well User is an industrial user who owns one or more wells that produce water used for industrial or commercial facilities.

Irrigator is a well owner who uses water to irrigate land for growing commercial crops.

Landscape Watering means the application of water to grow landscaping plants.

Landscape Plant is any member of the plant kingdom, including any tree, shrub, vine, herb, flower, succulent, groundcover or grass species that grows or has been planted out-of-doors and is used for landscaping purposes or for the support of intensive recreational areas such as playgrounds and playing fields.

Livestock is cattle, sheep, goats, hogs, poultry, horses and game, domestic, exotic and other animals and birds, including zoo animals, used for commercial or personal purposes.

Livestock Use is the use of water for drinking by or washing of livestock.

MSL is mean sea level.

Municipality is a city or other governmental unit with the authority to make and enforce ordinances.

Order is a written order of the City Council or Mayor of the City of Garden Ridge, Texas.

Other Outside Use means the use of water outdoors for the maintenance, cleaning and washing of structures and mobile equipment, including automobiles and boats, the washing of streets, driveways, sidewalks, patios and other similar areas.

Person means any individual, firm, entity, corporation, municipal corporation, governmental or proprietary body, including the United States or the State of Texas, or association of persons.

Reduction Goal means the amount of reduction in pumpage volume, expressed in a percentage from baseline pumpage volume for each drought stage.

Reuse is the use by any user of Edwards Aquifer water that has been recycled or reclaimed for any beneficial purpose, after such water has been previously used for any beneficial purpose, whether or not any treatment of such groundwater may be required in connection with such recycling or reclamation.

Stage means one of the five designated drought stages, which may be declared by the City or the Edwards Aquifer Authority.

Supplier is any person who supplies water to customers for residential, commercial, industrial, military or other uses, including a public or private water company, water supply corporation, municipality and water district.

Trigger Conditions means those specific conditions of rainfall amounts, Edwards Aquifer water level elevations, spring discharges and water quality which the Authority will monitor and use as indicators of the occurrence of drought conditions for purposes of declaring the various stages.

Trigger Points are special conditions experienced by the City of Garden Ridge, which authorize the city to initiate Stage 1 through 5 of the City of Garden Ridge Drought Management Plan.

Trinity Aquifer Well is a source of water for the City of Garden Ridge which is located in the Cow-Creek formation of the Trinity Aquifer.

Use for a Beneficial Purpose means water which is used, without regard to priority, for:

- a) agricultural, commercial, domestic, gardening, industrial, manufacturing, mining, municipal, pleasure, recreational, or stock raising purposes; or

- b) exploring for, producing, handling, or treating oil, gas, sulfur, or other materials; or
- c) any other purpose that is useful and beneficial to the user.

User is a person, public or private, who produces, distributes, or uses water from an Edwards Aquifer well or from the Trinity Aquifer well.

Variance is an authorized exception from compliance by the user with any provision of the Rules granted by this Ordinance.

Waste is:

- a) The flowing or producing of groundwater from wells in the Edwards Aquifer or Trinity Aquifer if the water flowing or produced is not used for a beneficial purpose by any user,
- b) The unreasonable loss of groundwater through faulty design or negligent operation of a well or water delivery or application system; or
- c) Using quantities of groundwater for a purpose that otherwise would be considered beneficial in excess of quantities reasonably necessary for that purpose.

Water Utility Use is water used for withdrawal, treatment, transmission, and distribution by potable water systems.

SECTION 3. DEMAND REDUCTION MEASURES.

The demand reduction measures for all water uses for Stages 1, 2, 3, 4, and 5 are set out in Appendix A. For clarification, certain permitted and exempt water uses are listed. Listed below are the trigger points for the various stages of the Drought Management Plan.

TABLE 1	
Reduction Stage	J-17 Well Level
1	660' (10 day rolling average)
2	650' (10 day rolling average)
3	640' (10 day rolling average)
4	630' (10 day rolling average)
5	625' (10 day rolling average)

SECTION 4. EMERGENCY WATER USE REDUCTION.

- a) **Declaration of Emergency Stages:** The Mayor of Garden Ridge is authorized to order, by proclamation, implementation of provisions of Stages 1 through 5 of the City of Garden Ridge Drought Management Plan when the appropriate trigger points as established in this Ordinance are met.

The City of Garden Ridge shall determine when conditions warrant implementation of the Emergency Water Use Reduction Program. The program is implemented when any one of the below Trigger Points is reached. The City of Garden Ridge may advance stages, as needed to effect compliance with pumping limit goals. The various stages may be declared as shown in Appendix A.

b) Trigger Points:

1. Declaration of Stages 1 through 5 by the Edwards Aquifer Authority and/or at the discretion of the Mayor, City of Garden Ridge, based upon consideration of water supplies, pumping trends, seasonal adjustments, current and forecast precipitation, and other relevant factors impacting the City's water supply.
2. The level of the Edwards Aquifer Authority Test Well J-17 reaches a level of Stages 1 through 5 Emergency Water Use Reduction as defined by Edwards Aquifer Authority.
3. When the pumping ability of the Trinity Aquifer well drops to 600 GPM or Draw down level of the well reaches seventy-five (75) feet above the transponder.
4. When the City's pumping capacity is reduced by infrastructure damage or equipment failure.

c) Public Issuance of Drought Stage Declaration: The Declaration of a critical use stage will be publicly issued by the City of Garden Ridge. Such declaration shall be placed on the City sign, distributed through the Garden Ridge Emergency Alert System, posted on the City's website, posted on the City's social media pages, and/or published in the official City newspaper.

d) Restricting the Use of Water:

1. Upon declaration of a critical use stage by the City of Garden Ridge, compliance with the Emergency Water Use Reduction Program demand reduction measures shall be required and compliance with the voluntary measures shall be encouraged.
2. Demand reduction measures are attached as Appendix A and are herein incorporated for all purposes.
3. Upon declaration of a critical use stage by the City of Garden Ridge, the sale of water to a temporary user for use outside the City shall be prohibited. The sale of water to a temporary user for use within the City shall be at the discretion of the Public Works Director.

e) Water Rate Surcharges:

1. Critical Period Surcharges will be implemented in accordance with the following schedule:
 - i. Stage 3: Customers will be charged the current water rate plus a 100% surcharge for use over 40,000 gallons.
 - ii. Stage 4: Customers will be charged the current water rate plus a 200% surcharge for use over 40,000 gallons.
 - iii. Stage 5: Customers will be charged the current water rate plus a 200% surcharge for use over 40,000 gallons.
2. Water rate surcharges will remain in effect only so long as the City is in Stages 3, 4, or 5 of the Drought Management Plan.
3. Water rate surcharges shall coincide with the normal billing cycle of the Garden Ridge Water Department. Surcharges shall be applied to the next billing cycle following the implementation of Stages 3, 4, or 5.
4. Surcharge revenues shall be deposited in the Water Fund and such revenue is to be used for Water Company Operations.

f) End of Emergency Use Restrictions:

1. Trinity Aquifer: The program and/or each stage may be terminated or changed at the discretion of the Mayor, City of Garden Ridge, after the trigger condition of a stage has been exceeded and after considering the 10 day rolling average of the appropriate index well level, pumping trends, current precipitation, and the outlook for additional precipitation.
2. Edwards Aquifer: The program and/or each stage may be terminated or changed upon declaration of the Edwards Aquifer Authority (EAA) and/or at the discretion of the Mayor, City of Garden Ridge.

SECTION 5. PENALTIES.

- a) A person who knowingly or intentionally violates the provisions of this Ordinance shall be deemed guilty of a misdemeanor offense and upon conviction be punished by a fine of not less than ten dollars (\$10.00) and not more than two thousand dollars (\$2,000). Each day's violation constitutes a separate offense. Compliance may also be sought through injunctive relief in the District Court.
- b) No violation, definition, or penalty under this section shall have bearing on any violation, definition, or penalty under any other section of this Ordinance.

SECTION 6. ENFORCEMENT.

- a) **Applicable to Resident and Non-Resident Customers:** The enforcement provisions of this Ordinance shall apply to all persons, customers, and property utilizing water purchased from and provided by the City. For purposes of this Ordinance, it shall be presumed that any person, corporation, or association in whose name a water meter connection is registered with the City of Garden Ridge Water Company, has knowingly made, caused, used, or permitted to use the water received from the City and that use of said water in a manner contrary to the provisions of Ordinance No. 61, or in an amount in excess of the use permitted by the conservation stage in effect, is considered a violation of Ordinance No. 61 by that resident person, non-resident person, corporation, or association. Proof that the particular premises have a water meter connection registered in the name of the defendant named in a complaint issued under the auspices of Ordinance No. 61 shall constitute in evidence a prima facie presumption that the person in whose name such water connection was registered was the person who permitted the illegal use of water to occur on the premises.

SECTION 7. VARIANCES.

- a) **Request For Variance:** A person may file a written request for a variance from these rules with the City of Garden Ridge. The request must contain the following information:
 1. The specific nature of the variance requested; and
 2. A detailed explanation of why the person believes they should be granted the variance, including any supporting documentation; and
 3. A signed statement that the facts contained in the request are true and within the person's personal knowledge.
- b) **Additional Information:** The City of Garden Ridge may request the variance requester to provide additional information, which must be filed within ten (10) calendar days of the request or as otherwise directed in the request.

- c) **When Variance May Be Granted:** A variance may be granted only when the variance is not contrary to the public interest and is in harmony with the general purpose and intent of this Ordinance so that the public health, safety, and welfare may be secured and that substantial justice may be done. The Water Commission shall recommend to City Council a variance from these regulations when, due to special conditions, an undue hardship will result from requiring compliance. The City Council is the final authority on variances. The variance, if granted, would be the minimum necessary relief required to alleviate the undue hardship, with the following considerations:
1. That the requested variance does not violate the intent of the drought regulations; and
 2. That the relief sought will not cause significant harm to any other person or group of persons or result in the City of Garden Ridge being in violation of regulatory requirements; and
 3. That the granting of a variance will be in harmony with the spirit and purpose of these regulations; and
 4. That the hardship is in no way the result of the applicant's own actions.
- d) **Terms and Conditions of the Variance:**
1. The City Council may grant a variance for such a term and in accordance with any conditions they deem appropriate.
 2. It shall be a term of every variance granted by the City Council that the variance may be rescinded based on changed circumstances, new information, or failure of the holder of the variance to abide by the terms and conditions of the variance or to comply with these rules or any other order or rule of the City of Garden Ridge.
 3. The City Council may require a person granted a variance to file reports with the City of Garden Ridge containing such information as the City believes relevant to monitoring the continuing appropriateness of the variance.

SECTION 8. SEVERABILITY.

If any section, paragraph, subdivision, clause, or phrase of this ordinance shall be adjudged invalid or held unconstitutional, the same shall not affect the validity of this ordinance as a whole or any part of any provision thereof other than the part so decided to be invalid or unconstitutional.

SECTION 9. EFFECTIVE DATE.

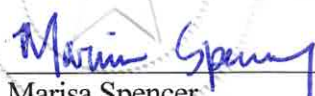
This ordinance shall take effect immediately upon its passage, approval, and publication according to law.

PASSED AND APPROVED ON this 29th day of August, 2022.



Robb Erickson
Mayor

ATTEST:



Marisa Spencer
City Secretary

**APPENDIX A
DEMAND REDUCTION MEASURES**

Watering by automated irrigation systems is restricted year-round between the hours of 10 am and 8 pm.

STAGE 1

Stage One Alert begins when the Edwards Aquifer Authority Test Well J-17 level reaches **660** feet mean sea level (10 day rolling average) at the monitored well and is declared by the Edwards Aquifer Authority (EAA) and/or at the discretion of the Mayor of the City of Garden Ridge.

1. Water waste is prohibited to include, allowing water to run off onto a gutter, ditch, drain, into the street, or failing to repair a controllable leak.
2. Watering with an irrigation system or sprinkler, permitted only during the hours of 12 a.m. to 10 a.m. and 8 p.m. to 12 a.m.
3. Watering with an irrigation system or sprinkler, permitted only once a week on the designated watering day.

Last Digit of Address	Day
0	Monday
1&2	Tuesday
3&4	Wednesday
5&6	Thursday
7&8	Friday
9	Saturday

Areas without a street address such as medians, neighborhood entryways, or common areas water as if their address ended in a 2.

4. Watering with hand-held hose or drip irrigation permitted any day, any time.
5. Residential, commercial, industrial, and agricultural Edwards Aquifer water users should reduce water consumption by any means available.
6. Washing impervious cover such as parking lots, driveways, streets, or sidewalks is prohibited.
7. Non-commercial washing of vehicles and mobile equipment (e.g. washing vehicles at a residence) is permitted any day at any time over landscape or other surface where run off is minimized and with the use of a hose using an automatic shut-off nozzle or bucket of 5 gallons or less.
8. No building permits will be issued to homeowners or pool contractors for the construction of new swimming pools unless verification is provided that 100% of water for filling of pool will be brought in from a water source outside of the City.

This does not apply to non-potable water, gray water, or treated effluent.

Stage 1 restrictions continue until there is an announcement that Stage 1 has been canceled or that Stage 2 is in effect.

STAGE 2

Stage Two Alert begins when the Edwards Aquifer Authority Test Well J-17 level reaches **650** feet mean sea level (10 day rolling average) at the monitored well and is declared by the Edwards Aquifer Authority (EAA) and/or at the discretion of the Mayor of the City of Garden Ridge.

1. Water waste is prohibited to include, allowing water to run off onto a gutter, ditch, drain, into the street, or failing to repair a controllable leak.
2. Watering with an irrigation system or sprinkler, permitted only once a week on the designated watering day during the hours of 4 a.m. to 8 a.m. and 8 p.m. to 11 p.m.

Last Digit of Address	Day
0	Monday
1&2	Tuesday
3&4	Wednesday
5&6	Thursday
7&8	Friday
9	Saturday

Areas without a street address, such as medians, neighborhood entryways, or common areas water as if their address ended in a 2.

3. Watering with drip irrigation or a 5-gallon bucket permitted during the hours of 4 a.m. to 8 a.m. and 8 p.m. to 11 p.m. any day.
4. Watering with a handheld hose permitted any day, any time.
5. Residential, commercial, industrial, and agricultural Edwards Aquifer water users should reduce water consumption by any means available.
6. Washing impervious cover such as parking lots, driveways, streets, or sidewalks is prohibited.
7. Non-commercial washing of vehicles and mobile equipment (e.g. washing vehicles at a residence) is permitted any day at any time over landscape or other surface where run off is minimized and with the use of a hose using an automatic shut-off nozzle or bucket of 5 gallons or less.
8. No building permits will be issued for the construction of new swimming pools. The City Administrator may grant a variance for the construction of a swimming pool with proof that water for construction and filling of the pool will be brought in from a water source outside of the City.

This does not apply to non-potable water, gray water, or treated effluent.

Stage 2 restrictions continue until there is an announcement that Stage 2 has been canceled or that Stage 3 is in effect.

STAGE 3

Stage Three Alert begins when the Edwards Aquifer Authority Test Well J-17 level reaches **640** feet mean sea level (10 day rolling average) at the monitored well and is declared by the Edwards Aquifer Authority (EAA) and/or at the discretion of the Mayor of the City of Garden Ridge.

1. Water waste is prohibited to include, allowing water to run off onto a gutter, ditch, drain, into the street, or failing to repair a controllable leak.
2. Watering with an irrigation system, soaker hose or sprinkler is permitted every other week beginning on the second Monday after Stage 3 has been declared and only on designated watering day from 4 a.m. to 8 a.m. and 8 p.m. to 11 p.m.

A watering day calendar based upon the last digit of each address will be prepared, distributed, and posted monthly during Stage 3 watering restrictions with the following watering schedule.

Last Digit of Address	Day
0	Monday
1&2	Tuesday
3&4	Wednesday
5&6	Thursday
7&8	Friday
9	Saturday

Areas without a street address, such as medians, neighborhood entryways, or common areas water as if their address ended in a 2.

3. Watering with a drip irrigation or 5-gallon bucket permitted during the hours of 4 a.m. to 8 a.m. and 8 p.m. to 11 p.m. on Monday, Wednesday, and Friday.
4. Watering with a handheld hose permitted any day, any time.
5. Watering newly planted landscapes permitted only with a variance from City Council.
6. Washing cars at home is permitted any day at any time over landscape or other surface where run off is minimized and with the use of hose using automatic shut-off nozzle or bucket of 5 gallons or less. Water runoff from property is prohibited.
7. No person may use groundwater or City provided water for an ornamental outdoor fountain or similar feature.
8. No building permits will be issued for the construction of new swimming pools. The City Administrator may grant a variance for the construction of a swimming pool with proof that water for construction and filling of the pool will be brought in from a water source outside of the City.
9. Water customers subject to a 100% surcharge for use over 40,000 gallons.

This does not apply to non-potable water, gray water, or treated effluent.

Stage 3 restrictions continue until there is an announcement that Stage 3 has been canceled or that Stage 4 is in effect.

STAGE 4

Stage Four Alert begins when the Edwards Aquifer Authority Test Well J-17 level reaches **630** feet mean sea level (10 day rolling average) at the monitored well and is declared by the Edwards Aquifer Authority (EAA) and/or at the discretion of the Mayor of the City of Garden Ridge.

1. All restrictions in Stage 3.
2. Water customers subject to a 200% surcharge for use over 40,000 gallons.
3. The Mayor may establish interim restrictions until the City Council is able to meet to establish additional restrictions.

This does not apply to non-potable water, gray water, or treated effluent.

Stage 4 restrictions continue until there is an announcement that Stage 4 has been canceled or that Stage 5 is in effect.

STAGE 5

Stage Five Alert begins when the Edwards Aquifer Authority Test Well J-17 level reaches **625** feet mean sea level (10 day rolling average) at the monitored well and is declared by the Edwards Aquifer Authority (EAA) and/or at the discretion of the Mayor of the City of Garden Ridge.

1. All restrictions in Stage 4.
2. Conditions as directed by the Mayor and City Council.
3. Use Necessary for Public Health or Safety.
4. Notwithstanding any provision of these rules, groundwater may be used when and to the extent it is necessary to prevent danger to public health, safety, or welfare or to the extent required by State or Federal law.
6. Water customers subject to a 200% surcharge for use over 40,000 gallons.

This does not apply to non-potable water, gray water, or treated effluent.

Darren Bates, Resident of 20103 Regency Run is requesting Variance to STAGE 2, para. 8, specifically providing "proof that water for construction and filling of the pool will be brought in from a water source outside of the City"; i.e. Resident requests variance to use water from their residence (outdoor spigot/City of Garden Ridge (CoGR) supplied water) for a building permit on the construction of a pool.

Explanation:

This is a success story where the resident and the CoGR are presently winning, and an example of how Educating, Empowering and Encouraging the CoGR residents to find and take action on water conservation. Through research, 'running' numbers and thoughtful planning, this resident was able to consolidate their On-Site Septic Facility (OSSF) spray to an area of their property which replaces former lawn irrigation (seven spray heads ("PGPs") & eight spray nozzles ("Pro Adj Nozzles"). This initiative and follow-up action has resulted in a savings of over 29K gallons of potable water per year under STAGE 2 conditions, and an even greater savings of 88K gallons per year when in a non-drought state. With the aforementioned savings, and frivolous like appearance of the expenditure of funds to have water 'shipped' in for filling of a pool, this resident is humbly requesting the use of city water to fill their planned in-ground pool.

This resident's situation is unique, and does not fall under a cookie cutter problem & solution. It is not a one-size fits all, and without deliberate thought, a 'gain' would not have been obtained for both the CoGR, it's citizens, and the resident. As such, it'll be noted in the following paragraphs the CoGR is has already begun to save 29K gallons of potable water (as of 3 Nov 23) and, when out of drought conditions, will save up to 88K gallons of potable water. The result is due to deliberate planning on behalf of the resident, with the support of an OSSF Engineer from D.A.D. Services. Additional potable water savings (at least 15K gal., and up to 46K gal.) will be gained by in the prevention of installing potable water sprinkler heads (four (4) total PGPs) in the original OSSF sprayer area (now 'available' due to the OSSF sprayer being removed) by installing a pool.

The Commission will also note the additional expenditures and risks associated with the alternative option of 'shipping' water (via semi) into the CoGR for the construction and filling of a pool. Such expenditures would be 190 gallons of diesel fuel, and wear & tear of a semi, and pollution (noise & toxins). Associated 'costs' would be up to \$8,500.00 for delivery of 29K gallons of potable water. Finally, it's important to note the safety risks to citizens: at least 15 hours of semi highway movement (accident risk) through the CoGR (Schoenthal, 3009, 2252, Regency Run) and neighboring Comal Co towns; 3 hours of semi idling on a neighborhood road for off-loading water (6K per load).

The recent Comal County approval (evidence provided on request) of an 'aerobic septic sprayer head relocate' provides for the significant reduction of water to irrigate the lawn in its new location. The former area of property of the original aerobic septic sprayer heads does not contain irrigation sprinklers and would be fitted with new sprinkler heads for irrigation to enjoy the lawn. Ref: Support Doc 1

Relocating the sprinkler heads has lead to the capping/closure of seven (7) Hunter PGP-ADJ variable flow sprinklers (at 7.05 gal/min) and eight (8) Hunter Pro Adjustable nozzles (at .6

gal./min) for 15 minute intervals. The combined savings under STAGE 2 restrictions is equivalent to 3,248 gal./mo., or 38, 976 gallons per year (29, 232 gal if only used for 9 mos.). The combined savings with unrestricted operations; i.e. no drought conditions, would be three (3) times the STAGE 2 amount (watering 3 times/week) or 9744 gal./mo., or 116, 928 gal./yr. (87, 696 gal. if only used for 9 mos.).

The subject resident contracted D.A.D. Services to develop a satisfactory 'aerobic septic sprayer head relocate' plan which has consisted of nine (9) months of discussions w/the Engineer, eight (8) Layout versions, one survey w/four (4) 'detailed area measures', two (2) Contractor consults, and almost \$1000 in direct costs. The effort has resulted in the approved effluent water distribution plan detailed in the former paragraph (viewed in "SD1"), and conservation, in the least, of 29, 232 gal. of water per year and up to 87, 699 gal./yr when out of water restricted use.

A pool is in active planning for install at the original location of the OSSF sprayer heads. If a pool is not installed in the original area, it will be irrigated for recreation (lawn will be watered). Considering the amount of square feet which the planned pool and hardscape would cover ($\approx 2K$ sq. ft.), the area would be irrigated with four (4) PGP-ADJ using 1,692 gal/mos. or 15.2K gal/year (9 mos use) of potable water under STAGE 2. Under no water restrictions, the use would be tripled per year, or about 45.6K gal/year of potable water.

Notes:

- To construct the planned size pool, it would take about 9 yards of concrete, with each yard holding about 32 gal./yard, or about 288 gal.
- Best guestimate on how much water would be outside of the concrete/gunnite is about 1K gal.

To comply with Demand Reduction Measure (DRM) STAGE 2, water would be delivered from outside the City of Garden Ridge (CoGR). The estimates received was from "Immel's Dairy Services" was \$700 per 6K gallons (full tanker load) which is \$3,500 for 29K gallons from Canyon Lake (Above the Trinity Aquifer), and \$1,700 per 6K gallons which is \$8,500 for 29K gallons from 'another source' 1 hour away from Canyon Lake. The driving involved would equate to 15 hours (5 round trips to/from Canyon Lake) on the road (Schoenthal Rd./FM 3009/FM 2252/Regency Run), and 3 hours of engine idling for on-load/off-load. Total round trips would equate to 180 gallons of diesel fuel (best case/shortest dist; i.e. Canyon Lake sourced) for travel and about another 10 gallons for idling - 190 total gallons of diesel. Additionally, a semi travelling the roads invites risk. An 85 to 100K lbs. semi travelling at about 60 mph has the equivalent momentum of 13.9 megajoules of energy (through the CoGR would be less), which is equivalent to the explosive energy of 6.6 sticks of dynamite. A semi accident on our roads would be devastating. Transporting water to and through our city normal transit (underground transit) would eliminate the associate cost(s) and risk(s) with transporting water on public roads.

Due to the unique situation of the subject residence with the relocation of aerobic sprinkler heads to an area originally irrigated by potable water, the full volume of water for the planned proposed pool amount - 29K - would be accounted in 11.5 months of reading this statement. This is currently happening after purposeful planning, action, and expenditure of funds to substitute the use of potable city water for irrigation, with effluent water. Additionally, with surface area covered

by the proposed pool (original aerobic septic sprayer location), the area will not be further irrigated, and a savings of 15.2K gal./yr (STAGE 2), or 45.6K gal/tr (unrestricted). Approving the future building permit of a planned pool for 20103 Regency Run will have the combined savings of up to 29,232 gal. + 15,200 gal. within the first year (up to 29,232 gal. + 45,600 gal. in follow years), to include 190 gallons of diesel fuel, the threat of a semi travelling on back roads for over 15 hours (potential collision hazard), tire wear, road noise, brake wear. Paying to have water shipped into the CoGR seems to lack good stewardship of funds, appears to be contradict good sense as it will take from a Comal County water source (Canyon Lake), and increases road hazard risk to citizens of the CoGR.

In consideration of Ordinance 61, "SECTION 7. VARIANCES", para. "c)" 1-4, the below lines are submitted:

1. The requested Variance does not violate the intent of the drought regulations, as it provides for the decrease of water use on the property – STAGE 2: 44K gal./yr; non-drought: 74K/yr saved
2. Approval will overall decrease the risk to the CoGR as explained in water/resource savings and all factors involved with the semi/road transportation of water
3. This variance preserves water enabling proper allocation for funds – completing projects to reduce irrigation – while enabling and be a proponent of the wise expenditures
4. The applicant added no additional risk to drought factors and has been a wise user of water, to include the planning for replacement of potable water use to irrigate portions of property

Sources:

Hunter Sprinkler Heads (Specs) – PGP ADJ & Pro Adj Nozzles:

<https://www.hunterindustries.com/en-metric/irrigation-product/nozzles/pro-adjustable-nozzles>

<https://www.hunterindustries.com/en-metric/products/rotors>

Amount of concrete used for pool:

<https://pro.homeadvisor.com/article.show.Concrete-Basics.13701.html#:~:text=If%20an%20average%20yard%20of,vapor%20will%20enter%20the%20house.>

Amount of water use for concrete:

https://www.google.com/search?q=how+much+water+is+used+to+build+a+concrete+pool&oq=how+much+water+is+used+to+build+a+concrete+pool&gs_lcrp=EgZjaHJvbWUyBggAEEUYOTIHCAEQIRigATIHCAlQIRigAdIBCjEyODM2ajBqMTWoAgCwAgA&sourceid=chrome&ie=UTF-8

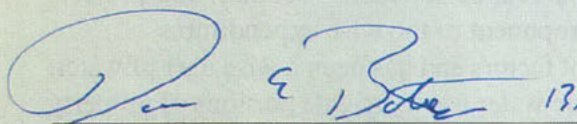
Note:

- Upon request, Mr. Bates will provide explanation and demonstration of calculation results conveyed in this Variance request
- email: [REDACTED]
- "Support Doc 1": OSSF Layout approved by Comal County Inspector
- "Support Doc 2": Current water bill with annual use displayed

On behalf of resident(s) of 20103 Regency Run, Mr. Darren Bates requests approval for Variance to DRM STAGE 2, para. 8, specifically for the subject resident(s) to use paid water from the CoGR - their residence/outdoor spigot/City of Garden Ridge (CoGR) supplied water - for the construction and building of a pool. Additionally, I, Darren Bates attest that all information and perspective conveyed in this request is correct/true to the best of his knowledge.

Please contact me with any questions/related discussion.

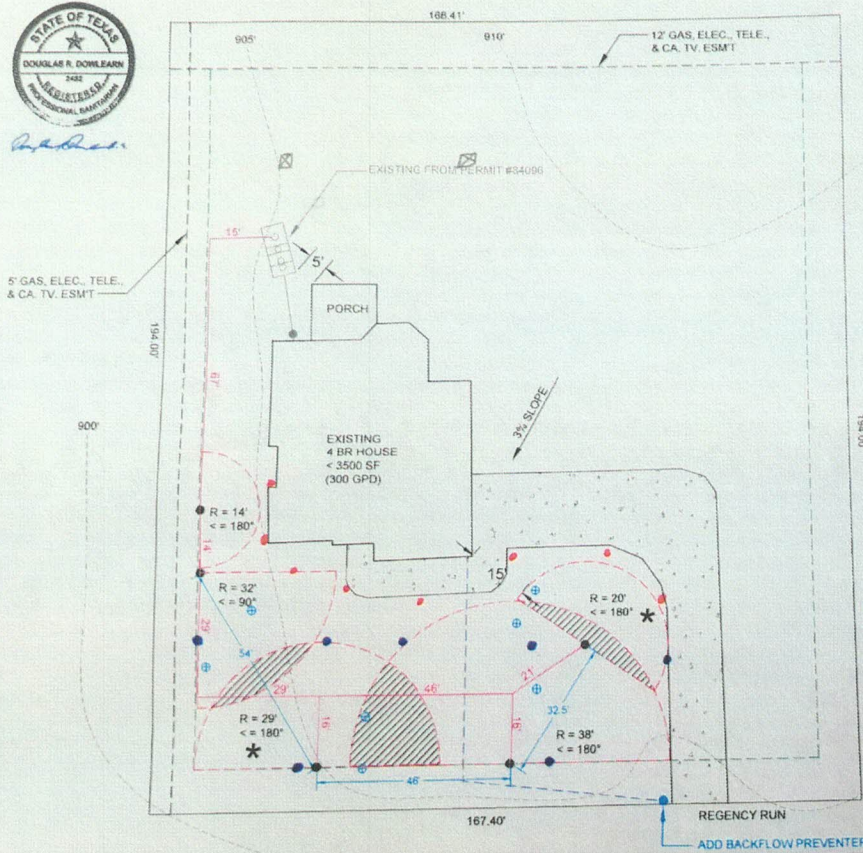
With thanks,

 13 Nov 23

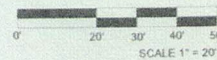
Darren Bates, owner: 20103 Regency Run



D. Dowle



BATES DARREN E & GRETA
20103 REGENCY RUN
GARDEN RIDGE, TX 78266
REGENCY OAKS 1
BLOCK 4, LOT 13
COMAL COUNTY



NOTES

- 1.25" SCH 40 PURPLE PIPE TO ALL SPRAY HEADS.
- 3" OR 4" SCH 40 PVC PIPE FROM STRUCTURE TO TANK (EXISTING FROM PERMIT #84096).
- SEWER PIPE CONNECTING THE STRUCTURE TO THE TANK MUST HAVE AT MINIMUM 1/8" FALL PER 1' (EXISTING FROM PERMIT #84096).
- CLEANOUT WITHIN 3' OF STRUCTURE (EXISTING FROM PERMIT #84096).
- TOTAL SPRAY AREA = 5328 SF - 628 SF (SPRAY OVERLAP AREA) = 4700 SF
- TANK WILL BE WATER TIGHT AND MANUFACTURED ACCORDING TO ASTM DESIGNATION: C-1227.
- DRAINFIELD SHALL BE GREATER THAN 100' FROM PRIVATE WELLS, AND GREATER THAN 150' FROM PUBLIC WELLS. VERIFY WELL LOCATION(S) ON SITE.
- SPRINKLERS SHALL BE LOCATED AT LEAST 10' AWAY FROM TREES WITHIN THE DISTRIBUTION AREA.
- WATER LINE WILL BE SLEEVED IN SCH 40 PIPE WHERE IT CROSSES THE 1.25" SCH 40 PURPLE PIPE AND 10' BEYOND, AND IS WITHIN 10' OF THE 1.25" SCH 40 PURPLE PIPE. SLEEVING THE WATER LINE WILL PROVIDE EQUIVALENT PROTECTION TO THE SETBACK REQUIREMENTS IN TAC 290 CONCERNING WATER LINES.

KEY

- EXISTING 2 WAY CLEANOUT (PERMIT #84096)
- 10' OSSF SPRAY SETBACK
- 1.25" SCH 40 PVC PURPLE PIPE
- SUSPECTED WATER LINE (VERIFY LOCATION ON SITE)
- TEST HOLE
- EXISTING 500 GPD AEROBIC TREATMENT UNIT (PERMIT #84096)
- DRIVE/WALKWAY
- SPRAY OVERLAP AREA = 628 SF
- TREE

- Hunter PGP-ADJ Sprinkler Heads (8 Prime)
- Hunter Pa Adj. Nozzles (8 Prime)
- ☑ Olig. Aero Sepic Sprayers (2 Prime)

CUSTOMER ACCOUNT INFORMATION - RETAIN FOR YOUR RECORDS

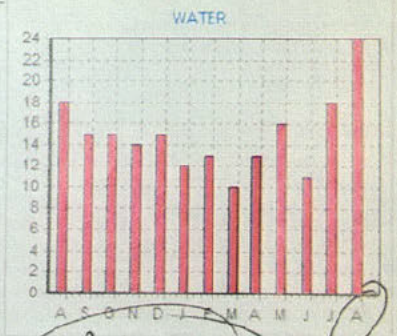
Name				Service Address		Account Number
DARREN E BATES				20103 REGENCY RUN		
Status	From	Service Date To	# Days	Bill Date	Penalty Date	Due Date
ACTIVE	07/21/2023	08/23/2023	33	08/31/2023	09/16/2023	09/15/2023

PREVIOUS BALANCE 128.66
PAYMENTS 128.66

CURRENT READING	PREVIOUS READING	USAGE	CURRENT BALANCE	
512	488	24000		
		WATER	132.54	
		GARBAGE	34.21	
		EAA FEE	2.73	
		CTG FEE	0.60	
		DUMPSTER FEE	6.75	
		SALES TAX	3.38	

CURRENT BILL \$180.21

AMOUNT DUE \$180.21
AMOUNT DUE AFTER 09/15/2023 \$197.15



16/7/23
7/8/23

178K
29K

STAGE 2 WATER RESTRICTIONS ARE IN EFFECT
CITY OFFICES CLOSED SEPTEMBER 4
BULK DUMPSTERS 2-3, 9-10, 16-17, AND 23-24 8-5PM
VISIT WWW.CI-GARDEN-RIDGE.TX.US FOR CITY NEWS
AFTER HOURS CONTACT 210-651-6831
FOR WATER AND LOST/FOUND PETS.

JOHN DEGOLIER

8922 Comanche Path, Garden Ridge, TX 78266 | 210-391-3058 | [REDACTED]

13 November 2023

City of Garden Ridge
Mr. Steinmeltz
Utility Department
9400 Municipal Parkway
San Antonio, TX 78266

I hope this letter finds you well. I am writing to formally request a watering variance in light of the recent replacement of my lawn, necessitated by years of drought conditions and adherence to watering restrictions.

Over the past years, our region has experienced prolonged periods of drought, resulting in challenging conditions for maintaining healthy lawns. In accordance with city Ordinance 61-122020 and my commitment to water conservation, I have refrained from excessive watering. Unfortunately, this has led to the deterioration of my lawn.

Understanding the importance of water conservation, I have recently undertaken the necessary steps to replace my lawn with drought-resistant landscaping. This initiative aligns with both the city's conservation goals and my commitment to responsible water use.

I kindly request a variance to the current watering restrictions, allowing 3 day a week irrigation, to ensure the establishment and health of the newly installed landscaping. I am dedicated to continued water consciousness and would gladly adhere to any conditions or guidelines the Water Conservation Board deems appropriate for this variance.

Thank you for considering my request. I am available for any additional information or discussion at your convenience.

Sincerely,



John DeGulier

MARY MOBERLEY

8918 Comanche Path, Garden Ridge, TX 78266 | 210-382-9343 | [REDACTED]

13 November 2023

City of Garden Ridge
Mr. Steinmeltz
Utility Department
9400 Municipal Parkway
San Antonio, TX 78266

I hope this letter finds you well. I am writing to formally request a watering variance in light of the recent replacement of my lawn, necessitated by years of drought conditions and adherence to watering restrictions.

Over the past years, our region has experienced prolonged periods of drought, resulting in challenging conditions for maintaining healthy lawns. In accordance with city Ordinance 61-122020 and my commitment to water conservation, I have refrained from excessive watering. Unfortunately, this has led to the deterioration of my lawn.

Understanding the importance of water conservation, I have recently undertaken the necessary steps to replace my lawn with drought-resistant landscaping. This initiative aligns with both the city's conservation goals and my commitment to responsible water use.

I kindly request a variance to the current watering restrictions, allowing 3 days a week irrigation, to ensure the establishment and health of the newly installed landscaping. I am dedicated to continued water consciousness and would gladly adhere to any conditions or guidelines the Water Conservation Board deems appropriate for this variance.

Thank you for considering my request. I am available for any additional information or discussion at your convenience.

Sincerely,



Mary Moberley

COMAL APPRAISAL DISTRICT

900 S. SEGUN AVENUE
NEW BRAUNFELS, TX 78130

JEFFREY J. BOOKER, RPA
CHIEF APPRAISER

October 17, 2023

Mayor Robb Erickson
City of Garden Ridge
9400 Municipal Parkway
Garden Ridge, TX 78266

RE: 2024-2025 Board of Directors Election Ballot

Dear Honorable Robb Erickson:

Enclosed is the 2024-2025 Board of Directors ballot for the City of Garden Ridge. As per Section 6.03(d) of the Texas Property Tax Code, "The voting entitlement of a taxing unit that is entitled to vote for directors is determined by dividing the total dollar amount of property taxes imposed in the district by the taxing unit for the preceding tax year by the sum of the total dollar amount of property taxes imposed in the district for that year by each taxing unit that is entitled to vote, by multiplying the quotient by 1,000, and by rounding the product to the nearest whole number. That number is multiplied by the number of directorships to be filled. A taxing unit participating in two or more districts is entitled to vote in each district in which it participates, but only the taxes imposed in a district are used to calculate voting entitlement in that district."

Also, Section 6.03 (k) of the Texas Property Tax Code requires that "The governing body of each taxing unit entitled to vote shall determine its vote by resolution and submit it to the chief appraiser before December 15." Therefore please submit results of that vote to the Chief Appraiser of the Comal Appraisal District before December 15, 2023.

In calculating this year's votes, it is determined that the City of Garden Ridge has 25 votes to cast in this election.

Sincerely,



Jeffrey J. Booker, RPA
Chief Appraiser

Enclosure
Cc: Ms. Nancy Cain

OFFICIAL BALLOT

Issued to: City of Garden Ridge

TO ELECT BOARD OF DIRECTORS FOR THE COMAL APPRAISAL DISTRICT FOR THE YEARS 2024-2025

Directions: Please enter the number of votes cast on the blank space opposite the name of the candidate or divide those votes amount any number of the candidates. You have 25 total available votes.

	CANDIDATES	NOMINATING BODY	VOTES CAST
1.	Eric Couch	Comal County	_____
2.	James Long	CISD	_____
3.	Douglas Miller Jr.	Comal County	_____
4.	Bob Slupik	Comal County	_____
5.	John Tyler	Comal County	_____

Issued under my hand this 17th day of October, 2023.


Jeffrey J. Booker, CPA
Chief Appraiser

RESOLUTION OF VOTES CAST TO ELECT DIRECTORS FOR THE COMAL APPRAISAL DISTRICT FOR THE YEARS 2024-2025

WHEREAS, Section 6.03(k), of the Texas Property Tax Code requires that each taxing unit entitled to vote cast their vote by Resolution and submits results of that vote to the Chief Appraiser of the Comal Appraisal District before December 15, 2023.

*WHEREAS, Section 6.03(k-1), [effective on January 01, 2022] This subsection applies only to an appraisal district established in a county with a population of 120,000 or more. The governing body of each taxing unit entitled to cast at least five percent of the total votes must determine its vote by resolution adopted at the first or second open meeting of the governing body that is held after the date the chief appraiser delivers the ballot to the presiding officer of the governing body. The governing body must submit its vote to the chief appraiser not later than the third day following the date the resolution is adopted.

THEREFORE, the City of Garden Ridge submits the above Official Ballot, as issued by the Chief Appraiser, stating the vote for candidates for the election of the Board of Directors for the Comal Appraisal District.

ACTION TAKEN this _____ day of _____, 2023, in _____ Session of the governing body of the above mentioned taxing unit; as authorized under Section 6.03 of the Texas Property Tax Code for the purpose of casting votes to elect the Board of Directors of the Comal Appraisal District.

ATTEST:

*Please consult your attorney for legal advice

RESOLUTION NO. 513-122023

A RESOLUTION OF THE CITY COUNCIL OF THE CITY OF GARDEN RIDGE, TEXAS, AUTHORIZING AND APPROVING MEMBERSHIP IN THE CITIES SERVED BY CENTERPOINT GAS (CITIES) FOR THE PURPOSE OF PROTECTING THE INTEREST OF THE CITY AND ITS CITIZENS WITH RESPECT TO CENTERPOINT MATTERS; FURTHER SUSPENDING THE DECEMBER 4, 2023 EFFECTIVE DATE OF THE STATEMENT OF INTENT OF CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS TO CHANGE RATES IN THE TEXAS DIVISION; TO PERMIT THE CITY TIME TO STUDY THE REQUEST AND TO ESTABLISH REASONABLE RATES; FINDING THAT THE CITY'S REASONABLE RATE CASE EXPENSES SHALL BE REIMBURSED BY THE COMPANY; AUTHORIZING PARTICIPATION WITH THE CITIES SERVED BY CENTERPOINT GAS; HIRING LEGAL AND CONSULTING SERVICES TO NEGOTIATE WITH THE COMPANY AND DIRECT ANY NECESSARY LITIGATION AND APPEALS; FINDING THAT THE MEETING AT WHICH THIS RESOLUTION IS PASSED IS OPEN TO THE PUBLIC AS REQUIRED BY LAW; REQUIRING NOTICE OF THIS RESOLUTION TO THE COMPANY AND LEGAL COUNSEL.

WHEREAS, on or about October 30, 2023, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint or Company) filed with the City of Garden Ridge (City) and the other affected Texas municipalities a Statement of Intent seeking to change rates within the Texas division to be effective December 4, 2023; and

WHEREAS, the City is a regulatory authority with an interest in the rates and charges of CenterPoint; and

WHEREAS, the Cities Served by CenterPoint Gas (Cities) is a coalition of similarly situated cities served by CenterPoint that have joined together to efficiently and cost effectively review and respond to gas issues affecting rates charged in CenterPoint's service area; and

WHEREAS, the Cities Served by CenterPoint Gas (Cities) has hired outside consultants to review the Company's filing, negotiate with the Company, make recommendations regarding reasonable rates and to direct any necessary administrative proceedings or court litigation associated with an appeal of city action; and

WHEREAS, the Gas Utility Regulatory Act § 104.107 grants local regulatory authorities the right to suspend the effective date of proposed rate changes for ninety (90) days; and

WHEREAS, the City retains its rights as a city with original jurisdiction including the right to suspend the application; and

WHEREAS, the City's consultants and attorneys recommend that the City suspend the application for further review; and

WHEREAS, CenterPoint has filed an application with the Railroad Commission that could become the docket into which appeals of city action on the CenterPoint filing are consolidated; and

WHEREAS, the Gas Utility Regulatory Act § 103.022 provides that costs incurred by Cities in ratemaking activities are to be reimbursed by the regulated utility.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF THE CITY OF GARDEN RIDGE, TEXAS, THAT:

SECTION 1. That the findings and recitations set out in the preamble of this Resolution are found to be true and correct and are hereby adopted by the City Council and made a part hereof for all purposes.

SECTION 2. That the December 4, 2023, effective date of the request to increase rates submitted by CenterPoint on or about October 30, 2023, be suspended for the maximum period allowed by law to permit adequate time to review the proposed changes and to establish reasonable rates.

SECTION 3. That the City is a member of the Cities Served by CenterPoint Gas (Cities) municipalities in this proceeding and, subject to the right to terminate employment at any time, hereby authorizes the hiring of Jamie L. Mauldin of the law firm of Lloyd Gosselink Rochelle and Townsend, P.C., Karl J. Nalepa of the consulting firm of ReSolved Energy Consulting, L.L.C., and Lane Kollen of J. Kennedy & Associates, Inc., as well as any additional consultants deemed necessary, to review the Company's filing, negotiate with the Company, make recommendations regarding reasonable rates and to direct any necessary administrative proceedings or court litigation associated with an appeal of city action.

SECTION 4. That the City shall work with Cities in the review and evaluation of whether the proposed rates are appropriate, fair, just, and reasonable; and intervene as a necessary party in the Railroad Commission of Texas' consideration of the CenterPoint rate filing as it affects the customers in the unincorporated areas of CenterPoint's Texas Division.

SECTION 5. That the City's reasonable rate case expenses shall be reimbursed in full by CenterPoint.

SECTION 6. That it is hereby officially found and determined that the meeting at which this Resolution is passed is open to the public as required by law and the public notice of the time, place, and purpose of said meeting was given as required.

SECTION 7. That a copy of this Resolution shall be sent to Keith L. Wall, CenterPoint Energy, at P.O. Box 2628, Houston, Texas 77252-2628, and to Jamie L. Mauldin at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

SECTION 8. That this Resolution shall be and become effective from and after its adoption.

PASSED AND APPROVED ON this 6th day of December, 2023.

Robb Erickson
Mayor

ATTEST:

Marisa Spencer
City Secretary

I, _____, Secretary of the City Council of the City of Garden Ridge, Texas, do hereby certify that the foregoing is a true and correct copy of a Resolution adopted by the City Council of the City of Garden Ridge, Texas, at its regular meeting held of the 6th day of December, 2023, as the same appears in the records of this office.

IN TESTIMONY WHEREOF, I subscribe my name hereto officially under the corporate seal of the City of _____ this ____ day of _____, 2023.

Secretary for the City Council
of the City of Garden Ridge, Texas



October 30, 2023

CenterPoint Energy
1111 Louisiana Street
Houston, TX 77002-5231
P.O. Box 2628
Houston, TX 77252-2628

Mayor and City Council
City of Garden Ridge
Garden Ridge, Texas

Re: Statement of Intent to Change Rates for CenterPoint Texas' Texas Division

Ladies and Gentlemen:

CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Texas" or the "Company") files the attached Statement of Intent to Change Rates ("Statement of Intent") with the Railroad Commission of Texas ("Commission")¹ and all municipalities in CenterPoint Texas' proposed Texas Division. CenterPoint Texas is a gas utility as defined by the Gas Utility Regulatory Act ("GURA"),² and the cities within the Texas Division, including the City of Garden Ridge (the "City"), have exclusive original jurisdiction to set rates for the Company pursuant to § 103.001 of GURA.

Within the Texas Division, CenterPoint Texas provides service to approximately 1,900,000 customers. Of this total, CenterPoint Texas serves approximately 1,263 residential customers, 13 small commercial customers and 0 large volume customers in the City. By this Statement of Intent, CenterPoint Texas notifies the City of its intent to change its rates effective December 4, 2023, which is 35 days from the date of this filing.

CenterPoint Texas is proposing to adopt rates for the Texas Division based on the cost of providing service to all customers within the division, inclusive of both incorporated and unincorporated areas. The Company's filing demonstrates that the need for a rate change is primarily driven by continuing investment needs that ensure the safety and reliability of its system. The proposed change will permit CenterPoint Texas a reasonable opportunity to recover its operating costs and earn a fair return on its investment.

Accordingly, pursuant to GURA § 104.102, CenterPoint Texas files this Statement of Intent with attached Rate Schedules containing the proposed revisions to the Company's rates and terms and conditions of service applicable in your City. Specific changes to tariffs and the proposed Rate Schedules are contained in the attached filing. The effect of the Company's proposed new rate schedules and tariff changes is to increase CenterPoint Texas' net annual non-gas revenues in the Texas Division by approximately \$37.4 million per year. The changes represent a total increase to the Company's division-wide aggregate revenues of approximately 3.1% with gas cost and 5.8% without gas cost.

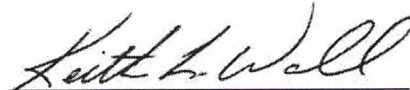
¹ The Commission filing also includes municipalities that have ceded their original jurisdiction over rates to the Commission.

² TEX. UTIL. CODE ANN. §§ 101.001, *et seq.*

Publication of required notice containing information relative to this Statement of Intent will be made in accordance with applicable statutes, rules and other requirements.

If you desire any additional information concerning these changes, we will be available at any time to discuss them with you.

Very truly yours,



Keith L. Wall
Director of Regulatory Affairs

Enclosures

DELIVERED TO:

_____, _____ of
NAME OFFICE (Mayor, City Secretary, etc.)

the City of Garden Ridge on this _____ day of October 2023.

SIGNATURE

CASE NO. _____

STATEMENT OF INTENT OF	§	
CENTERPOINT ENERGY	§	BEFORE THE
RESOURCES CORP., D/B/A	§	
CENTERPOINT ENERGY ENTEX	§	RAILROAD COMMISSION
AND CENTERPOINT ENERGY	§	
TEXAS GAS TO CHANGE RATES IN	§	OF TEXAS
THE TEXAS DIVISION	§	

**CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY
ENTEX AND CENTERPOINT ENERGY TEXAS GAS' STATEMENT OF INTENT TO
CHANGE RATES IN THE TEXAS DIVISION**

COMES NOW CenterPoint Energy Resources Corp. ("CERC"), d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Texas" or the "Company"), a gas utility under Gas Utility Regulatory Act ("GURA")¹ § 101.003(7), and, pursuant to GURA §§ 104.101-104.111, 104.301 and the rules of the Gas Services Department of the Oversight and Safety Division of the Railroad Commission of Texas ("Commission"), files with the Commission, cities that have original jurisdiction over the Company's rates within a municipality,² and the cities listed in the table below in the Texas Divisions that have ceded original jurisdiction to the Commission pursuant to GURA § 103.003(a), this Statement of Intent to Change Rates ("Statement of Intent") in the Company's Texas Divisions.

Cities that Ceded Original Jurisdiction to the Commission			
Ames	Floresville	Lumberton	Santa Clara
Arcola	Galena Park	Maud	Schertz
Avinger	Gilmer	Mineola	Seguin
Beeville	Goliad	Montgomery	Selma
Bellaire	Grapeland	Mount Vernon	Shepherd
Bevil Oaks	Groveton	Nacogdoches	Sinton
Big Sandy	Hallettsville	Naples	Smithville
Bullard	Hallsville	New Boston	South Houston
Carthage	Hawkins	New Braunfels	Southside Place

¹ GURA §§ 101.001 *et seq.*

² Cities that have original jurisdiction over the Company's rates are noted on Exhibit C, the Company's proposed notice.

Center	Henderson	New Waverly	Talco
China	Hideaway	Noonday	Tenaha
Clear Lake Shores	Hillcrest Village	Nordheim	Timpson
Cleveland	Hitchcock	Omaha	Trinity
Colmesneil	Hooks	Palacios	Troup
Converse	Hudson	Panorama Village	Uhland
Corrigan	Hughes Springs	Pine Forest	Uncertain
Crockett	Jacinto City	Pinehurst	Van
Cut and Shoot	Jasper	Pleak	Vidor
Daingerfield	Jefferson	Pleasanton	Warren City
Danbury	Jones Creek	Poth	Weimar
Dayton	Kenedy	Queen City	West Orange
Diboll	Kirbyville	Richwood	West University Place
Douglassville	Latexo	Roman Forest	Weston Lakes
Eagle Lake	Leary	Rose City	Whitehouse
East Mountain	Liverpool	San Augustine	Willis
El Campo	Livingston	San Diego	Wills Point
El Lago	Lovelady	San Marcos	
Elkhart	Lufkin	Sandy Oaks	

In addition to requesting a change in rates, the Company is proposing to consolidate the Houston, Texas Coast, South Texas and Beaumont/East Texas Divisions into a new single division, the Texas Division. Consistent with this request to consolidate the Houston, Texas Coast, South Texas, and Beaumont/East Texas Divisions, the Company's proposed rates were developed based on the cost of providing service to the entire new Texas Division. CenterPoint Texas intends to implement the revised gas tariffs on a division-wide basis for customers in the Company's Texas Division effective December 4, 2023, which is 35 days from the date of this filing.

I. INTRODUCTION

Consistent with Commission precedent, CenterPoint Texas is proposing to adopt rates for the consolidated Texas Division based on the consolidated cost of providing service to all customers within the Houston, Texas Coast, South Texas, and Beaumont/East Texas Divisions, inclusive of both incorporated and unincorporated areas. The filing presents the opportunity to

consolidate the Houston, Texas Coast, South Texas, and Beaumont/East Texas Divisions into a single division, the Texas Division, to achieve certain administrative efficiencies and to more accurately reflect the operational realities of the Company's system. The Company's filing demonstrates that the need for a rate change is primarily driven by continuing investment that is being made to ensure the safety and reliability of the system and increases in operating expenses.

The new rates will affect all standard sales service residential, small commercial, and large volume customers within the Texas Division. Within the Texas Division, there was an average of approximately 1.9 million standard sales service customers during the test year, of which amount approximately 888,000 customers reside in the areas of the Texas Division over which the Commission has original jurisdiction. The test-year number of customers in each affected class is as follows:

<u>Houston Division Classes*</u>	<u>Number of Customers (Total/Commission OJ)</u>	<u>Non-Gas Revenue Change, exclusive of revenue-related taxes</u>
Residential	1,086,874 / 573,213	\$66.332 million
General Service – Small	52,890 / 22,832	(\$0.799) million
General Service – Large Volume	1,439 / 428	(\$6.508) million
TOTAL	1,141,202 / 596,473	\$59.024 million
 <u>Texas Coast Division Classes*</u>	 <u>Number of Customers (Total/Commission OJ)</u>	 <u>Non-Gas Revenue Change, exclusive of revenue-related taxes</u>
Residential	360,526 / 142,014	\$22.963 million
General Service – Small	17,876 / 6,842	(\$0.254) million
General Service – Large Volume	255 / 60	(\$1.496) million
TOTAL	378,656 / 148,917	\$21.214 million
 <u>South Texas Division Classes*</u>	 <u>Number of Customers (Total/Commission OJ)</u>	 <u>Non-Gas Revenue Change, exclusive of revenue-related taxes</u>
Residential	149,052 / 55,181	(\$17.190) million
General Service – Small	11,762 / 5,860	(\$5.544) million
General Service – Large Volume	241 / 131	(\$0.868) million
TOTAL	161,055 / 61,173	(\$23.602) million

<u>Beaumont/East Texas Division Classes*</u>	<u>Number of Customers (Total/Commission OJ)</u>	<u>Non-Gas Revenue Change, exclusive of revenue-related taxes</u>
Residential	171,537/ 72,120	(\$13.715) million
General Service – Small	20,007 / 8,860	(\$5.154) million
General Service – Large Volume	444 / 170	(\$0.378) million
TOTAL	191,988 / 81,150	(\$19.247) million

*The classes and number of customers affected by this Statement of Intent are identified on a city-by-city and unincorporated-area basis in Exhibit B to this Statement of Intent, which is incorporated herein by reference. The sum of the class amounts may not equal the total due to rounding.

The rate schedules attached hereto as Exhibit A to this Statement of Intent evidence the rate changes proposed by the Company. As reflected in the proposed schedules, CenterPoint Texas will consolidate its Residential (“R”), General Service-Small (“GSS”), General Service-Large Volume (“GSLV”), Franchise Fee Adjustment (“FFA”), Tax Adjustment (“TA”), Miscellaneous Service Charge (“MISC”), and General Service Rules and Regulations (“GRR”) schedules for the separate Houston, Texas Coast, South Texas and Beaumont/East Texas Divisions into single R, GSS, GSLV, FFA TA, MISC, and GRR schedules applicable to all general sales customers within the new Texas Division. It will also update the specific rates charged based on these schedules to reflect the Company’s proposed customer and commodity charges.

CenterPoint Texas is including a Rate Case Expense recovery rider in its filing package to ensure that the Company can recover the reasonable and reimbursable rate case expenses incurred in this proceeding. The Company also requests a Rate Schedule Rider Tax Act 2022 to pass along the costs and benefits resulting from the Inflation Reduction Act of 2022. The Company has also updated its General Service Rules and Regulations and Miscellaneous Service Charges rate schedules for clarity, as described below.

Finally, the Company is seeking Commission approval of certain regulatory assets and liabilities, certain accounting treatments and changes to future accounting methods, new depreciation rates for production, distribution, general, storage, transmission and hydrogen plant within the Texas Division and seeks a prudence determination with regard to its capital investment

booked to plant in the Houston, Texas Coast, South Texas and Beaumont/East Texas Divisions through September 30, 2023, including all capital investment reflected in the Company's interim rate adjustment filings made since each division's last statement of intent rate proceeding, pursuant to GURA § 104.301.

II. JURISDICTION

CenterPoint Texas is a gas utility under GURA § 101.003(7). Pursuant to GURA § 102.001(a), the Commission has exclusive original jurisdiction to set the rates requested for the residential and general service customers in the Texas Division unincorporated areas. The Commission has appellate authority over municipalities exercising original jurisdiction over the Company's filing. In addition, the Commission has exclusive original jurisdiction to set the rates requested for the residential and general service customers within the cities in the Houston, Texas Coast, South Texas, and Beaumont/East Texas Divisions that have ceded original jurisdiction over rates to the Commission pursuant to GURA § 103.003(a), as shown on Exhibit B.

III. CONSOLIDATION OF SERVICE AREAS

The Company proposes to consolidate the Houston Division, Texas Coast Division, South Texas Division and Beaumont/East Texas Division into a new, combined division known as the Texas Division. The Houston, Texas Coast, South Texas and Beaumont/East Texas Divisions are currently separate service territories comprised of the incorporated areas listed in Exhibit B to this application and their associated environs. However, the existing boundaries of the divisions were implemented more than 46 years ago before the system achieved its current level of integration, and the current separation between the divisions is no longer necessary or efficient. As demonstrated throughout the Company's filing, the four divisions are contiguous, with distribution lines and gas supply lines intersecting and crossing the existing divisional boundaries, and the Company operates the four divisions as a single division. Consolidation will result in requiring

fewer regulatory filings thereby also reducing the administration and maintenance of regulatory filings and tariffs for both the Company and the Commission. And, the Company's consolidation request is consistent with Commission policy and precedent.³ System-wide rate requests have been approved by the Commission in no fewer than 22 gas utility dockets, either as part of a contested case or pursuant to settlement.⁴ For these reasons, the Company seeks to use a system-wide cost of service for the entire Texas Division.

³ See, e.g., *Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc., to Increase Gas Utility Rates Within the Unincorporated Areas of the El Paso Service Area (EPSA), Permian Service Area (PSA), and Dell City Service Area (DCSA)*, GUD No. 10506 consol., Final Order at Findings of Fact ("FoF") No. 45-49, Conclusions of Law ("CoL") No. 12 (Sept. 27, 2016); *Statement of Intent of Texas Gas Service Company, a Division of ONE Gas, Inc., to Increase Gas Utility Rates Within the Unincorporated Areas of the Galveston Service Area (GSA) and South Jefferson County Service Area (SJCSA)*, GUD No. 10488, Final Order at CoL 21 (May 3, 2016); *Statement of Intent filed by Atmos Energy Corp., to Change Gas Utility Rates Within the Unincorporated Areas Served by the Atmos Energy Corp., West Texas Division*, GUD No. 10174 consol., Examiners' Letter No. 29 at 7-8 (Aug. 3, 2012); *Statement of Intent filed by Atmos Energy Corp., to Increase Gas Utility Rates Within the Unincorporated Areas Served by the Atmos Energy Corp., Mid-Tex Division*, GUD No. 10170 consol., Examiners' Letter No. 32 at 7 (Aug. 3, 2012); *Statement of Intent filed by CenterPoint Energy Resources Corp., d/b/a CenterPoint Entex and CenterPoint Energy Texas Gas to Increase Rates on a Division Wide Basis in the South Texas Division*, GUD No. 10038, Examiners' Letter No. 15 at 2 (Feb. 23, 2011); *Statement of Intent filed by CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas to Increase Gas Utility Rates Within the Cities of Galena Park, Jacinto City, Southside Place, West University Place, and all of the Unincorporated Areas Served by the Houston Division*, GUD No. 9902, Interim Order at FoF No. 2-5, CoL No. 4 (Oct. 22, 2009); *Petition for De Novo Review of the Denial of the Statement of Intent filed by Atmos Energy Corp., Mid-Tex Division by the City of Dallas*; *Statement of Intent to Increase Gas Utility Rates in the Unincorporated Areas Served by the Mid-Tex Division*, GUD No. 9869, Interim Order at FoF No. 5-7, CoL No. 7 (Jul. 14, 2009); *Statement of Intent filed by CenterPoint Energy Entex to Increase the Rates in the Unincorporated Areas of the Texas Coast Division*, GUD No. 9791 consol., Order on Rehearing at FoF No. 30, 57, 70 (Dec. 16, 2008); *Statement of Intent filed by Atmos Energy Corporation to Increase Utility Rates Within the Unincorporated Areas Served by the Atmos Energy Corp., Mid-Tex Division and Petition for De Novo Review of the Denial of the Statement of Intent filed by Atmos in Various Municipalities*, GUD No. 9762 consol., Final Order at FoF No. 25 (Jun. 24, 2008) and Interim Order at CoL No. 8 (Feb. 12, 2008); *Petition for De Novo Review of the Reduction of the Gas Utility Rates of Atmos Energy Corp., Mid-Tex Division, by the Cities of Blue Ridge, Caddo Mills et al., Atmos Energy Corporation Statement of Intent to Change Rates in the Atmos Energy Corp., Mid-Tex Division Gas Utility System, Petition for Review from the Actions of Municipalities Denying Rate Request*, GUD No. 9670 consol., Interim Order at FoF No. 22-24 & CoL No. 9 (Aug. 15, 2006); *Statement of Intent filed by TXU Gas Company to Change Rates in the Company's Statewide Gas Utility System*, GUD No. 9400, Final Order (May 25, 2004).

⁴ *Id.*; see, e.g., GUD No. 10506 consol., Final Order, *Statement of Intent of CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas to Increase Rates on a Division-Wide Basis in the Texas Coast Division*, GUD No. 10432, Final Order (Aug. 25, 2015), *Statement of Intent of West Texas Gas, Inc., to Increase Gas Distribution Rates in the Unincorporated Areas of Texas*, GUD No. 10235 consol., Final Order (Jun. 13, 2013), *Statement of Intent filed by West Texas Gas, Inc., to Increase Special Rates in the Unincorporated Towns and Rural Areas, Environs, and Appeals from the Decisions of the Cities of Balmorhea, Claude, Darrouzett, Eden, Farwell, Follett, Groom, Higgins, Junction, Menard, Miami, Mobeetie, Shamrock, Stratford, Texhoma, Wheeler, Paint Rock, Cactus, Canadian, Kermit, Natalia, Somerset, Sonora, and Texline*, GUD No. 9488 consol., Final Order (Nov. 23, 2004), *Statement of Intent filed by TXU Gas Distribution to Change Rates in the Environs of the Cities in the Longview Distribution System*, GUD No. 9379, Final Order (Jul. 8, 2003), *Statement of Intent filed by TXU Gas Distribution to Change Rates in the Environs of the Cities in the North Texas Metroplex Distribution System*, GUD No. 9377, Final Order (Jul. 8, 2003), *Statement of Intent filed by TXU Gas Distribution to Change Rates*

IV. ORGANIZATION OF FILING

In addition to this Statement of Intent, the Rate Filing Package includes the following:

Exhibit A	Proposed Tariffs and Rate Schedules
Exhibit B	List of Classes and Number of Customers by City and Division
Exhibit C	Proposed Notice
Exhibit D	Direct Testimony and Exhibits
Exhibit E	Proposed Protective Order

V. PROPOSED TARIFFS AND SCHEDULES

CenterPoint Texas proposes the following tariffs and rate schedules, which are attached to this Statement of Intent as Exhibit A and incorporated herein by reference:

(a) Proposed Rates for General Sales Customers

Consistent with the rate schedules recently approved in GUD No. 10920, CenterPoint Texas proposes the attached rate schedules (Rate Schedules R-2099-I and R-2099-U, GSS-2099-I and GSS-2099-U, and GSLV-630-I and GSLV-630-U) for its various classes of standard sales service customers, consistent with the revenue requirement demonstrated in the Rate Filing Package. The schedules split the Company's standard sales service class tariffs into separate rate schedules for 1) the incorporated areas, and 2) the unincorporated areas and the cities that have ceded jurisdiction to the Commission. The schedules also reflect the Company's proposed customer and commodity charges.

in the Environs of the Cities in the Northwest Region Distribution System, GUD No. 9376, Final Order (Jul. 8, 2003), Statement of Intent filed by TXU Gas Distribution to Change Rates in the Environs of the Cities in the South Region Distribution System, GUD No. 9370, Final Order (Jul. 8, 2003), Statement of Intent filed by TXU Gas Distribution to Change Rates in the Environs of the Cities in the West Region Distribution System, GUD No. 9366, Final Order (Jul. 8, 2003), Statement of Intent filed by TXU Gas Distribution to Change Rates in the Environs of the Cities in the Dallas Region Distribution System, GUD No. 9365, Final Order (Jul. 8, 2003), Statement of Intent filed by TXU Gas Distribution to Change Rates in the Environs of the Cities in the East Region Distribution System, GUD No. 9361, Final Order (Jul. 8, 2003), and Statement of Intent filed by TXU Gas Distribution to Change Rates in the Environs of the Cities in the Hill Country Distribution System, GUD No. 9353, Final Order (Jul. 8, 2003).

(b) Cost of Gas (Rate Schedule PGA-21)

The Company proposes to incorporate approved language from GUD No. 10920 regarding inclusion of renewable natural gas and recovery of carbon offset natural gas. The Company further proposes to include hydrogen in this definition to recognize its potential as a future source of supply. Clarifying language concerning the use of propane is also included.

(c) Franchise Fee Adjustment (Rate Schedule FFA-12)

The Company proposes to consolidate its existing FFA schedules for the Houston, Texas Coast, South Texas, and Beaumont/East Texas Divisions into a single Rate Schedule FFA-12 that will apply to all general sales customers within the Company's Texas Division.

(d) Tax Adjustment (Rate Schedule TA-16)

CenterPoint Texas proposes to consolidate its TA rate schedules for the Houston, Texas Coast, South Texas, and Beaumont/East Texas Divisions into a single Rate Schedule TA-16 that will apply to all general sales customers within the Company's Texas Division. The proposed schedule language is largely consistent with those currently implemented in the Company's Houston, Texas Coast, South Texas, and Beaumont/East Texas Divisions.

(e) Rate Case Expense Recovery Rate Schedules (Rate Schedules RCE-15-I and RCE-15-U)

CenterPoint Texas includes proposed new Rate Case Expense Recovery Rate Schedules for 1) the incorporated areas, and 2) the unincorporated areas and the cities that have ceded jurisdiction to the Commission. These rate schedules will be used to recover the Company's expenses associated with preparing, filing, and litigating this Statement of Intent proceeding. The riders will also include the costs of any notice the Company will provide. These new schedules are consistent with those approved by this Commission pursuant to recent settlements in the Company's Houston, Texas Coast, South Texas, and Beaumont/East Texas Divisions.

(f) Rate Schedule Rider Tax Act 2022-I and Rate Schedule Rider Tax Act 2022-U

CenterPoint Texas includes proposed new Rate Schedule Rider Tax Act 2022-I and Rate Schedule Rider Tax Act-U to recover the Company's return on corporate alternative minimum tax deferred tax asset combined with other costs and benefits resulting from the Inflation Reduction Act of 2022.

(g) Customer Rate Relief Rate Schedule (Rate Schedule CRR)

Rate Schedule CRR is not impacted by this rate proceeding and, therefore, no changes to the tariff language are proposed.

(h) Miscellaneous Service Charges and General Rules and Regulations

CenterPoint Texas proposes to consolidate its existing Schedule of Miscellaneous Service Charges and General Rules and Regulations for the Houston, Texas Coast, South Texas, and Beaumont/East Texas Divisions into single schedules that will apply to all general sales customers within the Company's Texas Division. The Company also proposes to update for clarity its Miscellaneous Service Charges and General Rules and Regulations currently in effect in the Houston, Texas Coast, South Texas, and Beaumont/East Texas Divisions. The Company's proposed updates relate to its interactions with customers via the Company's website, service connections, its current practice related to line extensions, severe weather emergencies, and other non-substantive changes.

VI. CAPITAL INVESTMENT PRUDENCE DETERMINATION

CenterPoint Texas requests a prudency determination for 1) all Houston Division plant placed in service from October 1, 2016 through September 30, 2023, 2) all Texas Coast Division plant placed in service from October 1, 2016 through September 30, 2023, 3) all South Texas Division plant placed in service from October 1, 2017 through September 30, 2023, and 4) all Beaumont/East Texas Division plant placed in service from October 1, 2019 through

September 30, 2023. The information contained in the Rate Filing Package demonstrates the reasonableness and necessity of this capital investment.

VII. EFFECT OF PROPOSED CHANGE ON COMPANY REVENUES AND CUSTOMER BILLS

The proposed changes to CenterPoint Texas' rate schedules and tariffs are calculated on a division-wide basis and will affect all standard sales service customers in the new Texas Division. Based on current annual non-gas revenue from all standard sales service customers in the Texas Division, the estimated total increase in annual non-gas revenue proposed by this Statement of Intent is approximately \$37.4 million, which represents a total aggregate revenue increase of about 3.1% including gas costs or 5.8% excluding gas costs. The proposed change in rates constitutes a "major change" as that term is defined by Section 104.101 of the Texas Utilities Code. This revenue increase does not include the effect of revenue-related taxes.

The calculated revenue deficiency is based on a twelve-month Test Year ending June 30, 2023, adjusted for actual known and measurable changes to invested capital through September 30, 2023. Inclusive of gas costs, the proposed rates will not exceed 115% of the average of all rates for similar services of all municipalities served by CenterPoint Texas within the same county. Proposed rates for all classes are shown in Exhibit A. The proposed non-gas revenue change and average bill impacts of the proposed rate change for each customer class are shown below in Table A:

TABLE A: Proposed Rate Change Information

For Customers in the Houston Division

	Non-Gas Revenue Change \$ MM	Percentage Change With/Without Gas Costs**		Average Current Monthly Bill, including Gas Cost*	Average Proposed Monthly Bill, including Gas Cost*	Proposed Monthly Change
<u>@14.95 PSI:</u>						
Residential	\$66.3	11.7%	20.5%	\$43.62	\$48.74	\$5.12
General Service-Small	-\$0.8	-0.6%	-3.2%	\$140.32	\$139.42	-\$0.90
General Service-Large Volume	-\$6.5	-18.5%	-66.0%	\$2,009.59	\$1,637.69	-\$371.90

* In the Houston Division, the adjusted test-year average monthly usage is 31 Ccf for Residential Service, 166 Ccf for General Service-Small, and 2,353 Ccf for General Service-Large Volume. The current average cost of gas is \$0.61146 per Ccf and the proposed cost of gas is \$0.61360 @ 14.95 PSI.

** Percentage changes are based on Division-wide average usage.

For Customers in the Texas Coast Division

	Non-Gas Revenue Change \$ MM	Percentage Change With/Without Gas Costs**		Average Current Monthly Bill, including Gas Cost*	Average Proposed Monthly Bill, including Gas Cost*	Proposed Monthly Change
<u>@14.95 PSI:</u>						
Residential	\$23.0	12.4%	21.8%	\$43.36	\$48.74	\$5.38
General Service-Small	-\$0.3	-0.8%	-3.3%	\$113.69	\$112.78	-\$0.91
<u>@ 14.65 PSI:</u>						
General Service-Large Volume	-\$1.5	-22.4%	-71.3%	\$2,167.09	\$1,682.52	-\$484.57

* In the Texas Coast Division, the adjusted test-year average monthly usage is 31 Ccf for Residential Service, 127 Ccf for General Service-Small, and 2,471 Ccf for General Service-Large Volume. The current average cost of gas is \$0.61146 per Ccf @ 14.95 PSI and \$0.59921 per Ccf @ 14.65 PSI. The proposed average cost of gas is \$0.61360 per Ccf @ 14.95 PSI and \$0.60124 per Ccf @ 14.65 PSI.

** Percentage changes are based on Division-wide average usage.

For Customers in the South Texas Division

	Non-Gas Revenue Change \$ MM	Percentage Change With/Without Gas Costs**		Average Current Monthly Bill, including Gas Cost*	Average Proposed Monthly Bill, including Gas Cost*	Proposed Monthly Change
<u>@14.95 PSI:</u>						
Residential	-\$4.7	-24.0%	-25.7%	\$54.16	\$41.17	-\$12.99
General Service-Small	-\$1.5	-31.9%	-51.4%	\$202.72	\$138.05	-\$64.67
<u>@ 14.65 PSI:</u>						
Residential	-\$12.5	-23.9%	-25.6%	\$53.68	\$40.84	-\$12.84
General Service-Small	-\$4.0	-32.0%	-51.3%	\$199.63	\$135.79	-\$63.84
General Service-Large Volume	-\$2.2	-26.7%	-57.0%	\$2,904.18	\$2,128.80	-\$775.38

* In the South Texas Division, the adjusted test-year average monthly usage is 21 Ccf for Residential Service, 164 Ccf for General Service-Small, and 3,164 Ccf for General Service-Large Volume. The current average cost of gas is \$0.76694 per Ccf @ 14.95 PSI and \$0.75152 per Ccf @ 14.65 PSI. The proposed average cost of gas is \$0.61360 per Ccf @ 14.95 PSI and \$0.60124 per Ccf @ 14.65 PSI.

** Percentage changes are based on Division-wide average usage.

For Customers in the Beaumont/East Texas Division

	Non-Gas Revenue Change \$ MM	Percentage Change With/Without Gas Costs**		Average Current Monthly Bill, including Gas Cost*	Average Proposed Monthly Bill, including Gas Cost*	Proposed Monthly Change
<u>Beaumont/East Texas Division (without North East Texas/Tyler)</u>						
<u>@14.95 PSI:</u>						
Residential	-\$3.4	-9.1%	-18.1%	\$56.10	\$51.02	-\$5.08
General Service-Small	-\$1.2	-10.1%	-37.0%	\$142.94	\$128.49	-\$14.45
<u>@ 14.65 PSI:</u>						
Residential	-\$5.4	-9.0%	-17.9%	\$55.48	\$50.49	-\$4.99
General Service-Small	-\$2.3	-10.4%	-37.2%	\$141.03	\$126.43	-\$14.60
General Service-Large Volume	-\$0.2	2.9%	-25.4%	\$1,753.03	\$1,804.23	\$51.20
<u>Beaumont/East Texas Division (North East Texas/Tyler only)</u>						
<u>@ 14.73 PSI:</u>						
Residential	-\$1.6	-4.0%	-18.0%	\$52.76	\$50.64	-\$2.12
General Service-Small	-\$0.7	-1.5%	-37.3%	\$128.85	\$126.97	-\$1.88
<u>@ 14.65 PSI:</u>						
Residential	-\$3.4	-4.0%	-17.9%	\$52.61	\$50.49	-\$2.12
General Service-Small	-\$1.0	-1.6%	-37.3%	\$128.43	\$126.43	-\$2.00
General Service-Large Volume	-\$0.1	18.0%	-26.1%	\$1,529.55	\$1,804.23	\$274.68

* In the Beaumont/East Texas Division without North East Texas/Tyler, the adjusted test-year average monthly usage is 34 Ccf for Residential Service, 150 Ccf for General Service-Small, and 2,660 Ccf for General Service-Large Volume. The current average cost of gas is \$0.56713 per Ccf @ 14.95 PSI and \$0.55574 per Ccf @ 14.65 PSI. In the Beaumont/East Texas Division North East Texas/Tyler only, the adjusted test-year average monthly usage is 34 Ccf for Residential Service, 150 Ccf for General Service-Small, and 2,660 Ccf for General Service-Large Volume. The current average cost of gas is \$0.47329 per Ccf @ 14.73 PSI and \$0.47071 per Ccf @ 14.65 PSI. The proposed average cost of gas for the Beaumont/East Texas Division, both with and without North East Texas/Tyler, is \$0.61360 per Ccf @ 14.95 PSI, \$0.60456 per Ccf @ 14.73 PSI, and \$0.60124 per Ccf at 14.65 PSI.

** Percentage changes are based on Division-wide average usage.

As set forth in Exhibit A to this Statement of Intent, the proposed tariffs, upon approval, will supersede the existing versions of these tariffs on file with the cities retaining original jurisdiction and at the Commission for the unincorporated areas of the Houston, Texas Coast, South Texas, and Beaumont/East Texas Divisions and those cities that have ceded their original jurisdiction over rates to the Commission.

VIII. NOTICE AND MOTION FOR APPROVAL OF NOTICE

Notice of this proceeding will be made pursuant to the provisions of GURA § 104.103(a) and other applicable requirements, including publication in newspapers having general circulation

in the counties that encompass the territory affected by the proposed rate increase. Attached to this Statement of Intent as Exhibit C is CenterPoint Texas' proposed Form of Notice. CenterPoint Texas asks that the Commission's Examiners review and approve this form of notice prior to the Company beginning publication. Upon receiving approval and after compliance with all notice requirements, and no later than 60 days from the date this Statement of Intent is filed, the Company will file proof of notice with the Commission.

IX. SUPPORTING WITNESS TESTIMONY

Attached to this Statement of Intent as Exhibit D is the pre-filed direct testimony of the following witnesses:

- Nathan Brownell, Vice President of Texas Gas Operations for CenterPoint Energy Service Company, LLC ("Service Company"), an indirect, wholly owned subsidiary of CenterPoint Energy, Inc. ("CNP"). Mr. Brownell provides an overview of CERC's Gas Operations in Texas, its Rate Filing Package, and testifying witnesses. In addition, Mr. Brownell supports the Company's request to consolidate its Houston, Texas Coast, South Texas, and Beaumont/East Texas Divisions into the Texas Division.
- Brad A. Tutunjian, Vice President of Regulatory Policy for CNP. Mr. Tutunjian describes certain risks currently faced by natural gas local distribution companies, including the Texas Division, the need for a constructive regulatory environment in the context of these risks, and certain ratemaking requests of the Company. In addition, Mr. Tutunjian provides a summary of and support for various deferred regulatory assets and discusses the Company's adherence to Commission precedent in preparing and presenting its Rate Filing Package and the resulting revenue requirement.
- Jeff W. Garmon, Director of Regulatory Reporting for the Service Company. Mr. Garmon attests to the accuracy of the Company's books and its compliance with

applicable Commission rules. In addition, Mr. Garmon sponsors the cost of service calculation, including appropriate adjustments to the test year.

- Deneisia R. Williford, Director of Compensation. for the Service Company. Ms. Williford supports the reasonableness of the Company's request to recover expenses related to compensation, pension, and benefits.
- Christopher G. Wood, Director of Process and Data Governance for CNP. Mr. Wood sponsors the jurisdictional cost assignments from Service Company and other affiliates that are charged to the Company's Texas Division. Mr. Wood also testifies to the Company's compliance with the statutory standards applicable to affiliate expenses and the reasonableness of the inclusion of these costs in the proposed rates.
- Jamie M. Herdocia, Director of Technical Field Operations and System Integrity with the Gas Engineering and System Integrity Department at CenterPoint Texas. Ms. Herdocia explains CenterPoint Texas' plan to install new Intelis Meter technology throughout the Texas Division over the next 5 to 10 years.
- Matthew S. Smith, Texas Gas Engineering Director within the Gas Engineering and System Integrity Department at CenterPoint Texas. Mr. Smith describes the Company's pipeline integrity management program and activities and supports the reasonableness of the Company's test year pipeline integrity management costs. He also explains the cost components of the Company's Safety and System Integrity Deferred Regulatory Asset that is being requested for recovery and why these costs are reasonable and necessary.
- Brian S. Wagaman, Vice President-Gas Supply and System Operations for CERC. Mr. Wagaman supports the gas purchasing practices and consolidation of the Houston, Texas Coast, South Texas, and Beaumont/East Texas Divisions Purchased Gas

Adjustment (“PGA”) rate schedules into a single Texas Division PGA. Mr. Wagaman also describes the Company’s propane-air peak shaving facilities, proposed diversification of gas supply with hydrogen and renewable natural gas projects, and gives an overview of the Winter Storm Uri regulatory liability.

- Stephen E. Winn, Director of Regulatory Income Tax for the Service Company. Mr. Winn sponsors the income tax information and schedules included in the computation of the Company’s cost of service, including the amount of Accumulated Deferred Income Taxes and Excess Deferred Income Taxes included in the computation of rate base. Mr. Winn also outlines certain relevant provisions of the Inflation Reduction Act of 2022.
- Brandon L. Gillespie, Manager Regulatory and Rates. Mr. Gillespie supports the reasonableness of the Company’s requested meal and hotel costs.
- Timothy S. Lyons, Partner, ScottMadden, Inc. Mr. Lyons sponsors the results of the lead-lag study for purposes of measuring the cash working capital allowance required for the Company.
- Ann E. Bulkley, Principal, The Brattle Group. Ms. Bulkley supports the Company’s requested cost of equity, the reasonableness of the Company’s actual capital structure and cost of debt and resulting rate of return.
- Jacqueline M. Richert, Vice President of Corporate Planning, Investor Relations and Treasurer for CNP. Ms. Richert testifies to the current investing and debt environments faced by the Company as it finances CERC investment. Ms. Richert also supports the Company’s cost of debt and proposed capital structure, as well as its request to include Investor Relations expense and Treasury’s interest rate hedging costs in the Company’s cost of service.

- Dane A. Watson, Partner, Alliance Consulting Group. Mr. Watson supports the depreciation and amortization rates requested by the Company for production, distribution, general, storage, transmission and hydrogen plant assets in the Texas Division.
- Burl M. Drews, Regulatory Manager for the Service Company. Mr. Drews sponsors the Company's current and proposed revenues and proposed billing determinants. Mr. Drews also sponsors the Company's proposed cost allocations and rate design.
- Kathy A. Lloyd, Director of Regulatory and Rates for the Service Company. Ms. Lloyd sponsors the proposed rate schedules and tariffs for the Texas Division. Ms. Lloyd also describes changes to the Company's PGA rate schedule.

X. REQUEST FOR APPROVAL OF PROTECTIVE ORDER

The Company's Rate Filing Package includes certain confidential protected materials. In addition, the scope of discovery in this case may require the production of additional confidential or highly sensitive protected material. Accordingly, CenterPoint Texas attaches as Exhibit E to this Statement of Intent a proposed Protective Order and respectfully requests that the Commission issue an order approving the Protective Order. CenterPoint Texas will provide protected material to parties upon execution of a protective order certification, which is included as Exhibit A to the proposed Protective Order.

XI. AUTHORIZED REPRESENTATIVES

CenterPoint Texas' business address and telephone number are:

CenterPoint Energy
P.O. Box 2628
Houston, Texas 77252-2628
713-207-1111
713-207-9840 (fax)

CenterPoint Texas' authorized representatives are:

Keith L. Wall
Gracy Rodriguez
CenterPoint Energy
P.O. Box 2628
Houston, Texas 77252-2628
713-207-5824
713-207-9840 (fax)
keith.wall@centerpointenergy.com
gracy.rodriguez@centerpointenergy.com

Mickey Moon
State Bar No. 00791291
CenterPoint Energy
1111 Louisiana, 19th Floor
Houston, Texas 77002
713-207-7231
713-454-7197 (fax)
mickey.moon@centerpointenergy.com

Mark Santos
Kate Norman
Shelley Morgan
Coffin Renner LLP
1011 W. 31st Street
Austin, Texas 78705
512-879-0900
512-879-0912 (fax)
mark.santos@crtxlaw.com
kate.norman@crtxlaw.com
shelley.morgan@crtxlaw.com

Please serve all pleadings, motions, orders, and other documents filed in this proceeding upon CenterPoint Texas' authorized representatives at the above-stated addresses.

XII. RATE CASE EXPENSES AND MOTION TO SEVER

CenterPoint Texas requests recovery from affected customers of its reasonable and necessary rate case expenses, including any reasonable and necessary municipal rate case expenses incurred to review this rate request that are deemed reimbursable. CenterPoint Texas further requests approval of a surcharge to the final rates in order to collect its reasonable rate case expenses. Otherwise, CenterPoint Texas requests that the Commission sever consideration of rate case expenses into a separate docket for determination of the amount of reasonable rate case expenses and the method of recovery.

XIII. CONCLUSION

WHEREFORE, PREMISES CONSIDERED, CenterPoint Texas requests the Commission approve the Company's proposed notice and protective order and that the Commission and all municipalities exercising original jurisdiction over the Company's filing: (1) approve the Tariffs and Rate Schedules attached as Exhibit A to this Statement of Intent, effective for bills rendered on and after December 4, 2023; (2) approve the prudence of capital investment made in the Texas Division through September 30, 2023; (3) approve new depreciation rates; (4) approve the Company's requested accounting changes and treatments; (5) approve a surcharge to recover reasonable rate case expenses or otherwise sever consideration of rate case expenses into a separate docket; and (6) grant the Company such further relief to which it may be entitled.

Respectfully submitted,

By: 

Mickey Moon
State Bar No. 00791291
CenterPoint Energy
1111 Louisiana, 19th Floor
Houston, Texas 77002
713-207-7231
713-454-7197 (fax)
mickey.moon@centerpointenergy.com

Mark Santos
State Bar No. 24037433
Kate Norman
State Bar No. 24051121
COFFIN RENNER LLP
1011 W. 31st Street (78705)
P.O. Box 13366
Austin, Texas 78711
(512) 879-0900
(512) 879-0912 (fax)

**ATTORNEYS FOR CENTERPOINT
ENERGY RESOURCES CORP., D/B/A
CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS**

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION - INCORPORATED
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2099-I**

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge – \$25.25
- (2) Commodity Charge -
 - For customers billed at a 14.65 Pressure Base: All Ccf \$0.13452
 - For customers billed at a 14.73 Pressure Base: All Ccf \$0.13525
 - For customers billed at a 14.95 Pressure Base: All Ccf \$0.13727

- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.
- (e) Tax Act 2022 – Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION - INCORPORATED
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2099-I**

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION - UNINCORPORATED
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2099-U**

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. The cities that have ceded jurisdiction to the Commission in the Texas Division are listed on the final page of this tariff.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
 - a. Customer Charge – \$25.25
 - b. Commodity Charge -

For customers billed at a 14.65 Pressure Base: All Ccf	\$0.13452
For customers billed at a 14.73 Pressure Base: All Ccf	\$0.13525
For customers billed at a 14.95 Pressure Base: All Ccf	\$0.13727
- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.
- (e) Tax Act 2022 – Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION - UNINCORPORATED
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2099-U**

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION - UNINCORPORATED
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2099-U**

Cities that Ceded Original Jurisdiction to the Commission			
Ames	Floresville	Lumberton	Santa Clara
Arcola	Galena Park	Maud	Schertz
Avinger	Gilmer	Mineola	Seguin
Beeville	Goliad	Montgomery	Selma
Bellaire	Grapeland	Mount Vernon	Shepherd
Bevil Oaks	Groveton	Nacogdoches	Sinton
Big Sandy	Hallettsville	Naples	Smithville
Bullard	Hallsville	New Boston	South Houston
Carthage	Hawkins	New Braunfels	Southside Place
Center	Henderson	New Waverly	Talco
China	Hideaway	Noonday	Tenaha
Clear Lake Shores	Hillcrest Village	Nordheim	Timpson
Cleveland	Hitchcock	Omaha	Trinity
Colmesneil	Hooks	Palacios	Troup
Converse	Hudson	Panorama Village	Umland
Corrigan	Hughes Springs	Pine Forest	Uncertain
Crockett	Jacinto City	Pinehurst	Van
Cut and Shoot	Jasper	Pleak	Vidor
Daingerfield	Jefferson	Pleasanton	Warren City
Danbury	Jones Creek	Poth	Weimar
Dayton	Kenedy	Queen City	West Orange
Diboll	Kirbyville	Richwood	West University Place
Douglassville	Latexo	Roman Forest	Weston Lakes
Eagle Lake	Leary	Rose City	Whitehouse
East Mountain	Liverpool	San Augustine	Willis
El Campo	Livingston	San Diego	Wills Point
El Lago	Lovelady	San Marcos	
Elkhart	Lufkin	Sandy Oaks	

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2099-I**

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall have the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- | | |
|--|-----------|
| (1) Customer Charge – | \$26.00 |
| (2) Commodity Charge – | |
| For customers billed at a 14.65 Pressure Base: All Ccf | \$0.06147 |
| For customers billed at a 14.73 Pressure Base: All Ccf | \$0.06181 |
| For customers billed at a 14.95 Pressure Base: All Ccf | \$0.06273 |

- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.
- (e) Tax Act 2022 – Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2099-1**

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2099-U**

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. The cities that have ceded jurisdiction to the Commission in the Texas Division are listed on the final page of this tariff.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

Any commercial customer using natural gas for unmetered continuous street or outdoor lighting shall have the following procedure applied to calculate the Ccf to be billed during a billing period: (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by (b) the number of lights in installation; multiplied by (c) 7.3.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$26.00

(2) Commodity Charge –

For customers billed at a 14.65 Pressure Base: All Ccf \$0.06147

For customers billed at a 14.73 Pressure Base: All Ccf \$0.06181

For customers billed at a 14.95 Pressure Base: All Ccf \$0.06273

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 – Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2099-U**

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2099-U**

Cities that Ceded Original Jurisdiction to the Commission			
Ames	Floresville	Lumberton	Santa Clara
Arcola	Galena Park	Maud	Schertz
Avinger	Gilmer	Mineola	Seguin
Beeville	Goliad	Montgomery	Selma
Bellaire	Grapeland	Mount Vernon	Shepherd
Bevil Oaks	Groveton	Nacogdoches	Sinton
Big Sandy	Hallettsville	Naples	Smithville
Bullard	Hallsville	New Boston	South Houston
Carthage	Hawkins	New Braunfels	Southside Place
Center	Henderson	New Waverly	Talco
China	Hideaway	Noonday	Tenaha
Clear Lake Shores	Hillcrest Village	Nordheim	Timpson
Cleveland	Hitchcock	Omaha	Trinity
Colmesneil	Hooks	Palacios	Troup
Converse	Hudson	Panorama Village	Uhland
Corrigan	Hughes Springs	Pine Forest	Uncertain
Crockett	Jacinto City	Pinehurst	Van
Cut and Shoot	Jasper	Pleak	Vidor
Daingerfield	Jefferson	Pleasanton	Warren City
Danbury	Jones Creek	Poth	Weimar
Dayton	Kenedy	Queen City	West Orange
Diboll	Kirbyville	Richwood	West University Place
Douglassville	Latexo	Roman Forest	Weston Lakes
Eagle Lake	Leary	Rose City	Whitehouse
East Mountain	Liverpool	San Augustine	Willis
El Campo	Livingston	San Diego	Wills Point
El Lago	Lovelady	San Marcos	
Elkhart	Lufkin	Sandy Oaks	

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-630-I**

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$91.25

(2) Commodity Charge –

For customers billed at 14.65 Pressure Base: All Ccf \$0.03596

For customers billed at 14.95 Pressure Base: All Ccf \$0.03670

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 – Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-630-I**

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-630-I**

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

**CENTERPOINT ENERGY RESOURCES CORP.
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TEXAS DIVISION - INCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-630-I**

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-630-U**

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling. The cities that ceded jurisdiction to the Commission in the Texas Division are listed on the final page of this tariff.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$91.25

(2) Commodity Charge –

For customers billed at 14.65 Pressure Base: All Ccf \$0.03596

For customers billed at 14.95 Pressure Base: All Ccf \$0.03670

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Tax Act 2022 – Tax Act 2022 will be calculated and adjusted periodically as defined in the Company's applicable Tax Act 2022 Rate Schedule.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-630-U**

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

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TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-630-U**

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified

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RATE SCHEDULE NO. GSLV-630-U**

in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION - UNINCORPORATED
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-630-U**

Cities that Ceded Original Jurisdiction to the Commission			
Ames	Floresville	Lumberton	Santa Clara
Arcola	Galena Park	Maud	Schertz
Avinger	Gilmer	Mineola	Seguin
Beeville	Goliad	Montgomery	Selma
Bellaire	Grapeland	Mount Vernon	Shepherd
Bevil Oaks	Groveton	Nacogdoches	Sinton
Big Sandy	Hallettsville	Naples	Smithville
Bullard	Hallsville	New Boston	South Houston
Carthage	Hawkins	New Braunfels	Southside Place
Center	Henderson	New Waverly	Talco
China	Hideaway	Noonday	Tenaha
Clear Lake Shores	Hillcrest Village	Nordheim	Timpson
Cleveland	Hitchcock	Omaha	Trinity
Colmesneil	Hooks	Palacios	Troup
Converse	Hudson	Panorama Village	Umland
Corrigan	Hughes Springs	Pine Forest	Uncertain
Crockett	Jacinto City	Pinehurst	Van
Cut and Shoot	Jasper	Pleak	Vidor
Daingerfield	Jefferson	Pleasanton	Warren City
Danbury	Jones Creek	Poth	Weimar
Dayton	Kenedy	Queen City	West Orange
Diboll	Kirbyville	Richwood	West University Place
Douglassville	Latexo	Roman Forest	Weston Lakes
Eagle Lake	Leary	Rose City	Whitehouse
East Mountain	Liverpool	San Augustine	Willis
El Campo	Livingston	San Diego	Wills Point
El Lago	Lovelady	San Marcos	
Elkhart	Lufkin	Sandy Oaks	

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION-INCORPORATED
RATE SHEET
RATE CASE EXPENSE RECOVERY
RATE SCHEDULE NO. RCE-15-I**

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Division impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Case No. xxxxx.

This rate schedule is for the recovery of rate case expense ("RCE") and shall be in effect beginning on or after _____, for a _____ month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$_____ per bill
General Service-Small	\$_____ per bill
General Service-Large	\$_____ per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on or before the 1st of each April, a rate case recovery report with the Railroad Commission of Texas ("Commission"), Oversight and Safety Division, referencing Case No. xxxx. The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end.

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filings
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
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TEXAS DIVISION-UNINCORPORATED
RATE SHEET
RATE CASE EXPENSE RECOVERY
RATE SCHEDULE NO. RCE-15-U**

APPLICATION OF SCHEDULE

This schedule applies to all residential, general service-small, general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Division impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Case No. xxxxx. The cities that ceded jurisdiction to the Commission in the Texas Division are listed on the final page of this tariff.

This rate schedule is for the recovery of rate case expense ("RCE") and shall be in effect beginning on or after _____, for a _____ month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$_____ per bill
General Service-Small	\$_____ per bill
General Service-Large	\$_____ per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on or before the 1st of each April, a rate case recovery report with the Railroad Commission of Texas ("Commission"), Oversight and Safety Division, referencing Case No. xxxxx. The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end.

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Compliance Filings
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D/B/A CENTERPOINT ENERGY ENTEX
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TEXAS DIVISION-UNINCORPORATED
RATE SHEET
RATE CASE EXPENSE RECOVERY
RATE SCHEDULE NO. RCE-15-U**

Cities that Ceded Original Jurisdiction to the Commission			
Ames	Floresville	Lumberton	Santa Clara
Arcola	Galena Park	Maud	Schertz
Avinger	Gilmer	Mineola	Seguin
Beeville	Goliad	Montgomery	Selma
Bellaire	Grapeland	Mount Vernon	Shepherd
Bevil Oaks	Groveton	Nacogdoches	Sinton
Big Sandy	Hallettsville	Naples	Smithville
Bullard	Hallsville	New Boston	South Houston
Carthage	Hawkins	New Braunfels	Southside Place
Center	Henderson	New Waverly	Talco
China	Hideaway	Noonday	Tenaha
Clear Lake Shores	Hillcrest Village	Nordheim	Timpson
Cleveland	Hitchcock	Omaha	Trinity
Colmesneil	Hooks	Palacios	Troup
Converse	Hudson	Panorama Village	Uhland
Corrigan	Hughes Springs	Pine Forest	Uncertain
Crockett	Jacinto City	Pinehurst	Van
Cut and Shoot	Jasper	Pleak	Vidor
Daingerfield	Jefferson	Pleasanton	Warren City
Danbury	Jones Creek	Poth	Weimar
Dayton	Kenedy	Queen City	West Orange
Diboll	Kirbyville	Richwood	West University Place
Douglassville	Latexo	Roman Forest	Weston Lakes
Eagle Lake	Leary	Rose City	Whitehouse
East Mountain	Liverpool	San Augustine	Willis
El Campo	Livingston	San Diego	Wills Point
El Lago	Lovelady	San Marcos	
Elkhart	Lufkin	Sandy Oaks	

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION-INCORPORATED
RIDER TAX ACT 2022-I
EFFECTIVE, (Date)**

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022"). Under certain circumstances the Tax Act 2022 imposes a Corporate Alternative Minimum Tax ("CAMT"). This rider will capture the costs and benefits related to the Tax Act 2022.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the incorporated area excluding a city that has ceded jurisdiction to the Commission in the Texas Division impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Case No. xxxxx.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, "Tax Act 2022".

CALCULATION

The calculation includes the Company's return on the CAMT deferred tax asset, the resulting tax impact due to related interest expense, and other tax costs, credits and benefits received in accordance with IRS requirements applicable to the Tax Act 2022. The ending balance of the CAMT deferred tax asset will be multiplied by (1) the Company's pre-tax rate of return as determined in Case No. xxxx and (2) the Company's weighted cost of debt as determined in Case No. xxxx times the current federal tax rate. The sum of the return and income tax on interest expense will be combined with the other tax credits and benefits. On an annual basis a customer credit or charge will be calculated in accordance with the calculation set out in Appendix 1.

If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before April 1, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION-INCORPORATED
RIDER TAX ACT 2022-I
EFFECTIVE, (Date)**

CenterPoint Energy
Texas Division
Tax Act 2022 Rider Calculation
For Rates Effective January 1, xxxx

Line No.		Standard Service Amount
1	CANT Deferred Tax Asset Balance Calendar Year End XXXX	\$ -
2	Pre-Tax Rate of Return	10.0133%
3	Impact of Change to Rate Base on Revenue Requirement (Ln 1 * Ln2)	\$ -
4	Interest Expense (Net Change to Rate Base x Weighted Cost of Debt)	\$ -
5	Federal Tax Rate	21%
6	Income Tax Charge/(Credit) due to Interest Expense (Ln 3 * Ln 4)	\$ -
7	Tax Credit #1	\$ -
8	Tax Credit #2	\$ -
9	Tax Credit #3	\$ -
10	Total Tax Credits (Ln 7 + Ln 8 + Ln 9)	\$ -
11	Total Impact to Revenue (Refund Customer) Charge Customer (Ln 3 + Ln 6 + Ln 10)	\$ -
12	<u>Base Rate Revenue Allocation Factors per Case No. xxxxx</u>	
13	Residential	xx xxxx%
14	General Service - Small	xx xxxx%
15	General Service - Large Volume	xx xxxx%
16	Total (Ln 13 + Ln 14 + Ln 15)	xx xxxx%
17	<u>Impact to Revenues Allocated to Customer Classes</u>	
18	Residential (Ln 11 * Ln 13)	\$ -
19	General Service - Small (Ln 11 * Ln 14)	-
20	General Service - Large Volume (Ln 11 * Ln 15)	-
21	Total (Ln 18 + Ln 19 + Ln 20)	\$ -
22	<u>Number of Bills</u>	
23	Residential	xxxxxx
24	General Service - Small	xxxxxx
25	General Service - Large Volume	xxxxxx
26	Total (Ln 23 + Ln 24 + Ln 25)	xxxxxx
27	<u>Tax Act 2022 (Credit) Charge to Customers</u>	
28	Residential (Ln 18 / Ln 23)	\$ -
29	General Service - Small (Ln 19 / Ln 24)	\$ -
30	General Service - Large Volume (Ln 20 / Ln 25)	\$ -

Appendix 1

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION-UNINCORPORATED
RIDER TAX ACT 2022-U
EFFECTIVE, (Date)**

PURPOSE

The purpose of this rider is to capture the effect Public Law 117-169, 136 STAT. 1818 of August 16, 2022 ("Tax Act 2022"). Under certain circumstances the Tax Act 2022 imposes a Corporate Alternative Minimum Tax ("CAMT"). This rider will capture the costs and benefits related to the Tax Act 2022.

APPLICATION

This rider applies to all residential, general service-small and general service-large volume customers in the unincorporated area or city that has ceded jurisdiction to the Commission in the Texas Division impacted by the Company's Statement of Intent to Change Rates filed on October 30, 2023, Case No. xxxxx. The cities that ceded jurisdiction to the Commission in the Texas Division are listed on the final page of this tariff.

The rates associated with this rider will be calculated in accordance with Appendix 1.

The adjustment calculated in this tariff shall appear as a line item on the bill entitled, "Tax Act 2022".

CALCULATION

The calculation includes the Company's return on the CAMT deferred tax asset, the resulting tax impact due to related interest expense, and other tax costs, credits and benefits received in accordance with IRS requirements applicable to the Tax Act 2022. The ending balance of the CAMT deferred tax asset will be multiplied by (1) the Company's pre-tax rate of return as determined in Case No. xxxx and (2) the Company's weighted cost of debt as determined in Case No. xxxx times the current federal tax rate. The sum of the return and income tax on interest expense will be combined with the other tax credits and benefits. On an annual basis a customer credit or charge will be calculated in accordance with the calculation set out in Appendix 1.

If the Internal Revenue Service issues new guidance related to the Tax Act 2022, the Company reserves the right to make additional filings to recognize such adjustments.

FILING PROCEDURES

On or before April 1, during the term of Rider Tax Act 2022, the Company shall file with the Railroad Commission (RRC) and Cities the Tax Act 2022 calculation as shown in Appendix 1 along with supporting schedules and workpapers. Unless disputed by the RRC Staff or Cities, rates per Appendix 1 will become effective for bills calculated on or after January 1. If the RRC Staff or Cities dispute the calculation, or any component thereof, the RRC Staff or Cities shall notify the Company on or before October 1.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION-UNINCORPORATED
RIDER TAX ACT 2022-U
EFFECTIVE, (Date)**

CenterPoint Energy
Texas Division
Tax Act 2022 Rider Calculation
For Rates Effective January 1, xxxx

Line No.		Standard Service Amount
1	CAMT Deferred Tax Asset Balance Calendar Year End XXXX	\$ -
2	Pre-Tax Rate of Return	10.0133%
3	Impact of Change to Rate Base on Revenue Requirement (Ln 1 * Ln2)	\$ -
4	Interest Expense (Net Change to Rate Base x Weighted Cost of Debt)	\$ -
5	Federal Tax Rate	21%
6	Income Tax Charge/(Credit) due to Interest Expense (Ln 3 * Ln 4)	\$ -
7	Tax Credit #1	\$ -
8	Tax Credit #2	\$ -
9	Tax Credit #3	\$ -
10	Total Tax Credits (Ln 7 + Ln 8 + Ln 9)	\$ -
11	Total Impact to Revenue (Refund Customer) Charge Customer (Ln 3 + Ln 6 + Ln 10)	\$ -
12	<u>Base Rate Revenue Allocation Factors per Case No. xxxxx</u>	
13	Residential	xx.xxxx%
14	General Service - Small	xx.xxxx%
15	General Service - Large Volume	xx.xxxx%
16	Total (Ln 13 + Ln 14 + Ln 15)	xx.xxxx%
17	<u>Impact to Revenues Allocated to Customer Classes</u>	
18	Residential (Ln 11 * Ln 13)	\$ -
19	General Service - Small (Ln 11 * Ln 14)	-
20	General Service - Large Volume (Ln 11 * Ln 15)	-
21	Total (Ln 18 + Ln 19 + Ln 20)	\$ -
22	<u>Number of Bills</u>	
23	Residential	xxxxxx
24	General Service - Small	xxxxxx
25	General Service - Large Volume	xxxxxx
26	Total (Ln 23 + Ln 24 + Ln 25)	xxxxxx
27	<u>Tax Act 2022 (Credit/Charge to Customers</u>	
28	Residential (Ln 18 / Ln 23)	\$ -
29	General Service - Small (Ln 19 / Ln 24)	\$ -
30	General Service - Large Volume (Ln 20 / Ln 25)	\$ -

Appendix 1

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION-UNINCORPORATED
RIDER TAX ACT 2022-U
EFFECTIVE, (Date)**

Cities that Ceded Original Jurisdiction to the Commission			
Ames	Floresville	Lumberton	Santa Clara
Arcola	Galena Park	Maud	Schertz
Avinger	Gilmer	Mineola	Seguin
Beeville	Goliad	Montgomery	Selma
Bellaire	Grapeland	Mount Vernon	Shepherd
Bevil Oaks	Groveton	Nacogdoches	Sinton
Big Sandy	Hallettsville	Naples	Smithville
Bullard	Hallsville	New Boston	South Houston
Carthage	Hawkins	New Braunfels	Southside Place
Center	Henderson	New Waverly	Talco
China	Hideaway	Noonday	Tenaha
Clear Lake Shores	Hillcrest Village	Nordheim	Timpson
Cleveland	Hitchcock	Omaha	Trinity
Colmesneil	Hooks	Palacios	Troup
Converse	Hudson	Panorama Village	Uhland
Corrigan	Hughes Springs	Pine Forest	Uncertain
Crockett	Jacinto City	Pinehurst	Van
Cut and Shoot	Jasper	Pleak	Vidor
Daingerfield	Jefferson	Pleasanton	Warren City
Danbury	Jones Creek	Poth	Weimar
Dayton	Kenedy	Queen City	West Orange
Diboll	Kirbyville	Richwood	West University Place
Douglassville	Latexo	Roman Forest	Weston Lakes
Eagle Lake	Leary	Rose City	Whitehouse
East Mountain	Liverpool	San Augustine	Willis
El Campo	Livingston	San Diego	Wills Point
El Lago	Lovelady	San Marcos	
Elkhart	Lufkin	Sandy Oaks	

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION
RATE SHEET
SCHEDULE OF MISCELLANEOUS SERVICE CHARGES
RATE SCHEDULE NO. MISC-20**

GAS SERVICE

1.	Institution of service to residential or general service	\$40
	After-hours surcharge for each after-hours service call*	\$47
2.	Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer	\$40
	After-hours surcharge for each after-hours service call*	\$47
3.	Turning off service to active meter (per trip) – Exception: No charge if account is finalled.	\$20
	After-hours surcharge for each after-hours service call*	\$47
4.	Special meter test at customer's request (see General Rules and Regulations for special situations) – same customer at same location is allowed one (1) test free of charge every four (4) years	\$15
5.	Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.)	\$55
6.	Change residential meter location or re-route residential service: Minimum charge	\$350
	Install each additional meter on a Customer's service line	\$55
7.	Service Connection Charge – See General Rules and Regulations, Section 5(a), relating to Service Connection	Not Applicable
8.	Disconnect service at main	\$300
	(Plus any costs arising out of any city ordinance or regulation governing work in roadways)	
9.	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer	\$300
10.	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.)	No Charge

*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday – Friday, and for any service on weekends, and for any service on all Company designated holidays.

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TEXAS DIVISION
RATE SHEET
SCHEDULE OF MISCELLANEOUS SERVICE CHARGES
RATE SCHEDULE NO. MISC-20**

OTHER CHARGES

- | | | |
|-----|--|------|
| 11. | Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 – “Turning off service to active meter”) | \$20 |
| 12. | Returned check | \$20 |
| 13. | Gas Main Extensions – See General Rules and Regulations, Section 5e, relating to Gas Main Extensions. | |

DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule §7.45(5)(C)(ii) (the "one-sixth rule"). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

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TEXAS DIVISION
RATE SHEET
TAX ADJUSTMENT
RATE SCHEDULE NO. TA-16**

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

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TEXAS DIVISION
RATE SHEET
FRANCHISE FEE ADJUSTMENT
RATE SCHEDULE NO. FFA-12**

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division, Gas Services Dept.
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-21**

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division ("the Company").

A. DEFINITIONS

1. **Cost of Purchased Gas (G):** The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2024, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission. The cost of purchased gas includes the cost of propane (per gallon), including measurement adjustments to reflect changes in the state of gas between liquid and vapor, used in the Company's propane-air peak shaving facilities. The cost of purchased gas may also include costs related to the purchase and transportation of Hydrogen or Renewable Natural Gas (RNG). Renewable Natural Gas is the term used to describe pipeline-compatible gaseous fuel derived from biogenic or other renewable sources that has lower lifecycle carbon-dioxide-equivalent (CO₂e) emissions than geologic natural gas. The cost of purchased gas may also include the cost of carbon emission offsets purchased and retired in association with natural gas supplies.
2. **Purchase/Sales Ratio (R):** A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.
3. **Production Month:** The month that gas cost related activities are completed.
4. **Accounting Month:** The month gas related activities are posted on the books and records of the Company.
5. **Commodity Cost:** The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
6. **Purchased Gas Adjustment (PGA):** The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC), and Customer Rate Relief (CRR) Charge, and related fees and taxes.

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \pm RC] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \div 10$$
7. **General Service Customer:** residential, small commercial and large volume Customers.
8. **Reconciliation Audit:** An annual review of the Company's books and records for each twelve-month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:
 - a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
 - b. the revenues received from operation of the provisions of this Cost of Gas Clause
 - c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
 - d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;

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TEXAS DIVISION
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PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-21**

- e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
 - f. the gas cost portion of bad debt expense;
 - g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
 - h. the amount of gas cost attributable to the Customer Rate Relief Charge; and
 - i. other amounts properly credited to the cost of gas not specifically identified herein.
9. **Reconciliation Component (RC):** The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.
10. **Reconciliation Account:** The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:
- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
 - b. any upstream transportation charges;
 - c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
 - d. fixed storage charges;
 - e. the revenues produced by the operation of this Cost of Gas Clause; and
 - f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
 - g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
 - h. the gas cost portion of bad debt expense;
 - i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission;
 - j. the amount of gas cost attributable to the Customer Rate Relief Charge; and
 - k. other amounts properly credited to the cost of gas not specifically identified herein.
11. **Carrying Charge for Gas in Storage:** A return on the Company's investment for gas in storage.
12. **Customer Rate Relief ("CRR") Charge:** A nonbypassable charge as defined in Tex Util. Code § 104-362(7).

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general

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service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas and propane in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Case xxxxxx and will be reflected on the customer's bill.

F. CUSTOMER RATE RELIEF CHARGE

As calculated pursuant to Customer Rate Relief Rate Schedule. The Customer Rate Relief Charge is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments, and is excluded from revenue for purposes of franchise tax under Tex. Tax Code § 171.1011.

G. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

H. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

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1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4);
6. the Carrying Charge for Gas in Storage; and
7. the Customer Rate Relief Charge.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

I. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas;
4. The amount of gas cost attributable to the Customer Rate Relief Charge; and
5. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

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RATE SCHEDULE NO. PGA-21**

**ANNUAL RECONCILIATION REPORT
TWELVE MONTH ENDING**

A. COST OF PURCHASED GAS				B. COST OF GAS REVENUE			
TOTAL PURCHASES				TOTAL SALES			
		Mcf @ 14.65	\$ Dollars			Mcf @ 14.65	\$ Dollars
Prior Period Adjustments		-	\$ -	Prior Period Adjustments		-	\$ -
Year Month 1		-	-	Year Month 1		-	-
Year Month 2		-	-	Year Month 2		-	-
Year Month 3		-	-	Year Month 3		-	-
Year Month 4		-	-	Year Month 4		-	-
Year Month 5		-	-	Year Month 5		-	-
Year Month 6		-	-	Year Month 6		-	-
Year Month 7		-	-	Year Month 7		-	-
Year Month 8		-	-	Year Month 8		-	-
Year Month 9		-	-	Year Month 9		-	-
Year Month 10		-	-	Year Month 10		-	-
Year Month 11		-	-	Year Month 11		-	-
Year Month 12		-	-	Year Month 12		-	-
Total		-	\$ -	Total		-	\$ -

**CENTERPOINT ENERGY RESOURCES CORP.
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RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-21**

ANNUAL RECONCILIATION REPORT
TWELVE MONTH ENDING

C. MONTHLY BALANCE

	TOTAL PURCHASES	TOTAL COG REVENUE	(OVER)/UNDER COLLECTION OF COG	INTEREST	ADJUSTMENTS	BAD DEBTS	FERC PARTICIPATION EXPENSES	OTHER CREDITS	CUMULATIVE BALANCE	CUMULATIVE BALANCE EXCLUDING INTEREST	CUSTOMER RATE RELIEF
	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars	\$ Dollars
Ending Balance Brought Forward									\$ -	\$ -	
Year Month 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
Year Month 2											
Year Month 3											
Year Month 4											
Year Month 5											
Year Month 6											
Year Month 7											
Year Month 8											
Year Month 9											
Year Month 10											
Year Month 11											
Year Month 12											
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -

12 month Average (O)/U Balance \$ -

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ANNUAL RECONCILIATION REPORT
TWELVE MONTH ENDING

D. SALES VOLUMES			E. INTEREST ON PGA BALANCE	
		Actual Mcf @ 14.65	Normalized Mcf @ 14.65	
Year	Month 1	-	-	12 months Average (O)/U Balance
Year	Month 2	-	-	Interest Rate
Year	Month 3	-	-	\$
Year	Month 4	-	-	6.00%
Year	Month 5	-	-	Total Interest on (O)/U Balance
Year	Month 6	-	-	\$
Year	Month 7	-	-	-
Year	Month 8	-	-	
Year	Month 9	-	-	
Year	Month 10	-	-	
Year	Month 11	-	-	
Year	Month 12	-	-	
Total		-	-	
F. Reconciliation Component				
Cumulative (O)/U Balance			\$	-
Total Interest on (O)/U Balance			\$	-
Total			\$	-
Divided By:				
Sales Volume ¹				-
RECONCILIATION COMPONENT			\$	-
RECONCILIATION COMPONENT			\$	-
				Per Mcf
				Per Ccf

1) Normalized volume for Texas Correction Factor

**CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
and
CenterPoint Energy Texas Gas**

Customer Rate Relief Rate Schedule

Applicable to all Sales Customers for the purpose of collecting and remitting customer rate relief charges as authorized by the Railroad Commission of Texas ("Commission") in accordance with Chapter 104, Subchapter I of the Texas Utilities Code and the Commission Financing Order issued in Docket No. OS-21-00007061.

A. ABBREVIATIONS AND DEFINITIONS

- 1) Authority - The Texas Public Finance Authority, together with any successor to its duties and functions.
- 2) Bonds or Customer Rate Relief ("CRR") Bonds - The "Texas Natural Gas Securitization Finance Corporation Customer Rate Relief Bonds, Series 2023" and any additional or different designation or title by which each series of Bonds shall be known as determined by the Issuer Entity.
- 3) Ccf and Mcf - For Ccf, one hundred (100) standard cubic feet of gas, where one (1) standard cubic foot of gas is the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen point sixty-five (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit; and, for Mcf, 1,000 standard cubic feet of gas.
- 4) Central Servicer - The entity engaged in accordance with the terms of the Financing Order to, amongst other things, engage the Participating Gas Utilities as collection agents for the purposes of facilitating collection and remittance of CRR Charges by Participating Gas Utilities, and perform the other services required of it under the Servicing Agreement (as defined in the Financing Order).
- 5) Commission - The Railroad Commission of Texas, including its staff or delegate.
- 6) CRR Charge True-Up Adjustment - A True-Up Adjustment (as defined in the Financing Order).
- 7) CRR Charge True-Up Charge Adjustment Letter - A true-up adjustment letter substantially in the form of Exhibit 3 to the Financing Order.
- 8) CRR Scheduled Adjustment Date - January 1 and July 1 of each applicable year, provided that the CRR Scheduled Adjustment Date and any other deadlines or target dates related thereto, shall be subject to modification prior to the date of the Bonds so as to reflect the terms of the Servicing Agreement.
- 9) Customer Rate Relief ("CRR") Charge - A nonbypassable charge as defined in Tex. Util. Code § 104.362(7).
- 10) Financing Order - The order adopted under Tex. Util. Code § 104.366 approving the issuance of CRR Bonds and the creation of Customer Rate Relief Property and associated CRR Charges for the recovery of regulatory assets, including extraordinary costs, related financing costs, and other costs authorized by the Financing Order.
- 11) Gas Utility - CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("CenterPoint Energy") and its successors and assignees, an operator of natural gas distribution pipelines that delivers and sells natural gas to the public and that is subject to the Commission's jurisdiction under Tex. Util. Code § 102.001, or an operator that transmits, transports, delivers, or sells natural gas or synthetic natural gas to operators of natural gas distribution pipelines and whose rates for

**CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex
and
CenterPoint Energy Texas Gas**

Customer Rate Relief Rate Schedule

those services are established by the Commission in a rate proceeding filed under Chapter 104 of the Utilities Code, within the service area.

- 12) Irrevocable - The Financing Order, together with the Customer Rate Relief Property as defined by Tex. Util. Code § 104.362(8) and the CRR Charges authorized by the Financing Order, are irrevocable and not subject to reduction, impairment, or adjustment by further action of the Commission, except in connection with true-ups authorized by the Financing Order.
- 13) Issuer Entity - Texas Natural Gas Securitization Finance Corporation, a Texas nonprofit public corporation established by the Authority, or any successor created pursuant to Tex. Gov't Code § 1232.1072.
- 14) Large Participating Gas Utility - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas Division; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and any Participating Gas Utility or Successor Utility (as defined in the Financing Order) each of whose Normalized Sales Volumes exceed 2.0% of the total aggregate Normalized Sales Volumes among all Participating Gas Utilities. Any calculation performed in connection with the preceding sentence shall be made on the basis of the most recently reported Normalized Sales Volumes and such calculation shall be performed by the Central Servicer annually no later than one (1) month after Normalized Sales Volumes are reported as regularly scheduled under Paragraph H hereof; provided that the Commission and/or Central Servicer may perform such calculation without any limitation in order to give effect to any merger, acquisition, disposition, divestiture, spin-off or other transaction that would impact a Participating Gas Utility's share of the total aggregate Normalized Sales Volumes. The Commission or the Central Servicer shall promptly thereafter provide written notice to a Participating Gas Utility that subsequently becomes a Large Participating Gas Utility, which change shall take effective beginning on January 1 of the following calendar year.
- 15) Nonbypassable - CRR Charges must be paid by all existing or future customers receiving service from a Participating Gas Utility or such gas utility's successors or assigns.
- 16) Normalized Sales Volumes –
 - a) For Large Participating Gas Utilities: All natural gas volumes projected to be billed for the upcoming twelve (12) month period in conjunction with the operation of a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated to calculate the CRR Charges.
 - b) For other Participating Gas Utilities: All natural gas volumes billed in the preceding calendar year in conjunction with the operation of a Participating Gas Utility's Purchase Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs and normalized according to the methodology utilized in each Participating Gas Utility's application filed in Docket No. OS-21- 00007061, *Consolidated Applications For Customer Rate Relief and Related Regulatory Asset Determinations In Connection With The February 2021 Winter Storm*. For the avoidance of doubt, only the Normalized Sales Volumes of Large Participating Gas Utilities shall be aggregated in order to calculate the CRR Charges.
- 17) Participating Gas Utilities - Atmos Energy Corporation on behalf of its Mid-Tex Division and West Texas

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and
CenterPoint Energy Texas Gas**

Customer Rate Relief Rate Schedule

Division; Rockin' M Gas LLC d/b/a Bluebonnet Natural Gas LLC; CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas; Corix Utilities (Texas) Inc.; EPCOR Gas Texas Inc.; SiEnergy, LP; Summit Utilities Arkansas, Inc.¹; Texas Gas Service Company, a Division of ONE Gas, Inc., excluding the West Texas Service Area; and Universal Natural Gas, LLC d/b/a Universal Natural Gas, Inc. or any Successor Utility (as defined in the Financing Order).

- 18) Sales Customer(s) - All active customers taking service under a Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs.

B. APPLICABILITY

This rate schedule sets out the rate, terms and conditions under which the CRR Charge shall be billed and collected by CenterPoint Energy Rate Schedule Nos. PGA-18, PGA-19 and PGA-20 as a Participating Gas Utility for the [Unincorporated and Incorporated] areas of Beaumont/East Texas, South Texas, and Houston/Texas Coast, respectively under the terms of the Financing Order. Each individual Sales Customer is responsible for paying the CRR Charge billed to it in accordance with the terms of this rate schedule. Payment is to be made by an individual Sales Customer to the Participating Gas Utility of which it is a customer. The Participating Gas Utility is obligated to apply amounts collected from customers to pay any outstanding CRR Charges prior to applying such amounts for any other purpose. The Participating Gas Utility, as collection agent, shall remit collections of the CRR Charges to the Indenture Trustee in accordance with the terms of the Financing Order and any servicing or other similar agreement that is contemplated by the Financing Order.

C. TERM

This rate schedule shall remain in effect until the CRR Charges have been collected and remitted to the Indenture Trustee in an amount sufficient to satisfy all obligations in regard to paying principal and interest on the CRR Bonds together with all other financing costs, bond administrative expenses and other costs as provided in the Financing Order. This rate schedule and the CRR Charge are irrevocable and nonbypassable.

D. SALES CUSTOMERS

For the purposes of billing the CRR Charges, all Sales Customers of the Participating Gas Utility's Beaumont/East Texas, South Texas, and Houston/Texas Coast Divisions shall be assessed the uniform volumetric charge identified below.

E. CRR CHARGE

The CRR Charge will be a monthly volumetric rate of

\$0.11000/Ccf @14.65

\$0.11060/Ccf @14.73

\$0.11225/Ccf @14.95

The CRR Charge is calculated in accordance with and subject to the provisions set forth in the Financing Order and will be adjusted at least annually based upon the CRR Charge true-up adjustment procedure. The CRR Charge shall be included in the Participating Gas Utility's Purchased Gas Adjustment, Cost of Gas Clause, or other equivalent tariff established for the collection of natural gas costs. Participating Gas Utilities may reflect the CRR Charge according to the delivery pressures defined in Participating Gas

¹ Summit Utilities Arkansas, Inc. is the Successor Utility of CenterPoint Energy Arkla as of January 10, 2022.

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Utilities' applicable tariffs. Such delivery pressure specific charges shall be equivalent to the CRR Charge as determined below at 14.65 per square inch, as defined above.

F. DETERMINATION OF CUSTOMER RATE RELIEF CHARGE

The CRR Charge will be adjusted no less frequently than annually, in accordance with the terms of the Servicing Agreement (as defined in the Financing Order), to ensure that the expected collection of CRR Charges is adequate to pay when due, pursuant to the expected amortization schedule, principal and interest on the CRR Bonds and together with all other financing costs, bond administrative expenses and other costs, as provided in the Financing Order, on a timely basis. The CRR Charge shall be computed according to the formula described below.

Step 1: Determination of Normalized Sales Volumes
(A) Total Large Participating Gas Utility Normalized Sales Volumes (Mcf)
(B) Assumed % of uncollectible sales
(C) Total Normalized Sales Volumes Billed and Collected:

For the avoidance of doubt, Normalized Sales Volumes are assumed to be calculated without giving effect to volumes anticipated from Participating Gas Utilities making up less than two percent (2.0%) of the total Normalized Sales Volumes of all Participating Gas Utilities.

Step 2: Determination of CRR Charge
(D) Total CRR Charge Rate Revenue Requirement for Applicable Period
(E) CRR Charge per Normalized Sales Volumes (Mcf): (D / C)
<i>Thereof: CRR Charge for Sales Customers</i>

G. CRR CHARGE TRUE-UP

Changes to the CRR Charge will be effected through the filing of CRR Charge True-Up Adjustment Letters by the Central Servicer to the Commission as authorized by the Financing Order and in accordance with the Servicing Agreement. Not less than fifteen (15) days prior to each CRR Scheduled Adjustment Date and more frequently as required by the Central Servicer, the Central Servicer will submit the CRR Charge True-Up Adjustment Letter in the form of Exhibit 3 to the Financing Order to ensure that CRR Charge collections are sufficient to make all scheduled payments of CRR Bond principal and interest and meet other Ongoing Financing Costs (as defined in the Financing Order) on a timely basis during the payment period.

In addition to the foregoing, the Central Servicer shall be authorized to file CRR Charge True-Up Adjustment Letters with the Commission that adjust the CRR Charge more frequently (but not more often than quarterly) as required under the provisions of the Servicing Agreement (as defined in the Financing Order).

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H. CRR CHARGE TRUE-UP PROCEDURE

CenterPoint Energy shall annually file with the Commission and the Central Servicer by June 1 of each year its Normalized Sales Volumes; each Large Participating Gas Utility shall include projected volumes for each of the future twelve (12) months beginning July 1, and each other Participating Gas Utility shall include its Normalized Sales Volumes for the prior calendar year. Such filing and/or reporting may be more frequent to the extent required under the Servicing Agreement and applicable Collection and Reporting Arrangements. If CenterPoint Energy is a Large Participating Gas Utility, the Participating Gas Utility shall, upon the request of the Central Servicer, provide the Commission and the Central Servicer updated Normalized Sales Volumes for the succeeding twelve (12) month period no later than the fifteenth (15th) day following such request to allow the Central Servicer to make Interim True-Up Adjustments. Each Participating Gas Utility shall have the right to provide the foregoing information to the Central Servicer on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). The Central Servicer shall submit to the Commission and the Participating Gas Utilities, not less than fifteen (15) days prior to the CRR Scheduled Adjustment Date, a CRR Charge True-Up Adjustment Letter applying the CRR Charge True-Up Adjustment based on Normalized Sales Volumes and other mathematical factors and requesting administrative approval from the Commission as provided for in the Servicing Agreement. The Commission's review and approval of the True-Up Adjustment Letter shall be as set forth in the Servicing Agreement (it being understood such review is limited to determining if any mathematical or clerical errors are present in the application of the CRR Charge True-Up Adjustment relating to the appropriate amount of any over-collection or under-collection of CRR Charges and the amount of an adjustment).

If any CRR Charge True-Up Adjustment that is an Interim True-Up Adjustment is necessary, (i) the Central Servicer may request and the Large Participating Gas Utilities shall provide revised Normalized Sales Volumes for each of the immediately succeeding twelve (12) months and related data and (ii) within fifteen (15) days of receipt of such data, the Central Servicer shall file a revision to the CRR Rate Schedule in a True-Up Charge Adjustment Letter setting forth the adjusted CRR Charge to be effective for the upcoming period, in accordance with the Servicing Agreement. CenterPoint Energy shall have the right to provide such information on a confidential basis if reasonably necessary to ensure compliance with applicable securities laws (subject to any (i) legal requirements necessitating the disclosure of such information, including compliance with (A) applicable securities laws and (B) other generally applicable laws and (ii) certain customary restrictions and exceptions to be agreed). A CRR Charge resulting from a true-up adjustment will become effective on the first (1st) billing cycle that is not less than fifteen (15) days following the making of the CRR Charge True-Up Adjustment filing.

I. TAXABILITY

The receipt of CRR Charges by a Participating Gas Utility is exempt from state and local sales and use taxes and utility gross receipts taxes and assessments and is excluded from revenue for purposes of franchise tax under Tex. Tax Code § 171.1011.

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CITY OF AUSTIN
RATE SHEET
ENERGY EFFICIENCY COST RECOVERY RIDER
RATE SCHEDULE NO. EECR-AUSTIN-2022**

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in the incorporated city limits of Austin, Texas, taking natural gas service pursuant to the Company's Residential Service, General Service-Small, or General Service-Large Volume rate schedules. The purpose of the Energy Efficiency Cost Recovery ("EECR") Rider is to establish the EECR rate(s) by which CenterPoint Energy Resources Corp. d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas ("Company") will recover its energy efficiency program costs including, but not limited to, the annual energy efficiency program costs and a true-up adjustment reflecting any prior period over-recovery or under-recovery. The EECR charge will be a fixed monthly charge per customer as shown below.

MONTHLY ENERGY EFFICIENCY RIDER CHARGE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the following:

(f) The rate consisting of:

a. Residential Service Charge	\$0.59
General Service-Small Charge	\$8.73

EFFECTIVE RATE AND TERM

This EECR Rider shall be effective on and after the first billing cycle beginning February 1, 2022, and shall continue in effect until modified or terminated by an appropriate regulatory authority.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

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1. DEFINITIONS

- (a) "Consumer", "Customer", and "Applicant" are used interchangeably and mean any person or organization that utilizes Gas Service or who purchases or seeks to purchase Gas Service from Company.
- (b) "Company" means CenterPoint Energy Resources, Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, its successors and assigns.
- (c) "Cubic Foot of Gas": Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.
- (d) "Gas Service" means any of the services described in the Company's rate schedules filed with the appropriate regulatory authorities or otherwise provided under a written contract between Company and Consumer.
- (e) "Service Line": The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Company's meter at the Consumer's premises.
- (f) "Consumer's Housepiping": All pipe and attached fittings which convey gas from the Test Tee or the outlet side of the meter equipment and coupled facilities to the Consumer's connection for gas appliances or equipment.
- (g) "Point of Delivery": The point at the Test Tee or the outlet side of the meter equipment and coupled facilities where the gas is measured for delivery into Consumer's Housepiping.
- (h) "Commission": Railroad Commission of Texas.
- (i) "Customer Equipment" or "Consumer's Equipment": All appliances, piping, vents, connectors, valves, fittings or any other gas utilization or distribution equipment at or on the Customer's side of the Point of Delivery, including but not limited to methane detectors and carbon monoxide detectors.

2. APPLICATION OF RULES

- (a) Unless otherwise expressly stated, these rules apply to all Consumers and use of natural gas by Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.

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- (b) A Customer's purchase or use of Gas Service constitutes an agreement by the Customer to comply with the terms and conditions contained herein and in the applicable Company rate schedule except as may be otherwise specified in a written contract between the Customer and the Company.
- (c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.

3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, General Service-Small, or General Service-Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and General Service-Small is available without a written contract between Consumer and Company at the standard rates and charges applicable to such Consumers that are adjusted from time to time. In the absence of a written contract between Company and a Consumer to the contrary, Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. In the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Consumer intending to use more than 25,000 cubic feet per day is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the Point of Delivery and shall not be redelivered or resold to others without Company's express consent.

5. SERVICE CONNECTIONS

- (a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.

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- (b) Service Line: Company shall install and maintain all Service Lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation and maintenance. A Service Line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, Gas Service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate Service Lines and be separately metered and billed. More than one Service Line to supply a Consumer's premises may be constructed by agreement between Company and Consumer. Company has title to all Service Lines and is responsible for their maintenance and repair.
- (c) Consumer's Housepiping: Consumer shall be responsible for installing and maintaining Consumer's Housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's Housepiping or in any way establishing or enforcing housepiping specifications.
- (d) Customer shall be solely responsible for the selection, installation, maintenance, inspection, and use of Customer Equipment, and Company shall have no duty or responsibility for the design, selection, installation, operation or repair of said Equipment. Company shall have no duty or responsibility for determining whether or not Customer Equipment complies with the requirements of NFPA 54, NFPA 715 and/or any other applicable fuel gas code. Company shall have no duty or responsibility for inspecting the performance of, location of, or maintenance of methane detectors and/or carbon monoxide detectors. Company shall have no duty to warn regarding the installation of, use of, performance of and/or maintenance of methane detectors and/or carbon monoxide detectors. Customer shall be responsible for all Customer Equipment downstream of the Point of Delivery.
- (e) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for Gas Service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:
 - (1) Individual Residential and General Service-Small Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.
 - (2) Developers of residential or business subdivisions upon execution of Company's form "Predevelopment Gas Main Extension Contract," or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a written agreement providing for reimbursement to Company for cost of the necessary gas main extension.

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- (3) General Service-Large Volume Consumers upon execution of a written agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for Gas Service is necessary, an application can be made online via the Company's website, by telephone or or by email to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

- (a) Refusal of service.
- (1) Compliance by Applicant. The Company may decline to serve an Applicant for whom service is available from previously installed facilities until such Applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:
- (A) the Applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be provided;
 - (B) the Applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the Applicant shall be served upon complying with the applicable deposit requirement;
 - (C) the Applicant refuses to make a deposit if Applicant is required to make a deposit under these rules;
 - (D) where an unsafe condition exists at any point on Consumer's premises;
 - (E) for use of gas in violation of Company's rules;
 - (F) in the event Company's representatives are refused access to such premises for any lawful purpose;
 - (G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;

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- (2) Applicant's recourse. In the event that the Company shall refuse to serve an Applicant under the provisions of these rules, the Company shall inform the Applicant of the basis of its refusal and that the Applicant may file a complaint with the appropriate regulatory authority thereon.
- (3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or non-residential Customer or Applicant:
 - (A) delinquency in payment for service by a previous occupant of the premises to be served;
 - (B) failure to pay for merchandise or charges for non-gas service purchased from the Company;
 - (C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;
 - (D) violation of the Company's rules pertaining to the operation of nonstandard equipment of unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
 - (E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and
 - (F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(b) Discontinuance of service.

- (1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for Gas Service is delinquent if unpaid by the due date.
- (2) A Customer's Gas Service may not be terminated unless the Company has made a reasonable effort to offer the Customer the option of paying a delinquent bill in installments. A Customer's Gas Service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to

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a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:

- (A) the words "Disconnect Notice" or similar language prominently displayed;
 - (B) the reason service is to be terminated;
 - (C) what Customer must do to prevent termination;
 - (D) in the case of a past-due bill, the amount past due payment options (online, phone, in-person, and mail), as well as a website or phone number to locate physical payment locations;
 - (E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and
 - (F) the date of termination.
- (3) Gas Service may be disconnected for any of the following reasons:
- (A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;
 - (B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
 - (C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;
 - (D) without notice where a known dangerous condition exists for as long as the condition exists;
 - (E) tampering with the Company's meter or equipment or bypassing the same;
 - (F) for use of Gas Service in violation of Company's rules;
 - (G) in the event Consumer's premises are vacated;
 - (H) in the event Company's representatives are refused access to such premises for any lawful purpose;
 - (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;

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- (J) for use of Gas Service in violation of any law, ordinance or regulation;
 - (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.
- (4) Gas Service may not be disconnected for any of the following reasons:
- (A) delinquency in payment for service by a previous occupant of the premises;
 - (B) failure to pay for merchandise or charges for non-gas service by the Company;
 - (C) failure to pay for a different type or class of Gas Service unless the fee for such different service is included on the same bill;
 - (D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;
 - (E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;
 - (F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and
 - (G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
- (5) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.
- (6) The Company shall not abandon a Customer without written approval from the applicable regulatory authority.

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- (7) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue Gas Service to a delinquent Residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five (5) working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

- (a) Meter requirements.
- (1) Use of meter. All gas delivered by the Company in the provision of Gas Service shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.
- (2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.
- (3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.
- (b) Meter records. The Company shall keep the following records:
- (1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.

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- (2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

- (1) Meter unit location. In general, each meter must indicate clearly the units of service for which a charge is made to the Customer.

(d) Meter tests on request of Customer.

- (1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or the Customer's authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four (4) years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves the Customer who requested such test.

- (2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.

- (3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either

- (i) the last six (6) months, or

- (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

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- (4) If a meter is found not to register for any period of time, the Company may make a charge for Gas Service provided but not metered, for a period not to exceed three (3) months previous to the time the meter is found not to be registering. The determination of Gas Service provided but not metered is to be based on the Customer's consumption during other like periods at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

- (1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The "periodic meter test interval" is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for Residential Applicants.

- (1) The Company may require a Residential Applicant for Gas Service to satisfactorily establish credit but such establishment of credit shall not relieve the Customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a Residential Applicant shall not be required to make a deposit:

- (A) if the Residential Applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or
- (B) if the Residential Applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the Gas Service required;
- (C) if the Residential Applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

- (b) Reestablishment of credit. Every Applicant who has previously been a Customer of the Company and whose Gas Service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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- (c) Amount of deposit and interest for Residential Gas Service and exemption from deposit.
- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two (2) days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the Customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.
 - (2) All Applicants for Residential Gas Service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such Applicant under these conditions.
 - (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.
 - (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.
 - (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
 - (4) Company will waive any deposit requirement for Residential Gas Service for an Applicant who has been determined to be a victim of family violence as defined in Texas Family Code, §71.004, as determined by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website.

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- (d) For General Service-Small and General Service-Large Volume customers, Company may require a deposit where the Applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.
- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits.
 - (1) The Company shall keep records to show:
 - (A) the name and address of each depositor;
 - (B) the amount and date of the deposit; and
 - (C) each transaction concerning the deposit.
 - (2) The Company shall record a receipt of deposit on each Applicant's bill from whom a deposit is received and shall provide means whereby a depositor may reclaim a deposit.
 - (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.
- (g) Refund of deposit.
 - (1) If Gas Service is not connected or after disconnection of Gas Service, the Company shall promptly and automatically refund the Customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for Gas Service furnished.

The transfer of Gas Service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.
 - (2) When the Residential Customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the Customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash

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or credit to a Customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled the Consumer to install Gas Service without a deposit and otherwise has a record of prompt payment.

- (h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all Customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.
- (i) Complaint by Applicant or Customer. The Company shall direct its personnel engaged in initial contact with an Applicant or Customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the Applicant or Customer, if dissatisfaction is expressed with the Company decision, of the Applicant's or Customer's right to file a complaint with the regulatory authority thereon.

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue Gas Service must give notice to Company by phone or by visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all Gas Service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company discontinues Gas Service pursuant to such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the use of or escape of gas from Consumer's Housepiping or Consumer's Equipment.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises and shall be liable for any damages that may arise from Consumer's failure thereof. Only Company-authorized personnel are permitted to perform work on the meter, lines or any other equipment of Company used in serving Customer's premises.

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16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, Service Lines, meter loops, and any other property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

- (a) The Company shall not be liable to Consumer nor to any third party for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.
- (b) Company shall not be liable to Consumer nor to any third party for any damage or injury resulting from gas or its use after such gas leaves the Point of Delivery other than damage caused by the fault of the Company in the manner of installation of the Service Lines, in the manner in which such Service Lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop, which consists of piping before the Point of Delivery. All other risks after the gas leaves the Point of Delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.
- (c) The Company agrees to use reasonable diligence in providing continuous Gas Service to all Consumers, but the Company does not guarantee such service and shall not be liable to Consumer nor to any third parties for damages resulting from any interruption to such service.
- (d) Company shall not be liable to Consumer nor to any third parties for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term "force majeure" as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

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18. TEMPORARY INTERRUPTION OF SERVICE

- (a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.
- (b) The Company shall make reasonable provisions to respond to emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.
- (c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.
 - (1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.
 - (2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

- (a) Bills for Gas Service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.
- (b) The Customer's bill must show all the following information:
 - (1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;

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- (2) The number and kind of units billed;
 - (3) The applicable rate schedule title or code;
 - (4) The total base bill;
 - (5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;
 - (6) The date by which the Customer must pay the bill in order to avoid penalty;
 - (7) The total amount due after addition of any penalty for nonpayment within a designated period; and
 - (8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the Customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the Customer on request of the Customer.
- (c) Where there is a good reason for doing so, estimated bills for Gas Service may be rendered provided that an actual meter reading is taken at least every six (6) months.
- (d) Disputed bills.
- (1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the Customer of the complaint procedures of the appropriate regulatory authority.
 - (2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

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21. NEW CONSTRUCTION

- (a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.
- (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

- (a) Information to Customers. The Company shall:
 - (1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise Applicants and others entitled to the information as to the facilities available for serving that locality;
 - (2) Assist the Customer or Applicant in selecting the most economical rate schedule;
 - (3) In compliance with applicable law or regulations, notify Customers affected by a change in rates or schedule or classification;
 - (4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;
 - (5) Furnish such additional information on rates and services as the Customer may reasonably request;

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- (6) Upon request, inform its Customers as to the method of reading meters; and
 - (7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its Customers that customer service information is available on request and without charge.
- (b) Customer complaints. Upon complaint to the Company by Residential or General Service-Small Customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.
- (c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.
- (d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:
- (1) Every deferred payment plan entered into due to the Customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the Customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
 - (2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; Customer's ability to pay; Customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the Customer.
 - (3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the Customer's signature and in bold face print at least two (2) sizes larger than any other font used, that "If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement." A similar agreement must be provided by a customer at the time of agreement, if recorded.

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- (4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
 - (5) If a Customer for Gas Service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.
 - (6) If the Company institutes a deferred payment plan it shall not refuse a Customer's participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.
- (e) Delayed payment of bills by elderly persons.
- (1) Applicability. This subsection applies only:
 - (A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and
 - (B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.
 - (2) Definition of "Elderly person"--A person who is 60 years of age or older.
 - (3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.
 - (4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing Gas Service to that person until the 25th day after the date on which the bill is issued.
 - (5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.
 - (6) The Company shall notify Customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

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23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

- (1) Under this provision, qualified Residential Customers would have the option of participating in the Company's Average Monthly Billing Program ("AMB") as an alternative to the Company's normal billing procedure. For "AMB" purposes, the following definitions shall apply:
 - (A) "Normal Bill" is an amount computed using the Company's applicable residential rate schedule for service provided during a billing month.
 - (B) "Qualifying Customer" is a Residential Customer of the Company who has not had Gas Service suspended for non-payment and has not had a "Past Due" notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

- (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

- (1) Computation of Bills under the AMB:
 - (A) Under the AMB, the Qualifying Customer shall receive a monthly "Average Bill" computed using the most recent twelve- (12-) month rolling average of the customer's Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer's monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.
- (2) Effect of AMB on other Tariff Provisions:
 - (A) Except as modified herein, participation in the AMB will have no effect on the Company's approved rate schedules or other billing charges used to calculate the Customer's Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing Gas Service including those provisions relating to termination or suspension of Gas Service.

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(3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

- (A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

- (a) Disconnection prohibited. Consistent with § 7.460 of Title 16 of the Texas Administrative Code, "Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency," except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
- (1) a delinquent Residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
 - (2) a delinquent Residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or
 - (3) a delinquent Residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.
- (b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of §7.45 of Title 16 of the Texas Administrative Code("Quality of Service Rules").
- (c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:
- (1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
GENERAL RULES AND REGULATIONS
APPLICABLE TO NATURAL GAS SERVICE IN TEXAS
FOR WHICH TARIFF IS APPROVED ON OR AFTER OCTOBER 30, 2023**

- (2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.
- (3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.
- (d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergence is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

SCHEDULES

CenterPoint Energy
Texas Division
Revenue Requirement
For the Test Year Ended June 2023

Line No.	(A) Description	(B) Standard Service
1	Adjusted Rate Base ⁽¹⁾	\$ 2,316,870,909
2	Rate of Return ⁽²⁾	8.2465%
3		
4	Revenue Requirement (Line 1 x Line 2)	\$ 191,060,837
5	Net Income ⁽³⁾	161,741,625
6	Return Deficiency	\$ 29,319,212
7		
8	Tax Factor (1-0.215925) ⁽⁴⁾	0.784075
9		
10	Revenue Increase (Line 6/Line 8)	\$ 37,393,377
11		
12	⁽¹⁾ From: Schedule 2	
13	⁽²⁾ From: Schedule 3	
14	⁽³⁾ From: Schedule 4a	
15	⁽⁴⁾ From: 1a Revenue Conversion Factor	

CenterPoint Energy
Texas Division
Rate Base
For the Test Year Ended June 2023

Line No.	(A) Description	(B) 6/30/2023 Test Year	(C) Known and Measurable Adjustments	(D) Adjusted Total [B plus C]	(E) Standard Rate Class	(F) Transport/Special Contract Classes
1	Original Cost	-	-	-	-	-
2	Intangible Plant	\$ 106,304,759	\$ 3,490,609	\$ 109,795,368		
3	Production Plant	55,967,999	161,940	56,129,939		-
4	General Plant ⁽¹⁾	342,373,001	8,010,969	350,383,970		-
5	Distribution Plant ⁽¹⁾	3,416,456,789	99,198,337	3,515,655,126		-
6	Total Original Cost	\$ 3,921,102,548	\$ 110,861,854	\$ 4,031,964,402	\$ -	\$ -
7						
8	Deduct:					
9	Reserve for Depreciation ⁽²⁾	(1,179,613,164)	(2,080,317)	(1,181,693,482)		-
10						
11	Total Net Plant	\$ 2,741,489,383	\$ 108,781,537	\$ 2,850,270,921	\$ 2,756,902,132	\$ 93,368,789
12						
13	Additions:					
14	Materials and Supplies ⁽⁴⁾	43,803,372	-	43,803,372	42,535,063	1,268,308
15	Storage Gas ⁽⁵⁾	62,204,473	(62,204,473)	-	-	-
16	Prepayments ⁽⁶⁾	2,459,754	-	2,459,754	2,388,533	71,221
17	Deferred Benefit Asset (Liability) ⁽⁷⁾	-	-	-	-	-
18	Retirement Plan Asset ⁽¹⁴⁾	3,701,184	-	3,701,184	3,594,018	107,166
19	TAC \$8.209 Regulatory Asset ⁽¹⁵⁾	18,963,764	(724,441)	18,239,323	17,662,160	577,163
20	Unrecovered Post Retirement ⁽¹⁷⁾	1,774,710	(488,045)	1,286,664	1,249,410	37,255
21	Hurricane Harvey Regulatory Asset and Amortization ⁽¹⁸⁾	1,237,652	2,004,748	3,242,400	3,139,798	102,602
22	Peak Shaving Regulatory Asset and Amortization ⁽²⁰⁾	3,307,423	1,260,621	4,568,044	4,147,115	420,928
23	Safety Integrity Regulatory Asset and Amortization ⁽²¹⁾	18,514,177	5,781,281	24,295,458	23,526,656	768,802
24	Unprotected EDIT Regulatory Asset and Amortization ⁽²³⁾	5,310,960	-	5,310,960	5,136,984	173,976
25	Seguin Outage Reg Asset and Amortization ⁽²⁴⁾	2,040,938	-	2,040,938	1,974,081	66,857
26	Regulatory Asset - COVID 19 ⁽²⁵⁾	3,329,894	-	3,329,894	3,220,813	109,080
27	Total Additions	\$ 166,648,300	\$ (54,370,310)	\$ 112,277,990	\$ 108,574,632	\$ 3,703,358
28						
29	Deductions:					
30	Customer Deposits ⁽⁸⁾	(51,213,528)	-	(51,213,528)	(49,535,882)	(1,677,646)
31	Customer Advances ⁽⁹⁾	-	-	-	-	-
32	Accumulated Deferred Income Taxes ⁽¹⁰⁾	(256,533,309)	(8,537,826)	(265,071,135)	(256,387,971)	(8,683,164)
33	Bad Debt Reserve ⁽¹¹⁾	(5,117,678)	-	(5,117,678)	(4,950,034)	(167,644)

CenterPoint Energy
Texas Division
Rate Base
For the Test Year Ended June 2023

Line No.	(A) Description	(B) 6/30/2023 Test Year	(C) Known and Measurable Adjustments	(D) Adjusted Total [B plus C]	(E) Standard Rate Class	(F) Transport/Special Contract Classes
34	Injuries, Damages, Workers Comp Reserves ⁽¹²⁾	(7,369,278)	-	(7,369,278)	(7,155,904)	(213,374)
35	Employee Expense Related Reserves ⁽¹³⁾	(30,284,007)	-	(30,284,007)	(29,407,146)	(876,861)
36	Deferred Benefit Liability ⁽⁷⁾	(20,693,107)	597,879	(20,095,228)	(19,513,379)	(581,849)
37	Winter Storm Uri Regulatory Liability ⁽¹⁹⁾	(335,192)	11,809	(323,383)	(323,383)	-
38	GRIP Refunds Regulatory Liability ⁽²²⁾	(98,319)	(1,678)	(99,997)	(96,721)	(3,276)
39	Excess Deferred Income Tax ⁽¹⁶⁾	(154,923,497)	-	(154,923,497)	(149,848,534)	(5,074,963)
40	Total Deductions	\$ (526,567,916)	\$ (7,929,816)	\$ (534,497,732)	\$ (517,218,955)	\$ (17,278,777)
41						
42	Cash Working Capital ⁽³⁾	(32,322,793)	-	(32,322,793)	(31,386,901)	(935,893)
43						
44	Total Rate Base	\$ 2,349,246,974	\$ 46,481,411	\$ 2,395,728,386	²⁶ \$ 2,316,870,909	\$ 78,857,477
45						
46	⁽¹⁾ From: 2a Plant in Service					
47	⁽²⁾ From: 2b Accumulated Reserve					
48	⁽³⁾ From: 2c Cash Working Capital					
49	⁽⁴⁾ From: 2d Materials and Supplies					
50	⁽⁵⁾ From: 2i Storage Gas					
51	⁽⁶⁾ From: 2e Prepayments					
52	⁽⁷⁾ From: 2m Deferred Benefit Liability					
53	⁽⁸⁾ From: 2f Customer Deposits					
54	⁽⁹⁾ From: 2g Customer Advances					
55	⁽¹⁰⁾ From: 2h ADIT					
56	⁽¹¹⁾ From: 2j Bad Debt Reserves					
57	⁽¹²⁾ From: 2l Injuries, Damages and Workers Compensation Reserves					
58	⁽¹³⁾ From: 2k Employee Expense Related Reserves					
59	⁽¹⁴⁾ From: 2n Retirement Plan Asset					
60	⁽¹⁵⁾ From: 2o 8.209 Regulatory Asset					
61	⁽¹⁶⁾ From: 2p Protected EDIT Regulatory Liability					
62	⁽¹⁷⁾ From: 2p Unrecovered Postretirement Ammortization					
63	⁽¹⁸⁾ From: 2r Hurricane Harvey Regulatory Asset					
64	⁽¹⁹⁾ From: 2s Winter Storm Uri Incremental Regulatory Asset					
65	⁽²⁰⁾ From 2t: Peak Shaving Regulatory Asset					
66	⁽²¹⁾ From: 2u Safety Integrity Regulatory Asset					

CenterPoint Energy
Texas Division
Rate Base
For the Test Year Ended June 2023

Line No.	(A) Description	(B) 6/30/2023 Test Year	(C) Known and Measurable Adjustments	(D) Adjusted Total [B plus C]	(E) Standard Rate Class	(F) Transport/Special Contract Classes
67	⁽²²⁾ From: 2v Grip Refunds Regulatory Asset					
68	⁽²³⁾ From: 2w Unprotected EDIT Regulatory Asset					
69	⁽²⁴⁾ From: 2x Seguin Outage Regulatory Asset					
70	⁽²⁵⁾ From: 2q COVID 19 Regulatory Asset					
71	⁽²⁶⁾ To: Schedule 1					

CenterPoint Energy
Texas Division
Cost of Capital
For the Test Year Ended June 2023

Line No.	(A) Class of Capital	(B) Percent	(C) Cost	(D) = (B) x (C) Weighted Cost of Capital	(E) Tax Gross Up Factor	(F) Pre-Tax-Return
1	Common Equity	¹ 60.6100%	² 10.5000%	¹ 6.3641%	21.5925%	8.1166%
2	Long-Term Debt	¹ 39.3900%	³ 4.7790%	1.8825%	0.7500%	1.8967%
3	Total	<u>100.0000%</u>		<u>⁴ 8.2465%</u>	<u>22.3425%</u>	<u>10.0133%</u>

- 4
- 5 ⁽¹⁾ Refer to prepared Testimony of Jackie Richert for detailed support.
- 6 ⁽²⁾ Refer to prepared Testimony of Ann Bulkley for detailed support.
- 7 ⁽³⁾ From: 3a Cost of Debt
- 8 ⁽⁴⁾ To: Schedule 1

CenterPoint Energy
Texas Division
Net Income by FERC Account
For the Test Year Ended June 2023

Line No.	Reg Item	(A) Account/Description	(B) 12 Month End Test Year	(C) Total Adjustments	(D)=(B)+(C) Adjusted Total	(E) Standard Rate Classes	(F) Transport Class	(G) Rate Adjustments	(H) =(E)+(G) Test Year Adjusted
1	Operating Revenues	4800: Gas Residential Sale	\$ 1,130,175,756	\$ (559,097,498)	\$ 571,078,258	\$ 571,078,258	\$ -	\$ 58,394,985	\$ 629,473,243
2		4811: Gas S Comm Sales	316,229,222	(259,198,676)	57,030,546	57,030,546	-	(11,752,129)	45,278,417
3		4812: Gas S Comm Sales	(267,571)	14,949,560	14,681,989	14,681,989	-	(9,249,479)	5,432,510
4		4814: Gas SV Ind Sales	2,480,747	(2,217,256)	263,490	263,490	-	-	263,490
5		4850: Gas Intraco Transfer	23,376	(23,376)	-	-	-	-	-
6		4890: Gas Misc Service Rev	23,240,957	(293,275)	22,947,682	22,774,076	173,606	-	22,774,076
7		4893: Transp Rev-Distrib	49,442,071	(1,162,098)	48,279,972	-	48,279,972	-	-
8		4930: Rent From Gas Prop	114,696	(0)	114,696	114,696	-	-	114,696
9		4940: Gas Interdept Rent	1,645,487	-	1,645,487	1,645,487	-	-	1,645,487
10		4950: Other Gas Revs	3,470,445	(3,470,445)	-	-	-	-	-
11		Total Operating Revenues	\$ 1,526,555,186	\$ (810,513,095)	\$ 716,042,121	\$ 667,588,542	\$ 48,453,579	\$ 37,383,377	\$ 704,981,919
12									
13	OPERATIONS & MAINTENANCE EXPENSE								
14	Gas Cost	8040: Gas City Gate Purch	490,897,025	(490,897,025)	-	-	-	-	-
15		8051: Pur Gas Adjustments	54,914,614	(54,914,614)	-	-	-	-	-
16		8081: Gas Storage - Debit	92,161,643	(92,161,643)	-	-	-	-	-
17		8082: Gas Storage - Credit	(89,583,556)	89,583,556	-	-	-	-	-
18		8130: Other Gas Supply Expenses	15,799	(15,799)	-	-	-	-	-
19		8320: Gas stor-maint wells	6,626	(6,626)	-	-	-	-	-
20		8580: Transmission of Gas	263,962,015	(263,962,015)	-	-	-	-	-
21		Total Gas Cost	\$ 812,374,167	\$ (812,374,167)	\$ -	\$ -	\$ -	\$ -	\$ -
22									
23	Production Plant Expenses	7100: Manuf gas ops Sup & Eng	54,206	649	54,854	49,800	5,055	-	49,800
24		7170: LPG expenses	144,548	1,729	146,277	132,798	13,479	-	132,798
25		7350: Misc prod exp	153,582	1,838	155,420	141,099	14,321	-	141,099
26		7400: Manuf gas maint Sup & Eng	54,206	649	54,854	49,800	5,055	-	49,800
27		7410: Manuf gas maint of struct	45,171	541	45,712	41,500	4,212	-	41,500
28		7420: Manuf gas maint of prod	451,713	5,404	457,117	414,995	42,122	-	414,995
29		Total Production Plant Expenses	\$ 903,426	\$ 10,809	\$ 914,235	\$ 829,991	\$ 84,243	\$ -	\$ 829,991
30									
31	Distribution Operations Expenses	8700: Oper Supv & Eng	3,342,797	63,780	3,406,577	3,307,456	99,121	-	3,307,456
32		8710: Distr Load Dispatch	963,410	(7,256)	976,154	942,165	33,989	-	942,165
33		8740: Mains & Services Exp	33,371,259	1,570,997	34,942,256	33,879,470	1,062,787	-	33,879,470
34		8760: Meas & Reg Sta Exps	997,556	27,395	1,024,951	989,263	56,688	-	989,263
35		8780: Meter & House Reg	14,936,953	35,555	14,972,508	14,317,284	655,224	-	14,317,284
36		8790: Customer Install Exp	14,564,708	216,648	14,781,356	14,749,164	32,192	-	14,749,164
37		8800: Other Utility Expense	20,160,461	(76,636)	20,083,824	19,499,446	584,378	-	19,499,446
38		8801: Other Expenses-Dist	71,215	-	71,215	69,143	2,072	-	69,143
39		8810: Rents	1,655,171	-	1,655,171	1,607,011	48,160	-	1,607,011
40		Total Distribution Operations Expenses	\$ 90,083,530	\$ 1,830,483	\$ 91,914,013	\$ 89,360,401	\$ 2,553,612	\$ -	\$ 89,360,401
41									
42	Distribution Maintenance Expenses	8660: Maintenance Value	6,907	(6,907)	-	-	-	-	-
43		8650: Maint Supv & Eng	3,339,281	(60,202)	3,279,080	3,183,668	95,411	-	3,183,668
44		8670: Maintenance of Mains	19,344,636	346,121	19,690,758	19,005,140	685,618	-	19,005,140
45		8690: Maint of Meas & Reg	3,505,418	(7)	3,505,411	3,383,355	122,056	-	3,383,355
46		8900: Maint-Meas & Reg Sta	1,336,550	(22,535)	1,314,015	1,268,262	45,753	-	1,268,262
47		8910: Maint of Services	210	-	210	203	7	-	203
48		8920: Maint of Structures	11,396,268	170,649	11,566,916	11,317,703	249,213	-	11,317,703
49		8930: Maint-Mtr & House Reg	4,443,158	187,007	4,630,165	4,427,541	202,624	-	4,427,541
50		8940: Maint of Oth Equip	2,238,009	4,732	2,242,741	2,177,484	65,257	-	2,177,484
51		Total Distribution Maintenance Expenses	\$ 45,610,438	\$ 618,858	\$ 46,229,296	\$ 44,763,356	\$ 1,495,940	\$ -	\$ 44,763,356
52									
53	Customer Accounts Expense	9010: Supervision	1,248,112	27,295	1,275,407	1,272,629	2,778	-	1,272,629
54		9020: Meter Reading Exp	2,873,294	80,161	2,953,455	2,856,706	96,749	-	2,856,706
55		9030: Cust Records & Coll	38,047,195	7,877,889	45,925,084	44,655,595	1,269,489	-	44,655,595
56		9040: Uncollectible Accts	6,188,678	(169,099)	6,019,609	5,822,419	197,190	-	5,822,419
57		9050: Misc Cust Accts Exp	677	-	677	675	1	-	675
58		Total Customer Accounts Expense	\$ 48,357,956	\$ 7,816,276	\$ 56,174,232	\$ 54,608,026	\$ 1,566,207	\$ -	\$ 54,608,026
59									
60	Customer Service & Info Expense	9080: Cust Assistance Exp	3,960	-	3,960	3,952	9	-	3,952
61		9090: Info & Instruc Adv	365,838	(8,451)	357,387	357,607	781	-	357,607
62		9100: Misc Cust Srv & Info	73,171	(14,644)	58,527	58,400	127	-	58,400
63		Total Customer Service & Info Expense	\$ 443,969	\$ (23,095)	\$ 420,874	\$ 419,958	\$ 917	\$ -	\$ 419,958
64									
65	Sales Expense	9110: Supervision	70,578	(14,644)	55,933	55,812	122	-	55,812
66		9120: Demo & Selling Exps	11,593	(2,188)	9,405	9,384	20	-	9,384
67		9130: Advertising Exps	89,536	-	89,536	89,341	195	-	89,341
68		9160: Misc Sales Exps	16,309	(3,904)	12,404	12,377	27	-	12,377
69		Total Sales Expense	\$ 188,015	\$ (20,737)	\$ 167,279	\$ 166,914	\$ 364	\$ -	\$ 166,914
70									
71	Administrative & General Expenses	9200: Admin & Gen Salaries	5,290,727	(245,065)	5,045,662	4,899,567	146,095	-	4,899,567
72		9210: Office Supplies & Ex	7,411,068	(7,357)	7,403,712	7,189,340	214,371	-	7,189,340
73		9220: Admin Exps Transf-Cr	-	(9,207)	(9,207)	(8,941)	(267)	-	(8,941)
74		9230: Outside Services Emp	870,166	-	870,166	844,971	25,195	-	844,971
75		9240: Property Insurance	450,713	-	450,713	435,949	14,764	-	435,949
76		9250: Injuries & Damages	2,952,240	4,563,804	7,516,044	7,298,420	217,624	-	7,298,420
77		9260: Empl Pensions&Ben	36,915,087	(6,619,880)	30,295,207	29,418,022	877,185	-	29,418,022
78		9280: Regulatory Comm Exp	384,117	(384,117)	-	-	-	-	-
79		9301: Gen Advertising Exp	22,604	93,675	116,279	116,026	253	-	116,026
80		9302: Misc General Exps	40,170,510	(2,822,105)	37,348,405	36,266,998	1,081,407	-	36,266,998
81		9310: Rents	2,236,150	-	2,236,150	2,171,403	64,747	-	2,171,403
82		9320: Maint Gen Plant	967,479	(25)	967,455	958,863	28,591	-	958,863
83		Total Administrative & General Expenses	\$ 97,690,862	\$ (5,430,278)	\$ 92,260,585	\$ 89,590,617	\$ 2,669,967	\$ -	\$ 89,590,617
84									
85		Total Operations & Maintenance Expenses	\$ 1,095,652,363	\$ (807,571,850)	\$ 288,080,513	\$ 279,739,263	\$ 8,341,250	\$ -	\$ 279,739,263

CenterPoint Energy
Texas Division
Net Income by FERC Account
For the Test Year Ended June 2023

Line No.	Reg Item	(A) Account/Description	(B) 12 Month End Test Year	(C) Total Adjustments	(D)=(B)+(C) Adjusted Total	(E) Standard Rate Classes	(F) Transport Class	(G) Rate Adjustments	(H)=(E)+(G) Test Year Adjusted
87	Depreciation & Amortization	4030: Depreciation	121,705,119	19,613,052	141,318,171	-	-	-	-
88		4043: Amrt Lmt-Trm Gas Plant	176,937	(82,493)	94,445	-	-	-	-
89		4050: Amort Other Plant	16,737,631	(461,699)	16,275,932	-	-	-	-
90		4073: Unrec Reg Exp-Debits	-	6,945,742	6,945,742	-	-	-	-
91		4074: Unrec Reg Exp-Credit	(3,368,165)	1,069,359	(2,298,805)	-	-	-	-
		DEPR: Depreciation & Amortization Trnsf Spol	-	-	-	157,381,893	4,953,592	-	157,381,893
92		Total Depreciation & Amortization	\$ 135,251,523	\$ 27,083,962	\$ 162,335,485	\$ 157,381,893	\$ 4,953,592	\$ -	\$ 157,381,893
93									
94	Taxes Other Than Income Taxes	4061: Other Taxes-Non-Inc	95,500,983	(59,758,446)	35,742,537	34,602,196	1,140,341	-	34,602,196
95		Total Taxes Other Than Income Taxes	\$ 95,500,983	\$ (59,758,446)	\$ 35,742,537	\$ 34,602,196	\$ 1,140,341	\$ -	\$ 34,602,196
96									
97		Utility Income Before Taxes	\$ 200,150,317	\$ 29,733,269	\$ 229,883,586	\$ 195,865,150	\$ 34,018,396	\$ 37,393,377	\$ 233,258,567
98									
99	Income Taxes	4091: Inc Taxes-Oper Inc	50,203,677	16,561,619	66,765,296	-	-	-	-
100		4101: Prov For Def Inc Tax	(23,887,155)	(1,899,927)	(25,987,082)	-	-	-	-
		INTX: Income Taxes Transp Spol	-	-	-	34,123,565	7,054,649	8,074,166	42,197,730
101		Total Income Taxes	\$ 26,516,522	\$ 14,661,692	\$ 41,178,214	\$ 34,123,565	\$ 7,054,649	\$ 8,074,166	\$ 42,197,730
102									
103		Net Utility Income	\$ 173,633,795	\$ 15,071,577	\$ 188,705,372	\$ 161,741,625	\$ 26,963,747	\$ 29,319,212	\$ 191,060,837

(1) From: Schedule 4b

(2) To: Schedule 1

(3) Source: Cost Allocation and Rate Design Model

Line No.	Reg Item	(A) Account/Description	(B) Total Adjustments ⁽¹⁾	(C) 4b-1 Revenue Adjustment	(D) 4b-2 Cost of Gas	(E) 4b-3 Franchise & Gross Receipts Tax	(F) 4b-4 Employee Benefits	(G) 4b-5a Auto & General Liability	(H) 4b-5b Workers Compensation	(I) 4b-6 Pipeline Safety Fee	(J) 4b-7 Interest on Customer Deposits
1	Operating Revenues	4800: Gas Residential Sale	\$ (559,097,498)	\$ (559,097,498)	-	-	-	-	-	-	-
2		4811: Gas S Comm Sales	(259,198,676)	(259,198,676)	-	-	-	-	-	-	-
3		4812: Gas L Comm Sales	14,949,560	14,949,560	-	-	-	-	-	-	-
4		4814: Gas SV Ind Sales	(2,217,256)	(2,217,256)	-	-	-	-	-	-	-
5		4850: Gas Intraco Transfer	(23,376)	(23,376)	-	-	-	-	-	-	-
6		4880: Gas Misc Service Rev	(293,275)	(293,275)	-	-	-	-	-	-	-
7		4893: Transp Rev-Distrib	(1,162,098)	(1,162,098)	-	-	-	-	-	-	-
8		4930: Rent From Gas Prop	(0)	(0)	-	-	-	-	-	-	-
9		4950: Other Gas Revs	(3,470,445)	(1,199,752)	-	-	-	-	-	(2,270,693)	-
10		Total Operating Revenues	\$ (810,513,065)	\$ (808,242,372)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,270,693)	\$ -
11											
12	OPERATIONS & MAINTENANCE EXPENSE										
13	Gas Cost	8040: Gas City Gate Purch	(490,897,025)	-	(490,897,025)	-	-	-	-	-	-
14		8051: Pur Gas Adjustments	(54,914,614)	-	(54,914,614)	-	-	-	-	-	-
15		8081: Gas Storage - Debit	(92,161,643)	-	(92,161,643)	-	-	-	-	-	-
16		8082: Gas Storage - Credit	89,583,556	-	89,583,556	-	-	-	-	-	-
17		8130: Other Gas Supply Expenses	(15,799)	-	(15,799)	-	-	-	-	-	-
18		8320: Gas stor-maint wells	(6,626)	-	(6,626)	-	-	-	-	-	-
19		8580: Transmission of Gas	(263,962,015)	-	(263,962,015)	-	-	-	-	-	-
20		Total Gas Cost	\$ (812,374,167)	\$ -	\$ (812,374,167)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21											
22	Production Plant Expenses	7100: Manuf gas ops Sup & Eng	649	-	-	-	-	-	-	-	-
23		7170: LPG expenses	1,729	-	-	-	-	-	-	-	-
24		7350: Misc prod exp	1,838	-	-	-	-	-	-	-	-
25		7400: Manuf gas maint Sup & Eng	649	-	-	-	-	-	-	-	-
26		7410: Manuf gas maint of struct	541	-	-	-	-	-	-	-	-
27		7420: Manuf gas maint of prod	5,404	-	-	-	-	-	-	-	-
28		Total Production Plant Expenses	\$ 10,809	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29											
30	Distribution Operations Expenses	8700: Oper Supv & Eng	63,780	-	-	-	-	(462)	-	-	-
31		8710: Distr Load Dispatch	(7,256)	-	-	-	-	(1,991)	-	-	-
32		8740: Mains & Services Exp	1,570,997	-	-	-	-	(15,376)	-	-	-
33		8760: Meas & Reg Sta Exps	27,395	-	-	-	-	(849)	-	-	-
34		8780: Meter & House Reg	35,555	-	-	-	-	(23,415)	-	-	-
35		8790: Customer Install Exp	216,648	-	-	-	-	(29,432)	-	-	-
36		8800: Other Utility Expense	(76,636)	-	-	-	-	(9)	-	-	-
37		Total Distribution Operations Expenses	\$ 1,830,483	\$ -	\$ -	\$ -	\$ -	\$ (71,534)	\$ -	\$ -	\$ -
38											
39	Distribution Maintenance Expenses	8660: Maintenance Value	(6,907)	-	-	-	-	-	-	-	-
40		8850: Maint Supv & Eng	(60,202)	-	-	-	-	(462)	-	-	-
41		8870: Maintenance of Mains	346,121	-	-	-	-	(25,551)	-	-	-
42		8890: Maint of Meas & Reg	(7)	-	-	-	-	(5,602)	-	-	-

Line No.	Reg Item	(A) Account/Description	(B) Total Adjustments ⁽¹⁾	(C) 4b-1 Revenue Adjustment	(D) 4b-2 Cost of Gas	(E) 4b-3 Franchise & Gross Receipts Tax	(F) 4b-4 Employee Benefits	(G) 4b-5a Auto & General Liability	(H) 4b-5b Workers Compensation	(I) 4b-6 Pipeline Safety Fee	(J) 4b-7 Interest on Customer Deposits
43		8900: Maint-Meas & Reg Sta	(22,535)	-	-	-	-	(2,430)	-	-	-
44		8920: Maint of Services	170,649	-	-	-	-	(12,508)	-	-	-
45		8930: Maint-Mtr & Hous Reg	187,007	-	-	-	-	(4,784)	-	-	-
46		8940: Maint of Oth Equip	4,732	-	-	-	-	(3,013)	-	-	-
47		Total Distribution Maintenance Expenses	\$ 618,858	\$ -	\$ -	\$ -	\$ -	\$ (54,350)	\$ -	\$ -	\$ -
48											
49	Customer Accounts Expense	9010: Supervision	27,295	-	-	-	-	(2)	-	-	-
50		9020: Meter Reading Exp	80,161	-	-	-	-	(1,731)	-	-	-
51		9030: Cust Records & Colle	7,877,889	-	-	-	-	(11,905)	-	-	696,504
52		9040: Uncollectible Accts	(169,069)	-	-	-	-	-	-	-	-
53		Total Customer Accounts Expense	\$ 7,816,276	\$ -	\$ -	\$ -	\$ -	\$ (13,638)	\$ -	\$ -	\$ 696,504
54											
55	Customer Service & Info Expense	9090: Info & Instruct Adv	(8,451)	-	-	-	-	(886)	-	-	-
56		9100: Misc Cust Srv & Info	(14,644)	-	-	-	-	(1,474)	-	-	-
57		Total Customer Service & Info Expense	\$ (23,095)	\$ -	\$ -	\$ -	\$ -	\$ (2,360)	\$ -	\$ -	\$ -
58											
59	Sales Expense	9110: Supervision	(14,644)	-	-	-	-	(1,474)	-	-	-
60		9120: Demo & Selling Exps	(2,188)	-	-	-	-	(222)	-	-	-
61		9160: Misc Sales Exps	(3,904)	-	-	-	-	(390)	-	-	-
62		Total Sales Expense	\$ (20,737)	\$ -	\$ -	\$ -	\$ -	\$ (2,086)	\$ -	\$ -	\$ -
63											
64	Administrative & General Expenses	9200: Admin & Gen Salaries	(245,065)	-	-	-	-	-	-	-	-
65		9210: Office Supplies & Ex	(7,357)	-	-	-	-	-	-	-	-
66		9220: Admin Exps Transf-Cr	(9,207)	-	-	-	-	(993)	-	-	-
67		9250: Injuries & Damages	4,563,804	-	-	-	-	3,398,055	469,905	-	-
68		9260: Empl Pensions&Ben	(6,619,880)	-	-	-	(5,809,310)	-	-	-	-
69		9280: Regulatory Comm Exp	(384,117)	-	-	-	-	-	-	-	-
70		9301: Gen Advertising Exp	93,675	-	-	-	-	-	-	-	-
71		9302: Misc General Exps	(2,822,105)	-	-	-	(474,118)	-	-	-	-
72		9320: Maint Gen Plant	(25)	-	-	-	-	(3)	-	-	-
73		Total Administrative & General Expenses	\$ (5,430,278)	\$ -	\$ -	\$ -	\$ (6,283,428)	\$ 3,397,060	\$ 469,905	\$ -	\$ -
74		Total Operations & Maintenance Expense	\$ (807,571,850)	\$ -	\$ (812,374,167)	\$ -	\$ (6,283,428)	\$ 3,253,092	\$ 469,905	\$ -	\$ 696,504
75											
76	Depreciation & Amortization	4030: Depreciation	19,613,052	-	-	-	-	-	-	-	-
77		4043: Amrt Lmt-Trm Gas Plant	(82,493)	-	-	-	-	-	-	-	-
78		4050: Amort Other Plant	(461,699)	-	-	-	-	-	-	-	-
79		4073: Unrec Reg Exp-Debits	6,945,742	-	-	-	-	-	-	-	-
80		4074: Unrec Reg Exp-Credit	1,069,359	-	-	-	-	-	-	-	-
81		Total Depreciation & Amortization	\$ 27,083,962	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
82											
83	Taxes Other Than Income Taxes	4081: Other Taxes-Non-Inc	(59,758,446)	-	-	(57,524,695)	-	-	-	(1,980,862)	-
84		Total Taxes Other Than Income Taxes	\$ (59,758,446)	\$ -	\$ -	\$ (57,524,695)	\$ -	\$ -	\$ -	\$ (1,980,862)	\$ -

Line No.	Reg Item	(A) Account/Description	(B) Total Adjustments ⁽¹⁾	(C) 4b-1 Revenue Adjustment	(D) 4b-2 Cost of Gas	(E) 4b-3 Franchise & Gross Receipts Tax	(F) 4b-4 Employee Benefits	(G) 4b-5a Auto & General Liability	(H) 4b-5b Workers Compensation	(I) 4b-6 Pipeline Safety Fee	(J) 4b-7 Interest on Customer Deposits
85											
86		Net Utility Operating Income Before Income T	\$ 29,733,269	\$ (808,242,372)	\$ 812,374,167	\$ 57,524,695	\$ 6,283,428	\$ (3,253,092)	\$ (469,905)	\$ (289,831)	\$ (696,504)
87											
88	Income Taxes	4091: Inc Taxes-Oper Inc	16,561,619	-	-	-	-	-	-	-	-
89		4101: Prov For Def Inc Tax	(1,899,927)	-	-	-	-	-	-	-	-
90		Total Income Taxes	\$ 14,661,692	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
91		Net Utility Income	\$ 15,071,577	\$ (808,242,372)	\$ 812,374,167	\$ 57,524,695	\$ 6,283,428	\$ (3,253,092)	\$ (469,905)	\$ (289,831)	\$ (696,504)
92											
93											

94 ⁽¹⁾ To: Schedule 4a

CenterPoint Energy
Texas Division
Summary of Income Statement Adjustments
For The Test Year Ended June 2023

Line No.	Reg Item	(A) Account/Description	(K) 4b-8 Contributions Memberships Entertainment	(L) 4b-10 Bad Debt	(M) 4b-11 Depreciation	(N) 4b-12 Transportation Depreciation	(O) 4b-13 Meals & Travel Expense	(P) 2m/4b-14 Amortization of Deferred Benefit	(Q) 4b-16 Federal & State Income Tax	(R) 4b-17 Legislative Advocacy	(S) 2p/4b-18 Unrecovered Post Retirement
1	Operating Revenues	4800: Gas Residential Sale	-	-	-	-	-	-	-	-	-
2		4811: Gas S Comm Sales	-	-	-	-	-	-	-	-	-
3		4812: Gas L Comm Sales	-	-	-	-	-	-	-	-	-
4		4814: Gas SV Ind Sales	-	-	-	-	-	-	-	-	-
5		4850: Gas Intraco Transfer	-	-	-	-	-	-	-	-	-
6		4880: Gas Misc Service Rev	-	-	-	-	-	-	-	-	-
7		4893: Transp Rev-Distrib	-	-	-	-	-	-	-	-	-
8		4930: Rent From Gas Prop	-	-	-	-	-	-	-	-	-
9		4950: Other Gas Revs	-	-	-	-	-	-	-	-	-
10		Total Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11											
12	OPERATIONS & MAINTENANCE EXPENSE										
13	Gas Cost	8040: Gas City Gate Purch	-	-	-	-	-	-	-	-	-
14		8051: Pur Gas Adjustments	-	-	-	-	-	-	-	-	-
15		8081: Gas Storage - Debit	-	-	-	-	-	-	-	-	-
16		8082: Gas Storage - Credit	-	-	-	-	-	-	-	-	-
17		8130: Other Gas Supply Expenses	-	-	-	-	-	-	-	-	-
18		8320: Gas stor-maint wells	-	-	-	-	-	-	-	-	-
19		8580: Transmission of Gas	-	-	-	-	-	-	-	-	-
20		Total Gas Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21											
22	Production Plant Expenses	7100: Manuf gas ops Sup & Eng	-	-	-	-	(54)	-	-	-	-
23		7170: LPG expenses	-	-	-	-	(144)	-	-	-	-
24		7350: Misc prod exp	-	-	-	-	(153)	-	-	-	-
25		7400: Manuf gas maint Sup & Eng	-	-	-	-	(54)	-	-	-	-
26		7410: Manuf gas maint of struct	-	-	-	-	(45)	-	-	-	-
27		7420: Manuf gas maint of prod	-	-	-	-	(450)	-	-	-	-
28		Total Production Plant Expenses	\$ -	\$ -	\$ -	\$ -	\$ (900)	\$ -	\$ -	\$ -	\$ -
29											
30	Distribution Operations Expenses	8700: Oper Supv & Eng	(3,196)	-	-	(3,822)	(1,195)	-	-	-	-
31		8710: Distr Load Dispatch	-	-	-	(16,471)	(163)	-	-	-	-
32		8740: Mains & Services Exp	(2,938)	-	-	(127,221)	(2,858)	-	-	-	-
33		8760: Meas & Reg Sta Exps	-	-	-	(7,027)	(436)	-	-	-	-
34		8780: Meter & House Reg	(2,938)	-	-	(193,733)	(2,785)	-	-	-	-
35		8790: Customer Install Exp	-	-	-	(243,511)	(1,998)	-	-	-	-
36		8800: Other Utility Expense	-	-	-	(75)	(861)	-	-	-	-
37		Total Distribution Operations Expenses	\$ (9,072)	\$ -	\$ -	\$ (591,859)	\$ (10,296)	\$ -	\$ -	\$ -	\$ -
38											
39	Distribution Maintenance Expenses	8660: Maintenance Value	-	-	-	-	-	-	-	-	-
40		8850: Maint Supv & Eng	(3,196)	-	-	(3,822)	(1,282)	-	-	-	-
41		8870: Maintenance of Mains	(3,566)	-	-	(211,400)	(5,305)	-	-	-	-
42		8890: Maint of Meas & Reg	-	-	-	(46,353)	(702)	-	-	-	-

CenterPoint Energy
Texas Division
Summary of Income Statement Adjustments
For The Test Year Ended June 2023

Line No.	Reg Item	(A) Account/Description	(K) 4b-8 Contributions Memberships Entertainment	(L) 4b-10 Bad Debt	(M) 4b-11 Depreciation	(N) 4b-12 Transportation Depreciation	(O) 4b-13 Meals & Travel Expense	(P) 2m/4b-14 Amortization of Deferred Benefit	(Q) 4b-16 Federal & State Income Tax	(R) 4b-17 Legislative Advocacy	(S) 2p/4b-18 Unrecovered Post Retirement
43		8900: Maint-Meas & Reg Sta	-	-	-	(20,105)	-	-	-	-	-
44		8920: Maint of Services	(3,148)	-	-	(103,492)	(3,599)	-	-	-	-
45		8930: Maint-Mtr & Hous Reg	-	-	-	(39,581)	(972)	-	-	-	-
46		8940: Maint of Oth Equip	-	-	-	(24,931)	(588)	-	-	-	-
47		Total Distribution Maintenance Expenses	\$ (9,909)	\$ -	\$ -	\$ (449,684)	\$ (12,449)	\$ -	\$ -	\$ -	\$ -
48											
49	Customer Accounts Expense	9010: Supervision	(1,961)	-	-	(17)	(577)	-	-	-	-
50		9020: Meter Reading Exp	-	-	-	(14,321)	(212)	-	-	-	-
51		9030: Cust Records & Colle	-	-	-	(98,495)	(584)	-	-	-	-
52		9040: Uncollectible Accts	-	(169,069)	-	-	-	-	-	-	-
53		Total Customer Accounts Expense	\$ (1,961)	\$ (169,069)	\$ -	\$ (112,834)	\$ (1,373)	\$ -	\$ -	\$ -	\$ -
54											
55	Customer Service & Info Expense	9090: Info & Instruc Adv	(575)	-	-	(7,332)	(270)	-	-	-	-
56		9100: Misc Cust Srv & Info	(1,341)	-	-	(12,193)	(374)	-	-	-	-
57		Total Customer Service & Info Expense	\$ (1,916)	\$ -	\$ -	\$ (19,525)	\$ (644)	\$ -	\$ -	\$ -	\$ -
58											
59	Sales Expense	9110: Supervision	(1,341)	-	-	(12,193)	(374)	-	-	-	-
60		9120: Demo & Selling Exps	(192)	-	-	(1,839)	(58)	-	-	-	-
61		9160: Misc Sales Exps	(383)	-	-	(3,224)	(93)	-	-	-	-
62		Total Sales Expense	\$ (1,916)	\$ -	\$ -	\$ (17,257)	\$ (525)	\$ -	\$ -	\$ -	\$ -
63											
64	Administrative & General Expenses	9200: Admin & Gen Salaries	-	-	-	-	-	-	-	-	-
65		9210: Office Supplies & Ex	(5,386)	-	-	-	(1,971)	-	-	-	-
66		9220: Admin Exps Transf-Cr	-	-	-	(8,215)	-	-	-	-	-
67		9250: Injuries & Damages	-	-	-	-	-	-	-	-	-
68		9260: Empl Pensions&Ben	-	-	-	-	-	-	-	-	428,888
69		9280: Regulatory Comm Exp	-	-	-	-	-	-	-	-	-
70		9301: Gen Advertising Exp	-	-	-	-	-	-	-	-	-
71		9302: Misc General Exps	(56,628)	-	-	-	-	-	-	(1,254)	-
72		9320: Maint Gen Plant	-	-	-	(22)	-	-	-	-	-
73		Total Administrative & General Expenses	\$ (62,014)	\$ -	\$ -	\$ (8,237)	\$ (1,971)	\$ -	\$ -	\$ (1,254)	\$ 428,888
74		Total Operations & Maintenance Expense	\$ (86,789)	\$ (169,069)	\$ -	\$ (1,199,395)	\$ (28,158)	\$ -	\$ -	\$ (1,254)	\$ 428,888
75											
76	Depreciation & Amortization	4030: Depreciation	-	-	19,787,570	-	-	-	-	-	-
77		4043: Amrt Lmt-Trm Gas Plant	-	-	(82,493)	-	-	-	-	-	-
78		4050: Amort Other Plant	-	-	(461,699)	-	-	-	-	-	-
79		4073: Unrec Reg Exp-Debits	-	-	-	-	-	(6,698,409)	-	-	-
80		4074: Unrec Reg Exp-Credit	-	-	-	-	-	-	-	-	-
81		Total Depreciation & Amortization	\$ -	\$ -	\$ 19,243,378	\$ -	\$ -	\$ (6,698,409)	\$ -	\$ -	\$ -
82											
83	Taxes Other Than Income Taxes	4081: Other Taxes-Non-Inc	-	-	-	-	-	-	-	-	-
84		Total Taxes Other Than Income Taxes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

CenterPoint Energy
Texas Division
Summary of Income Statement Adjustments
For The Test Year Ended June 2023

Line No.	Reg Item	(A) Account/Description	(K) 4b-8 Contributions Memberships Entertainment	(L) 4b-10 Bad Debt	(M) 4b-11 Depreciation	(N) 4b-12 Transportation Depreciation	(O) 4b-13 Meals & Travel Expense	(P) 2m/4b-14 Amortization of Deferred Benefit	(Q) 4b-16 Federal & State Income Tax	(R) 4b-17 Legislative Advocacy	(S) 2p/4b-18 Unrecovered Post Retirement
85											
86		Net Utility Operating Income Before Income T	\$ 86,789	\$ 169,069	\$ (19,243,378)	\$ 1,199,395	\$ 28,158	\$ 6,698,409	\$ -	\$ 1,254	\$ (428,888)
87											
88	Income Taxes	4091: Inc Taxes-Oper Inc	-	-	-	-	-	-	16,561,619	-	-
89		4101: Prov For Def Inc Tax	-	-	-	-	-	-	(1,899,927)	-	-
90		Total Income Taxes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,661,692	\$ -	\$ -
91		Net Utility Income	\$ 86,789	\$ 169,069	\$ (19,243,378)	\$ 1,199,395	\$ 28,158	\$ 6,698,409	\$ (14,661,692)	\$ 1,254	\$ (428,888)
92											
93											

94 ⁽¹⁾ To: Schedule 4a

Line No.	Reg Item	(A) Account/Description	(T) 2o/4b-19 TAC 8,209 Regulatory Asset Amortization	(U) 2q/4b-28 Covid 19 Regulatory Asset Amortization	(V) 2r/4b-29 Hurricane Harvey Regulatory Asset Amortization	(W) 2s/4b-30 Winter Storm Uri Incremental Reg Asset Amortization	(X) 2t/4b-31 Peak Shaving Reg Asset Amortization	(Y) 2u/4b-32 Safety Integrity Reg Asset Amortization	(Z) 2v/4b-33 GRIP Refunds Reg Asset Amortization	(AA) 4b-40 Remove Reg Asset Amortization	(AB) 4b-21 Sales & Use Tax
1	Operating Revenues	4800: Gas Residential Sale	-	-	-	-	-	-	-	-	-
2		4811: Gas S Comm Sales	-	-	-	-	-	-	-	-	-
3		4812: Gas L Comm Sales	-	-	-	-	-	-	-	-	-
4		4814: Gas SV Ind Sales	-	-	-	-	-	-	-	-	-
5		4850: Gas Intraco Transfer	-	-	-	-	-	-	-	-	-
6		4880: Gas Misc Service Rev	-	-	-	-	-	-	-	-	-
7		4893: Transp Rev-Distrib	-	-	-	-	-	-	-	-	-
8		4930: Rent From Gas Prop	-	-	-	-	-	-	-	-	-
9		4950: Other Gas Revs	-	-	-	-	-	-	-	-	-
10		Total Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11											
12	OPERATIONS & MAINTENANCE EXPENSE										
13	Gas Cost	8040: Gas City Gate Purch	-	-	-	-	-	-	-	-	-
14		8051: Pur Gas Adjustments	-	-	-	-	-	-	-	-	-
15		8081: Gas Storage - Debit	-	-	-	-	-	-	-	-	-
16		8082: Gas Storage - Credit	-	-	-	-	-	-	-	-	-
17		8130: Other Gas Supply Expenses	-	-	-	-	-	-	-	-	-
18		8320: Gas stor-maint wells	-	-	-	-	-	-	-	-	-
19		8580: Transmission of Gas	-	-	-	-	-	-	-	-	-
20		Total Gas Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21											
22	Production Plant Expenses	7100: Manuf gas ops Sup & Eng	-	-	-	-	-	-	-	-	-
23		7170: LPG expenses	-	-	-	-	-	-	-	-	-
24		7350: Misc prod exp	-	-	-	-	-	-	-	-	-
25		7400: Manuf gas maint Sup & Eng	-	-	-	-	-	-	-	-	-
26		7410: Manuf gas maint of struct	-	-	-	-	-	-	-	-	-
27		7420: Manuf gas maint of prod	-	-	-	-	-	-	-	-	-
28		Total Production Plant Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29											
30	Distribution Operations Expenses	8700: Oper Supv & Eng	-	-	-	-	-	-	-	-	-
31		8710: Distr Load Dispatch	-	-	-	-	-	-	-	-	-
32		8740: Mains & Services Exp	-	-	-	-	-	-	-	-	-
33		8760: Meas & Reg Sta Exps	-	-	-	-	-	-	-	-	-
34		8780: Meter & House Reg	-	-	-	-	-	-	-	-	-
35		8790: Customer Install Exp	-	-	-	-	-	-	-	-	-
36		8800: Other Utility Expense	-	-	-	-	-	-	-	-	-
37		Total Distribution Operations Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
38											
39	Distribution Maintenance Expenses	8660: Maintenance Value	-	-	-	-	-	-	-	-	-
40		8850: Maint Supv & Eng	-	-	-	-	-	-	-	-	-
41		8870: Maintenance of Mains	-	-	-	-	-	-	-	-	-
42		8890: Maint of Meas & Reg	-	-	-	-	-	-	-	-	-

Line No.	Reg Item	(A) Account/Description	(T) 2o/4b-19 TAC 8.209 Regulatory Asset Amortization	(U) 2q/4b-28 Covid 19 Regulatory Asset Amortization	(V) 2r/4b-29 Hurricane Harvey Regulatory Asset Amortization	(W) 2s/4b-30 Winter Storm Uri Incremental Reg Asset Amortization	(X) 2u/4b-31 Peak Shaving Reg Asset Amortization	(Y) 2u/4b-32 Safety Integrity Reg Asset Amortization	(Z) 2v/4b-33 GRIP Refunds Reg Asset Amortization	(AA) 4b-40 Remove Reg Asset Amortization	(AB) 4b-21 Sales & Use Tax
43		8900: Maint-Meas & Reg Sta	-	-	-	-	-	-	-	-	-
44		8920: Maint of Services	-	-	-	-	-	-	-	-	-
45		8930: Maint-Mtr & Hous Reg	-	-	-	-	-	-	-	-	-
46		8940: Maint of Oth Equip	-	-	-	-	-	-	-	-	-
47		Total Distribution Maintenance Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
48											
49	Customer Accounts Expense	9010: Supervision	-	-	-	-	-	-	-	-	-
50		9020: Meter Reading Exp	-	-	-	-	-	-	-	-	-
51		9030: Cust Records & Colle	-	-	-	-	-	-	-	-	-
52		9040: Uncollectible Accts	-	-	-	-	-	-	-	-	-
53		Total Customer Accounts Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
54											
55	Customer Service & Info Expense	9090: Info & Instruc Adv	-	-	-	-	-	-	-	-	-
56		9100: Misc Cust Srv & Info	-	-	-	-	-	-	-	-	-
57		Total Customer Service & Info Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58											
59	Sales Expense	9110: Supervision	-	-	-	-	-	-	-	-	-
60		9120: Demo & Selling Exps	-	-	-	-	-	-	-	-	-
61		9160: Misc Sales Exps	-	-	-	-	-	-	-	-	-
62		Total Sales Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
63											
64	Administrative & General Expenses	9200: Admin & Gen Salaries	-	-	-	-	-	-	-	-	-
65		9210: Office Supplies & Ex	-	-	-	-	-	-	-	-	-
66		9220: Admin Exps Transf-Cr	-	-	-	-	-	-	-	-	-
67		9250: Injuries & Damages	-	-	-	-	-	-	-	-	-
68		9260: Empl Pensions&Ben	-	-	-	-	-	-	-	(985,218)	-
69		9280: Regulatory Comm Exp	-	-	-	-	-	-	-	(384,117)	-
70		9301: Gen Advertising Exp	-	-	-	-	-	-	-	-	-
71		9302: Misc General Exps	-	-	-	-	-	-	-	-	-
72		9320: Maint Gen Plant	-	-	-	-	-	-	-	-	-
73		Total Administrative & General Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,369,335)	\$ -
74		Total Operations & Maintenance Expense	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,369,335)	\$ -
75											
76	Depreciation & Amortization	4030: Depreciation	-	-	-	-	-	-	-	(174,518)	-
77		4043: Amrt Lmt-Trm Gas Plant	-	-	-	-	-	-	-	-	-
78		4050: Amort Other Plant	-	-	-	-	-	-	-	-	-
79		4073: Unrec Reg Exp-Debits	6,079,774	1,109,965	1,080,800	(107,794)	1,522,681	8,098,486	(33,332)	-	-
80		4074: Unrec Reg Exp-Credit	-	-	-	-	-	-	-	1,069,359	-
81		Total Depreciation & Amortization	\$ 6,079,774	\$ 1,109,965	\$ 1,080,800	\$ (107,794)	\$ 1,522,681	\$ 8,098,486	\$ (33,332)	\$ 894,841	\$ -
82											
83	Taxes Other Than Income Taxes	4081: Other Taxes-Non-Inc	-	-	-	-	-	-	-	(30,401)	(345,000)
84		Total Taxes Other Than Income Taxes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (30,401)	\$ (345,000)

Line No.	Reg Item	(A) Account/Description	(T) 2o/4b-19 TAC 8,209 Regulatory Asset Amortization	(U) 2q/4b-28 Covid 19 Regulatory Asset Amortization	(V) 2r/4b-29 Hurricane Harvey Regulatory Asset Amortization	(W) 2s/4b-30 Winter Storm Uri Incremental Reg Asset Amortization	(X) 2t/4b-31 Peak Shaving Reg Asset Amortization	(Y) 2u/4b-32 Safety Integrity Reg Asset Amortization	(Z) 2v/4b-33 GRIP Refunds Reg Asset Amortization	(AA) 4b-40 Remove Reg Asset Amortization	(AB) 4b-21 Sales & Use Tax
85											
86		Net Utility Operating Income Before Income T	\$ (6,079,774)	\$ (1,109,965)	\$ (1,080,800)	\$ 107,794	\$ (1,522,681)	\$ (8,098,486)	\$ 33,332	\$ 504,895	\$ 345,000
87											
88	Income Taxes	4091: Inc Taxes-Oper Inc	-	-	-	-	-	-	-	-	-
89		4101: Prov For Def Inc Tax	-	-	-	-	-	-	-	-	-
90		Total Income Taxes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
91		Net Utility Income	\$ (6,079,774)	\$ (1,109,965)	\$ (1,080,800)	\$ 107,794	\$ (1,522,681)	\$ (8,098,486)	\$ 33,332	\$ 504,895	\$ 345,000
92											
93											
94		⁽¹⁾ To: Schedule 4a									

Line No.	Reg Item	(A) Account/Description	(AC) 4b-22 Direct Wage	(AD) 4b-24 Affiliate Wage & STI	(AE) 4b-25 NEO Financially - Based Incentive	(AF) 2x/4b41 Seguin Outage Regulatory Asset Amortization	(AG) 4B-40 Excess Liability Expense Adjustment	(AI) 4b-46 Affiliate Meals and Travel Adjustment	(AJ) 4b-45 Safety Integrity Expense Adjustment	(AK) 4b-44 Credit Card Fees Adjustment	(AL) 4b-43 Risers Adjustment
1	Operating Revenues	4800: Gas Residential Sale	-	-	-	-	-	-	-	-	-
2		4811: Gas S Comm Sales	-	-	-	-	-	-	-	-	-
3		4812: Gas L Comm Sales	-	-	-	-	-	-	-	-	-
4		4814: Gas SV Ind Sales	-	-	-	-	-	-	-	-	-
5		4850: Gas Intraco Transfer	-	-	-	-	-	-	-	-	-
6		4880: Gas Misc Service Rev	-	-	-	-	-	-	-	-	-
7		4893: Transp Rev-Distrib	-	-	-	-	-	-	-	-	-
8		4930: Rent From Gas Prop	-	-	-	-	-	-	-	-	-
9		4950: Other Gas Revs	-	-	-	-	-	-	-	-	-
10		Total Operating Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11											
12	OPERATIONS & MAINTENANCE EXPENSE										
13	Gas Cost	8040: Gas City Gate Purch	-	-	-	-	-	-	-	-	-
14		8051: Pur Gas Adjustments	-	-	-	-	-	-	-	-	-
15		8081: Gas Storage - Debit	-	-	-	-	-	-	-	-	-
16		8082: Gas Storage - Credit	-	-	-	-	-	-	-	-	-
17		8130: Other Gas Supply Expenses	-	-	-	-	-	-	-	-	-
18		8320: Gas stor-maint wells	-	-	-	-	-	-	-	-	-
19		8580: Transmission of Gas	-	-	-	-	-	-	-	-	-
20		Total Gas Cost	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21											
22	Production Plant Expenses	7100: Manuf gas ops Sup & Eng	858	-	-	-	-	-	-	-	-
23		7170: LPG expenses	2,289	-	-	-	-	-	-	-	-
24		7350: Misc prod exp	2,432	-	-	-	-	-	-	-	-
25		7400: Manuf gas maint Sup & Eng	858	-	-	-	-	-	-	-	-
26		7410: Manuf gas maint of struct	715	-	-	-	-	-	-	-	-
27		7420: Manuf gas maint of prod	7,153	-	-	-	-	-	-	-	-
28		Total Production Plant Expenses	\$ 14,305	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29											
30	Distribution Operations Expenses	8700: Oper Supv & Eng	80,202	-	-	-	-	-	-	-	-
31		8710: Distr Load Dispatch	13,554	-	-	-	-	-	-	-	-
32		8740: Mains & Services Exp	131,490	-	-	-	-	-	-	-	-
33		8760: Meas & Reg Sta Exps	41,890	-	-	-	-	-	-	-	-
34		8780: Meter & House Reg	295,693	-	-	-	-	-	-	-	-
35		8790: Customer Install Exp	556,323	-	-	-	-	-	-	-	-
36		8800: Other Utility Expense	17,494	-	-	-	-	(498)	-	-	-
37		Total Distribution Operations Expenses	\$ 1,136,646	\$ -	\$ -	\$ -	\$ -	\$ (498)	\$ -	\$ -	\$ -
38											
39	Distribution Maintenance Expenses	8660: Maintenance Value	-	-	-	-	-	-	-	-	-
40		8850: Maint Supv & Eng	82,716	-	-	-	-	-	-	-	-
41		8870: Maintenance of Mains	673,319	-	-	-	-	-	-	-	-
42		8890: Maint of Meas & Reg	61,775	-	-	-	-	-	-	-	-

Line No.	Reg Item	(A) Account/Description	(AC) 4b-22 Direct Wage	(AD) 4b-24 Affiliate Wage & STI	(AE) 4b-25 NEO Financially - Based Incentive	(AF) 2x/4b41 Seguin Outage Regulatory Asset Amortization	(AG) 4B-40 Excess Liability Expense Adjustment	(AI) 4b-46 Affiliate Meals and Travel Adjustment	(AJ) 4b-45 Safety Integrity Expense Adjustment	(AK) 4b-44 Credit Card Fees Adjustment	(AL) 4b-43 Risers Adjustment
43		8900: Maint-Meas & Reg Sta	-	-	-	-	-	-	-	-	-
44		8920: Maint of Services	537,720	-	-	-	-	-	-	-	(182,086)
45		8930: Maint-Mtr & Hous Reg	268,519	-	-	-	-	-	-	-	-
46		8940: Maint of Oth Equip	38,875	-	-	-	-	-	-	-	-
47		Total Distribution Maintenance Expenses	\$ 1,662,924	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (182,086)
48											
49	Customer Accounts Expense	9010: Supervision	32,104	-	-	-	-	-	-	-	-
50		9020: Meter Reading Exp	111,069	-	-	-	-	-	-	-	-
51		9030: Cust Records & Colle	137,302	-	-	-	-	-	-	7,171,366	-
52		9040: Uncollectible Accts	-	-	-	-	-	-	-	-	-
53		Total Customer Accounts Expense	\$ 280,474	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,171,366	\$ -
54											
55	Customer Service & Info Expense	9090: Info & Instruc Adv	613	-	-	-	-	-	-	-	-
56		9100: Misc Cust Srv & Info	772	-	-	-	-	-	-	-	-
57		Total Customer Service & Info Expense	\$ 1,385	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
58											
59	Sales Expense	9110: Supervision	772	-	-	-	-	-	-	-	-
60		9120: Demo & Selling Exps	123	-	-	-	-	-	-	-	-
61		9160: Misc Sales Exps	186	-	-	-	-	-	-	-	-
62		Total Sales Expense	\$ 1,082	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
63											
64	Administrative & General Expenses	9200: Admin & Gen Salaries	46,933	-	-	-	-	-	-	-	-
65		9210: Office Supplies & Ex	-	-	-	-	-	-	-	-	-
66		9220: Admin Exps Transf-Cr	-	-	-	-	-	-	-	-	-
67		9250: Injuries & Damages	-	-	-	-	695,030	-	-	-	(85)
68		9260: Empl Pensions&Ben	(396,199)	-	-	-	-	-	-	-	(26,970)
69		9280: Regulatory Comm Exp	-	-	-	-	-	-	-	-	-
70		9301: Gen Advertising Exp	-	-	-	-	-	-	-	-	-
71		9302: Misc General Exps	-	990,561	(3,191,323)	-	-	(92,250)	-	-	-
72		9320: Maint Gen Plant	-	-	-	-	-	-	-	-	-
73		Total Administrative & General Expenses	\$ (349,266)	\$ 990,561	\$ (3,191,323)	\$ -	\$ 695,030	\$ (92,250)	\$ -	\$ -	\$ (27,055)
74		Total Operations & Maintenance Expense	\$ 2,747,551	\$ 990,561	\$ (3,191,323)	\$ -	\$ 695,030	\$ (92,748)	\$ -	\$ 7,171,366	\$ (209,141)
75											
76	Depreciation & Amortization	4030: Depreciation	-	-	-	-	-	-	-	-	-
77		4043: Amrt Lmt-Trm Gas Plant	-	-	-	-	-	-	-	-	-
78		4050: Amort Other Plant	-	-	-	-	-	-	-	-	-
79		4073: Unrec Reg Exp-Debits	-	-	-	680,313	-	-	(4,786,740)	-	-
80		4074: Unrec Reg Exp-Credit	-	-	-	-	-	-	-	-	-
81		Total Depreciation & Amortization	\$ -	\$ -	\$ -	\$ 680,313	\$ -	\$ -	\$ (4,786,740)	\$ -	\$ -
82											
83	Taxes Other Than Income Taxes	4081: Other Taxes-Non-Inc	81,316	-	-	-	-	-	-	-	(6,985)
84		Total Taxes Other Than Income Taxes	\$ 81,316	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,985)

Line No.	Reg Item	(A) Account/Description	(AC) 4b-22 Direct Wage	(AD) 4b-24 Affiliate Wage & STI	(AE) 4b-25 NEO Financially - Based Incentive	(AF) 2x/4b41 Seguin Outage Regulatory Asset Amortization	(AG) 4B-40 Excess Liability Expense Adjustment	(AI) 4b-46 Affiliate Meals and Travel Adjustment	(AJ) 4b-45 Safety Integrity Expense Adjustment	(AK) 4b-44 Credit Card Fees Adjustment	(AL) 4b-43 Risers Adjustment
85											
86		Net Utility Operating Income Before Income T	\$ (2,828,867)	\$ (990,561)	\$ 3,191,323	\$ (680,313)	\$ (695,030)	\$ 92,748	\$ 4,786,740	\$ (7,171,366)	\$ 216,126
87											
88	Income Taxes	4091: Inc Taxes-Oper Inc	-	-	-	-	-	-	-	-	-
89		4101: Prov For Def Inc Tax	-	-	-	-	-	-	-	-	-
90		Total Income Taxes	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
91		Net Utility Income	\$ (2,828,867)	\$ (990,561)	\$ 3,191,323	\$ (680,313)	\$ (695,030)	\$ 92,748	\$ 4,786,740	\$ (7,171,366)	\$ 216,126
92											
93											

94 ⁽¹⁾ To: Schedule 4a

Line No.	Reg Item	(A) Account/Description	(AM) 4b-39 Intellis Meters Adjustment	(AN) 4b-42 Seguin Expense Adjustment	(AN) 4b-34 One Time Employee Bonus	(AN) 4b-49 Misc FERC Reclass Adjustment
1	Operating Revenues	4800: Gas Residential Sale	-	-	-	-
2		4811: Gas S Comm Sales	-	-	-	-
3		4812: Gas L Comm Sales	-	-	-	-
4		4814: Gas SV Ind Sales	-	-	-	-
5		4850: Gas Intraco Transfer	-	-	-	-
6		4880: Gas Misc Service Rev	-	-	-	-
7		4893: Transp Rev-Distrib	-	-	-	-
8		4930: Rent From Gas Prop	-	-	-	-
9		4950: Other Gas Revs	-	-	-	-
10		Total Operating Revenues	\$ -	\$ -	\$ -	\$ -
11						
12	OPERATIONS & MAINTENANCE EXPENSE					
13	Gas Cost	8040: Gas City Gate Purch	-	-	-	-
14		8051: Pur Gas Adjustments	-	-	-	-
15		8081: Gas Storage - Debit	-	-	-	-
16		8082: Gas Storage - Credit	-	-	-	-
17		8130: Other Gas Supply Expenses	-	-	-	-
18		8320: Gas stor-maint wells	-	-	-	-
19		8580: Transmission of Gas	-	-	-	-
20		Total Gas Cost	\$ -	\$ -	\$ -	\$ -
21						
22	Production Plant Expenses	7100: Manuf gas ops Sup & Eng	-	-	(156)	-
23		7170: LPG expenses	-	-	(416)	-
24		7350: Misc prod exp	-	-	(441)	-
25		7400: Manuf gas maint Sup & Eng	-	-	(156)	-
26		7410: Manuf gas maint of struct	-	-	(130)	-
27		7420: Manuf gas maint of prod	-	-	(1,298)	-
28		Total Production Plant Expenses	\$ -	\$ -	\$ (2,597)	\$ -
29						
30	Distribution Operations Expenses	8700: Oper Supv & Eng	-	-	(7,748)	-
31		8710: Distr Load Dispatch	-	-	(2,185)	-
32		8740: Mains & Services Exp	-	1,604,942	(17,041)	-
33		8760: Meas & Reg Sta Exps	-	-	(6,183)	-
34		8780: Meter & House Reg	-	-	(37,266)	-
35		8790: Customer Install Exp	-	-	(64,733)	-
36		8800: Other Utility Expense	-	-	(3,013)	(89,675)
37		Total Distribution Operations Expenses	\$ -	\$ 1,604,942	\$ (138,171)	\$ (89,675)
38						
39	Distribution Maintenance Expenses	8660: Maintenance Value	-	-	-	(6,907)
40		8850: Maint Supv & Eng	(125,837)	-	(8,320)	-
41		8870: Maintenance of Mains	-	-	(81,377)	-
42		8890: Maint of Meas & Reg	-	-	(9,124)	-

Line No.	Reg Item	(A) Account/Description	(AM) 4b-39 Intellis Meters Adjustment	(AN) 4b-42 Sequin Expense Adjustment	(AN) 4b-34 One Time Employee Bonus	(AN) 4b-49 Misc FERC Reclass Adjustment
43		8900: Maint-Meas & Reg Sta	-	-	-	-
44		8920: Maint of Services	-	-	(62,239)	-
45		8930: Maint-Mtr & Hous Reg	-	-	(36,174)	-
46		8940: Maint of Oth Equip	-	-	(5,610)	-
47		Total Distribution Maintenance Expenses	\$ (125,837)	\$ -	\$ (202,844)	\$ (6,907)
48						
49	Customer Accounts Expense	9010: Supervision	-	-	(2,251)	-
50		9020: Meter Reading Exp	-	-	(14,643)	-
51		9030: Cust Records & Colle	-	-	(16,300)	-
52		9040: Uncollectible Accts	-	-	-	-
53		Total Customer Accounts Expense	\$ -	\$ -	\$ (33,193)	\$ -
54						
55	Customer Service & Info Expense	9090: Info & Instruc Adv	-	-	-	-
56		9100: Misc Cust Srv & Info	-	-	(35)	-
57		Total Customer Service & Info Expense	\$ -	\$ -	\$ (35)	\$ -
58						
59	Sales Expense	9110: Supervision	-	-	(35)	-
60		9120: Demo & Selling Exps	-	-	-	-
61		9160: Misc Sales Exps	-	-	-	-
62		Total Sales Expense	\$ -	\$ -	\$ (35)	\$ -
63						
64	Administrative & General Expenses	9200: Admin & Gen Salaries	-	-	(291,998)	-
65		9210: Office Supplies & Ex	-	-	-	-
66		9220: Admin Exps Transf-Cr	-	-	-	-
67		9250: Injuries & Damages	-	898	-	-
68		9260: Empl Pensions&Ben	-	168,929	-	-
69		9280: Regulatory Comm Exp	-	-	-	-
70		9301: Gen Advertising Exp	-	-	-	93,675
71		9302: Misc General Exps	-	-	-	2,907
72		9320: Maint Gen Plant	-	-	-	-
73		Total Administrative & General Expenses	\$ -	\$ 169,827	\$ (291,998)	\$ 96,582
74		Total Operations & Maintenance Expense	\$ (125,837)	\$ 1,774,768	\$ (668,873)	\$ -
75						
76	Depreciation & Amortization	4030: Depreciation	-	-	-	-
77		4043: Amrt Lmt-Trm Gas Plant	-	-	-	-
78		4050: Amort Other Plant	-	-	-	-
79		4073: Unrec Reg Exp-Debits	-	-	-	-
80		4074: Unrec Reg Exp-Credit	-	-	-	-
81		Total Depreciation & Amortization	\$ -	\$ -	\$ -	\$ -
82						
83	Taxes Other Than Income Taxes	4081: Other Taxes-Non-Inc	-	48,181	-	-
84		Total Taxes Other Than Income Taxes	\$ -	\$ 48,181	\$ -	\$ -

Line No.	Reg Item	(A) Account/Description	(AM) 4b-39 Intellis Meters Adjustment	(AN) 4b-42 Seguin Expense Adjustment	(AN) 4b-34 One Time Employee Bonus	(AN) 4b-49 Misc FERC Reclass Adjustment
85						
86		Net Utility Operating Income Before Income T	\$ 125,837	\$ (1,822,949)	\$ 668,873	\$ -
87						
88	Income Taxes	4091: Inc Taxes-Oper Inc	-	-	-	-
89		4101: Prov For Def Inc Tax	-	-	-	-
90		Total Income Taxes	\$ -	\$ -	\$ -	\$ -
91		Net Utility Income	\$ 125,837	\$ (1,822,949)	\$ 668,873	\$ -
92						
93						
94	⁽¹⁾ To: Schedule 4a					

City Administrator

From: Jamie Mauldin
Sent: Wednesday, November 1, 2023 12:54 PM
To: City Administrator; Samantha Miller
Cc: Thomas Brocato; City Secretary
Subject: RE: [EXTERNAL] ACTION NEEDED - Suspension Resolution for CenterPoint Gas Rate Filing

Hi, Nancy—

Thanks for your email. If your city would still like to participate in the coalition, then you can put the resolution on the meeting agenda for December 6th. Several cities have reached out to me already with this same issue, so Garden Ridge is not alone. There is a very high likelihood that the Railroad Commission will suspend the effective date before December 4th, so the City should be protected. Alternatively, you could call a special meeting.

Please let me know if you have any questions. Feel free to call or email any time.

Thanks,
Jamie



JAMIE MAULDIN

Principal

512-322-5890 Direct

512-771-5232

Lloyd Gosselink Rochelle & Townsend, P.C.

816 Congress Ave., Suite 1900, Austin, TX 78701

www.lglawfirm.com | 512-322-5800

****ATTENTION TO PUBLIC OFFICIALS AND OFFICIALS WITH OTHER INSTITUTIONS SUBJECT TO THE OPEN MEETINGS ACT ****

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From: City Administrator <administrator@ci.garden-ridge.tx.us>

Sent: Wednesday, November 1, 2023 12:51 PM

To: Jamie Mauldin Samantha Miller

Cc: Thomas Brocato City Secretary <CitySecretary@ci.garden-ridge.tx.us>

Subject: RE: [EXTERNAL] ACTION NEEDED - Suspension Resolution for CenterPoint Gas Rate Filing

All,

Unfortunately, the City of Garden Ridge will not be able to take any action on the Suspension Resolution for CenterPoint Gas Rate Filing due to the City Council not meeting again until December 6, 2023. The timing of receipt of CenterPoint's notification on October 30 encroached into our 72-hour notification period for our City Council meeting tonight also. In the past the City of Garden Ridge has supported efforts to delay implementation of rates from CenterPoint as well as rate increases. Please feel free to contact me should you have any questions.

Thanks,



NANCY CAIN
CITY MANAGER

Office: 210-651-6632

Fax: 210-651-9638

administrator@ci.garden-ridge.tx.us

9400 Municipal Parkway

Garden Ridge, TX 78266

www.ci.garden-ridge.tx.us

From: Jamie Mauldin

Sent: Tuesday, October 31, 2023 1:26 PM

To: Jamie Mauldin

Samantha Miller

Cc: Thomas Brocato

Subject: [EXTERNAL] ACTION NEEDED - Suspension Resolution for CenterPoint Gas Rate Filing

CITY ACTION NEEDED BY DECEMBER 4, 2023

Dear Cities Served by CenterPoint Gas,

On Monday, October 30, 2023, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint or Company) filed a gas rate case for the cities in its Houston, Texas Coast, South Texas and Beaumont/East Texas Divisions. In the filing, CenterPoint is seeking a \$37.4 million increase in annual non-gas revenue or a 5.8% increase over current adjusted revenues, excluding gas costs. In addition to requesting a change in rates, the Company is proposing to consolidate the Houston, Texas Coast, South Texas and Beaumont/East Texas Divisions into a new single division, the Texas Division.

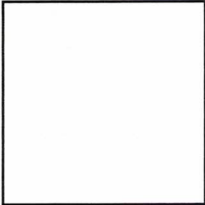
Your city has original jurisdiction over this matter. **Unless the city takes action to suspend the December 4, 2023 effective date, the rate increase can be charged to all customers within the city's jurisdiction after December 4, 2023.**

Because CenterPoint is seeking to consolidate all of its service areas into one statewide division, we have attached a model suspension resolution, staff report, and a summary memo authorizing joining a coalition of cities in the Texas, Gulf Coast, South Texas, and Beaumont/East Texas divisions called Cities Served by CenterPoint Gas and suspending the effective date of the rate change. Joining the coalition and suspending the application, as we recommend, delays (i.e. suspends) the effective date of the rate change by 90 days and allows the cities to retain legal authority over the matter. **The legal deadline for taking action on this resolution is December**

4th. If your city is unable to take action by December 4th, please contact us immediately. We have engaged in the services of consultants to review the filing. Additionally, we will file a motion to intervene at the Railroad Commission on behalf of the Cities Served by CenterPoint Gas . If you have any questions or concerns, please feel free to contact me or Samantha Miller.

Thanks,

Jamie and Samantha Miller



JAMIE MAULDIN

Principal

512-322-5890 Direct

512-771-5232

Lloyd Gosselink Rochelle & Townsend, P.C.

816 Congress Ave., Suite 1900, Austin, TX 78701

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MODEL STAFF REPORT REGARDING CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS'S STATEMENT OF INTENT TO CHANGE RATES IN THE TEXAS DIVISION

ACTION MUST BE TAKEN TO SUSPEND THE EFFECTIVE DATE ON OR BEFORE DECEMBER 4, 2023

On October 30, 2023, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint or Company), filed a Statement of Intent seeking to change rates in the Texas Division. In the filing, the Company asserts it is entitled to a \$37.4 million increase in annual non-gas revenue or a 5.8% increase over current adjusted revenues, excluding gas costs. In addition to requesting a change in rates, the Company is proposing to consolidate the Houston, Texas Coast, South Texas and Beaumont/East Texas Divisions into a new single division, the Texas Division.

The law provides that a rate request made by a gas utility cannot become effective until at least 35 days following the filing of the application to change rates. CenterPoint has proposed an effective date of December 4, 2023. The law permits the City to suspend the rate change for 90 days after the date the rate change would otherwise be effective. **If the City fails to take some action regarding the filing before the effective date, CenterPoint's rate request is deemed administratively approved.**

Purpose of Resolution:

The purpose of the Resolution is to authorize membership of the City into the Cities Served by CenterPoint Gas coalition, to extend the effective date of the Company's proposed rate increase, and to give the City time to review the rate-filing package. The resolution suspends the December 4, 2023 effective date of the Company's request for the maximum period permitted by law to allow the City to evaluate the filing, determine whether the filing complies with law, and if lawful, to determine what further strategy to pursue, including settlement and ultimately to approve reasonable rates. The Resolution must be passed before December 4, 2023.

Explanation of "Be It Ordained" Paragraphs:

Section 1. This section incorporates the "whereas" provisions in preamble into the Resolution.

Section 2. The City is authorized to suspend the rate change for 90 days after the date that the rate change would otherwise be effective so long as the City has a legitimate purpose. Time to study and investigate the application is always a legitimate purpose. Please note that the resolution refers to the suspension period as the "maximum period allowed by law" rather than ending by a specific date. This is because the Company controls the effective date and can

extend its effective date and, therefore, extend the deadline for final city action to increase the time that the City retains jurisdiction (for example, if necessary to reach settlement on the case).

If the effective date is not otherwise extended by the Company, the City must take final action on CenterPoint's request to raise rates by December 4, 2023.

Section 3. This section confirms that the City has authorized formal membership into the Cities Served by CenterPoint Gas (Cities) and authorizes the hiring of outside attorneys and consultants to work on this matter.

Section 4. This section explains that, as a member of Cities, the City will work with the coalition to review the application to insure fair and just rates and authorizes intervention in the Railroad Commission proceeding.

Section 5. By law, the Company must reimburse the cities for their reasonable rate case expenses. Legal counsel and consultants approved by Cities will present their invoices to Cities which will then seek reimbursement from CenterPoint. The City will not incur liability for payment of rate case expenses by adopting a suspension resolution.

Section 6. This section merely recites that the resolution was passed at a meeting that was open to the public and that the consideration of the resolution was properly noticed.

Section 7. This section provides that both CenterPoint's designated representative and counsel for Cities will be notified of the City's action by sending a copy of the approved and signed resolution to certain designated individuals.

Section 8. This section identifies the effective date of the Resolution as the time it is adopted.

Recommendation

The City Staff recommends adoption of the resolution suspending the effective date of CenterPoint's proposed rate increase.

ORDINANCE NO. 70-122023

AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF GARDEN RIDGE, TEXAS, AMENDING THE REGULATIONS OF THE POLICE DEPARTMENT FOR THE CITY OF GARDEN RIDGE; PROVIDING FOR THE APPOINTMENT AND COMPOSITION OF THE POLICE DEPARTMENT; PROVIDING FOR FINDINGS OF FACT, SAVINGS, SEVERABILITY, REPEALER, AN EFFECTIVE DATE, AND PROPER NOTICE AND MEETING.

WHEREAS, the City of Garden Ridge, Texas, is a home rule city acting under its charter adopted by the electorate pursuant to Article XI, Section 5 of the Texas Constitution and Chapter 9 of the Local Government Code; and

WHEREAS, the City Council is empowered to establish and maintain a Police Department and to provide for the direction, organization, and staffing thereof, and to fix the salaries therefor; and

WHEREAS, pursuant to Ordinance No. 70-021992, and subsequent amendments thereto, the City Council established the Garden Ridge Police Department and matters related thereto; and

WHEREAS, the City Council finds that the organization of the Garden Ridge Police Department requires revisions as a result of the change to home-rule status and to incorporate other organizational changes; and

WHEREAS, the City Council finds that the revisions to the Garden Ridge Police Department organization is necessary to provide effective and efficient police services and is in the best interest of the health, safety, and welfare of the City.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF GARDEN RIDGE, TEXAS:

SECTION 1. FINDINGS OF FACT.

All of the above premises are hereby found to be true and correct legislative and factual findings of the City Council and are hereby approved and incorporated into the body of this Ordinance as if copied in their entirety.

SECTION 2. REGULATIONS.

- a) The City of Garden Ridge Police Department was originally created by Ordinance No. 70-021992, and subsequent amendments thereto, and shall continue as the duly created Police Department of the City and is reaffirmed as a municipal department of the City.
- b) The Police Department shall consist of a Chief of Police, or equivalent title, and as many peace officers as the City Council shall authorize and direct by budget approval or other ordinance.

- c) The position of the Chief of Police of the City of Garden Ridge, Texas, is hereby continued as a municipal employee of the City of Garden Ridge. The person holding the position of Chief of Police shall be appointed by the City Manager, with the appointment requiring final approval by a majority vote of the City Council. Any person appointed as Chief of Police must meet the requirements provided for by department policy or city ordinance.
- d) The Chief of Police shall organize the department in conformity with the laws of the state and ordinances of the city. The Chief of Police may promulgate policies, procedures, rules, directives, and orders for the administration of the department, including, but not limited to discipline within the department.
- e) The Chief of Police may designate a member of the Police Department supervisory staff to be titled as an Assistant Chief. This person will serve in that position at the discretion of the Chief of Police and the designation may be removed with or without cause at any time.
- f) The City Council authorizes the sworn officer positions: Lieutenant, Sergeant Patrol Division (two (2) positions), Sergeant Criminal Investigations Division (two (2) positions), and additional Police Officers as authorized by the City Council.
- g) The Chief of Police may appoint and commission one or more certified peace officers to fill the positions available in the Police Department. All commissioned police officers of the City of Garden Ridge shall be certified and licensed as a Texas Peace Officer by the State of Texas and shall meet any additional hiring standards as set by the Chief of Police, using customary standards and practices.
- h) All commissioned police officers of the City of Garden Ridge shall have all the powers, duties, and obligations placed upon them by state law. In addition, their authority shall be governed by the City of Garden Ridge Police Department's Policy and Procedure Manual and any lawful order by a supervisor or the Chief of Police.
- i) The Chief of Police may appoint and commission up to ten (10) additional certified Texas Peace Officers to serve as a reserve police officer. Reserve police officers shall serve without compensation.
- j) All reserve police officers of the City of Garden Ridge shall be certified and licensed as a Texas Peace Officer by the State of Texas and shall meet any additional hiring standards as set by the Chief of Police, using customary standards and practices.
- k) All reserve police officers shall have all the authority, rights, duties, and obligations of a licensed peace officer. In addition, their authority shall be governed by the City of Garden Ridge Police Department's Policy and Procedure Manual and any lawful order by a supervisor or the Chief of Police.
- l) The City of Garden Ridge, in its discretion, may provide a reserve police officer with service recognition, training, education, equipment, or other incidental benefits, if deemed necessary and/or appropriate under the then existing circumstances or by policy, custom, or practice of the City or as authorized by the City Council.

SECTION 3. SAVINGS.

The repeal of any ordinance or part of ordinances effectuated by the enactment of this Ordinance shall not be construed as abandoning any action now pending under or by virtue of such ordinance or as discontinuing, abating, modifying, or altering any penalty accruing or to accrue, or as affecting any rights of the City under any section or provisions of any ordinances at the time of passage of this Ordinance.

SECTION 4. SEVERABILITY.

Should any sentence, paragraph, subdivision, clause, phrase, or section of this Ordinance be adjusted or held to be unconstitutional, illegal, or invalid, the same shall not affect the validity of this Ordinance in whole or any part or provision thereof, other than the part so declared to be invalid, illegal, or unconstitutional.

SECTION 5. REPEALER.

The provisions of this Ordinance shall be cumulative of all other ordinances or parts of ordinances governing or regulating the same subject matter as that covered herein; provided, however, that all prior ordinances or parts of ordinances inconsistent or in conflict with any of the provisions of this Ordinance are hereby expressly repealed to the extent that such inconsistency is apparent. This Ordinance shall not be construed to require or allow any act that is prohibited by any other ordinance.

SECTION 6. EFFECTIVE DATE.

This Ordinance shall take effect immediately from and after its passage and publication as may be required by law.

SECTION 7. PROPER NOTICE AND MEETING.

It is hereby officially found and determined that the meeting at which this Ordinance was passed was open to the public as required and that public notice of the time, place, and purpose of said meeting was given as required by the Open Meetings Act, Chapter 551 of the Texas Government Code. Notice was also provided as required by Chapter 52 of the Texas Local Government Code.

PASSED AND APPROVED ON this 6th day of December 2023.

ATTEST:

Robb Erickson
Mayor

Marisa Spencer
City Secretary



November 15, 2023

To: Mayor Erickson and City Council

From: City Manager Cain

Re: Recommendation for appointment of two Planning and Zoning Commissioners

In accordance with Section 3 of Ordinance 210-102022 the Interview Panel met on November 13 and 14, 2023, and interviewed four candidates to fill two vacancies on the Planning and Zoning Commission. The Interview Panel was composed of Mayor Robb Erickson, Planning and Zoning Commission Chair Kerim Jacaman, and City Manager Nancy Cain. Of the four candidates interviewed Gwen Estrada and Richard Howard were selected for recommendation to fill the two vacant Commissioner positions and the application with resume of each is attached.

The Interview Panel unanimously recommends the appointment of Gwen Estrada and Richard Howard to serve as Commissioners on the Planning and Zoning Commission with each serving a term expiring on September 30, 2025.



City of Garden Ridge

"A way of life, not just a place to live"

City Commission Volunteer Interest Form

First Name*

Gwen

Last Name

Estrada

Address*

21007 Plum Ranch Rd

Phone Number

Email Address

Date of Birth*

Voter Unique Identifier (VUID)

Qualifications from Ordinance No. 210*

Please check all the boxes that apply to you.

- ☒ A registered voter in Garden Ridge, TX
- ☒ Has resided in the City for at least six (6) months
- ☒ Has not been convicted of a felony
- ☒ Has not been found mentally incompetent by a final judgment of a court

Occupation

Executive Officer

Please check which of the following Commission you have a desire to serve on:

- ☐ Planning and Zoning Commission
- ☐ Quarry Commission
- ☐ Water Commission
- ☐ Wildlife Management Advisory Commission
- ☒ Any City Commission

Tell us why you desire to serve on a City Commission.

The City of Garden Ridge is such a gorgeous area, and it would be an honor to serve to be able to make an impact in my community. This opportunity would enable me to learn from others serving on a City Commission, learn more about my community, leverage my experience, and further my professional development.

List any Boards, Commissions or Committees you have previously served on in Garden Ridge or other entities.

I have not yet served on any Boards, Commissions or Committees, and am eager and excited about the opportunity to do so. In this capacity I would leverage my experiences working in local government (City of San Antonio and Bexar County), working in the private sector, and my education.

Please attach your resume or a bio.*

Estrada Gwen - Resume Aug23.pdf

Date

8/24/2023

A resume or a bio is required to be submitted with Volunteer Interest Form.

Gwen Estrada

Executive Officer

Contact



Skills



Software



Successful Executive with over ten years of demonstrated ability in delivering mission-critical results in local government. Collaborative leader with dedication to partnering with coworkers to promote an engaged, empowering work culture. Offering outstanding communication and cross-cultural team management skills. Ambitious team leader adept at creating strategic alliances with organizational leaders and effectively aligning with and supporting key business initiatives.

Work History

2022-06 - Current	Executive Officer City Of San Antonio, San Antonio, TX - Serves as the key executive officer for the City of San Antonio's ARPA funded programs by developing overall program coordination, management, and monitoring - Administers and manages the financial operations for the City's COVID-19 funding, totaling \$1.3B - Collaborates with Assistant City Managers and department heads on high-profile projects, council items, initiatives, performance measures, and community engagements - Prepares ad-hoc and recurring reports, memos, and presentations for the City Manager, Deputy City Manager, Finance Directors, and Budget Director - Reviews and compiles information for open records requests - Responsible for the compilation and timely submission of quarterly and annual reporting on performance and use of State & Local Fiscal Recovery Funds (SLFRF) to the U.S Treasury from the American Rescue Plan - Collaborates and meets with outside agencies on the use of SLFRF, compliance with Uniform Guidance, and reporting.
2022-01 - 2022-06	Fiscal Administrator City Of San Antonio, San Antonio, TX Administered and managed the financial operations for the City's COVID-19 funding, totaling \$1.2B

Excellent

Presentation Software



Very Good

Word Processing



Very Good

Languages

Spanish



Good

2021-04 -
2022-01

- Collaborated with department heads and fiscal administrators on high-profile projects, council items, initiatives, performance measures, and community engagements
- Prepared ad-hoc and recurring reports, memos, and presentations for the City Manager, Deputy City Manager, ARPA Executive Officer, Finance Directors, and Budget Director
- Reviews and compiles information for open records requests
- Responsible for the compilation and timely submission of quarterly and annual reporting on performance and use of State & Local Fiscal Recovery Funds (SLFRF) to the U.S Treasury from the American Rescue Plan
- Conducted training and provided guidance to fiscal administrators on SLFRF budgets and budget plans
- Collaborated and met with outside agencies on the use of SLFRF, compliance with Uniform Guidance, and reporting
- Responsible for providing guidance and coordinating training for team members.

Fiscal Manager

City Of San Antonio, San Antonio, TX

- Responsible for budgeting and financial operations for Development Services, Code Enforcement, and Office of Historic Preservation, with operating budgets totaling \$60.6M and revenue budgets totaling \$42.4M
- Collaborated with department heads regarding Development Services Fee Schedule, City Fee Waiver Program, and permitting activity
- Monitored and reported results on new department initiatives adopted by City Council
- Provided direct support to department directors and fiscal administrator in preparation for City Council sessions, such as the Five-Year Forecast, Trial Budget, and goal setting sessions
- Provided technical guidance and coordinated training for department staff.

2020-02 -
2021-04

Fiscal Analyst

City Of San Antonio, San Antonio, TX

- Responsible for budgeting and financial operations for Development Services with an operating budget totaling \$42.5M and revenue budgets totaling \$40.2M
- Collaborated with department heads regarding Development Services Fee Schedule, City Fee Waiver Program, and permitting activity
- Provided support to department directors and fiscal administrator in preparation for City Council sessions, such as, the Five-Year Forecast, Trial Budget, and goal setting sessions
- Monitored and reported results on new department initiatives adopted by City Council.

2019-03 -
2020-02

Budget & Management Analyst

City Of San Antonio, San Antonio, TX

- Analyzed and monitored financial activity for various City departments, such as Economic Development, Center City Development & Operations, and Human Services, with operating budgets totaling \$108.9M and revenue budgets totaling \$38.5M
- Assisted in the publication of the FY 2020 Adopted Operating & Capital Budget
- Coordinated with City leadership on financials, department initiatives, and performance measures to provide monthly and quarterly updates to City Council
- Represented the City in neighborhood community meetings and SASpeakUp events
- Completed the submission to the Government Finance Officer's Association, resulting in the Distinguished Budget Presentation Award.

2016-08 -
2019-03

Fiscal Analyst

Bexar County, San Antonio, TX

- Managed and monitored general fund and grant budgets totaling \$49.6M for Bexar County Juvenile Probation
- Managed and completed facility projects at department facilities

- Conducted work product reviews to ensure compliance with strategic goals
- Served on the Bexar County Vehicle Replacement Committee
- Served on the department's Annual Report Committee to design the publicly published annual report.

2013-01 -
2016-08

Program Assistant

Bexar County, San Antonio, TX

- Assisted in monitoring and managing general fund and grant budgets totaling \$5.5M for the Office of Criminal Justice Policy, Planning & Programs
- Communicated with judges, court administrators, attorneys, defendants, the public, and other department offices regarding Pre-Trial supervision and sensitive court documents
- Responsible for creating, reviewing, and maintaining defendant case management files in Corrections Software Solutions
- Coordinated with Bexar County Information Technology and external vendors to complete projects and resolve technical issues
- Supervised, trained, and led administrative personnel.

2012-07 -
2013-01

Deputy Sheriff – Detention Officer

Bexar County Sheriff's Office, San Antonio, TX

- Supervised, directed, and managed inmates and ensured compliance with state and local requirements.

2010-02 -
2012-07

Supervisor - Senior Member Service Specialist

Randolph Brooks Federal Credit Union, San Antonio, TX

- Supported the daily operations and assisted customers
- Learned internal systems and related service role duties to provide skilled team backup in handling customer demands

- Maintained updated knowledge of internal processes and industry best practices to optimize service delivery
- Supervised, coached, mentored, and trained tellers and member service representatives.

2006-10 -
2009-06

Supervisor - Senior Teller Officer

Security Service Federal Credit Union, San Antonio, TX

- Supported the daily operations and assisted customers
- Supervised, coached, mentored, and trained tellers and teller officers.

Education

2015-08 -
2017-12

Master of Arts: Administration - Organizational Development

University of The Incarnate Word - San Antonio, TX

2014-01 -
2015-08

Bachelor of Science: Psychology

University of The Incarnate Word - San Antonio, TX

Affiliations

- Government Finance Officers Association



City of Garden Ridge

"A way of life, not just a place to live"

City Commission Volunteer Interest Form

First Name*

Richard

Last Name*

Howard

Address*

20123 Hoya Ln

Phone Number*

Email Address*

Date of Birth*

Voter Unique Identifier (VUID)

Qualifications from Ordinance No. 210*

Please check all the boxes that apply to you.

- ☒ A registered voter in Garden Ridge, TX
- ☒ Has resided in the City for at least six (6) months
- ☒ Has not been convicted of a felony
- ☒ Has not been found mentally incompetent by a final judgment of a court

Occupation

Retired Vice President from KB Home

Please check which of the following Commission you have a desire to serve on:

- ☒ Planning and Zoning Commission
- ☐ Quarry Commission
- ☐ Water Commission
- ☐ Wildlife Management Advisory Commission
- ☐ Any City Commission

Tell us why you desire to serve on a City Commission.*

I would like to have the opportunity to contribute towards my community.

List any Boards, Commissions or Committees you have previously served on in Garden Ridge or other entities.

- Board Member BIA/SC/BILD – Building Industry Legal Defense Foundation 2015 - 2019
- President BIA/SC Customer Service Builder Counsel 2014/2015
- Board Member BIA/SC Customer Service Builder Counsel 2011 - 2014
- Licensed General Building Contractor #721384 in California
- Featured in the San Diego Business Journal – May 3 – 9, 2004 Issue (pg. 13) for Quality Built
- Featured in the Builder and Developer – May 2004 Issue (pg. 69) for Quality Built
- General Building Contractor in Connecticut, New York and Rhode Island
- 2003 ICC Mechanical Inspector UMC
- 2002 ICC Building Inspector
- 2001 ICBO Certified Residential Energy Plans / Examiner / Inspector
- 2001 OSHA 10 Hour Training Certification
- 1998 ICBO Certified Mechanical Inspector
- 1998 American Concrete Institute Certified Field Testing Technician Grade 1
- President of Homeowners Association at Genessee Vista Condominiums, 1994-1998
- 1997 ICBO Certified Building Inspector
- Carpenters union, Connecticut Local and California Local 1984-1991

Please attach your resume or a bio.*

RichHowardCV2021.pdf

Date

10/7/2023

A resume or a bio is required to be submitted with Volunteer Interest Form.

RICHARD A. HOWARD

20123 Hoya Lane, San Antonio, TX 78266 | [REDACTED] | [REDACTED]

Over 30 years of construction experience holding various management level positions as well as “hands on” field positions with responsibility for a wide variety of functions and projects. Specific examples of experience and qualifications are outlined below.

WORK HISTORY

KB Home, Vice President Customer Service (2008 – 2020) – Senior Executive in charge of Customer Service Departments: KB Home Coastal, Inc. - San Diego, Orange County, and Los Angeles areas. KB Home, Inland Empire Division - San Bernardino County, Riverside County and Victorville areas.

- Responsible for home construction quality control as well as warranty repair service for approximately 30,000 homes under warranty. Supervised staff of 40 Customer Service Coordinators. Dealt directly with CEO's/Owners of Construction Trade Partners.

KB Home, Director of Customer Service (2005 – 2008) – KB Home Coastal, Inc. San Diego and Orange County areas.

- Report directly to Division President and work in concert with VP of Operations
- Responsible for Customer Service Department and Consumer Relation Department providing approximately 14,000 homes warranty service support
- Responsibilities included managing 18 Customer Service Representatives, 3 Customer Service Managers and 3 Customer Service Coordinators
- Department resolved approximately 3,500 warranty claims per year
- Quality assurance program development resulted in reducing plumbing leak claims by 50% in first year
- Responsible to analyze claim trends by trade and community to reduce common construction mistakes and home performance failures
- Implement the Division's construction defect litigation reduction strategy
- Work closely with KB Home Corporate Legal Department to defend against lawsuits filed, approximately 30 cases involving approximate 600 homes per year
- Drive Division NAHB/NHQ quality assurance program
- Manage Customer relations programs, which included regular follow up visits and surveys of Homeowners

Quality Built, Director of Technical Services (2002 to 2005) Poway, CA

Reports directly to CEO/President. Analyzes systems from a forensic perspective to create policies, procedures and report templates to reduce builder risk exposure.

- Maintains checkpoint list
- Supervises Technical staff
- Develops and maintains inspection protocols and writes procedures for all services including but not limited to inspections, Builder Risk Assessments™, HOA Turnover Inspections, Diagnostic Testing, and Final Reports
- Develops and maintains organization and tracking system for reports
- Develops and maintains library of published opinions
- Fields client questions on technical issues
- Reviews work product after QB Staff processing prior to sending out

Pacific Property Consultants/Quality Built, *Regional Manager/Project Manager (1997 – 2002)*

2000 – 2002

- Supervised Project Managers
- Internal Quality Assurance for region
- Profitability studies; provided monthly reports to finance
- Reviewed Trend Analysis Reports
- Reviewed Builder Risk Assessment Reports
- Provided customer service to builder management team
- High level management training
- Assisted Marketing Department with appearances, presentations, and demonstrations
- Assisted Sales Department with negotiating and setting scope of work for proposals and contracts
- Project Manager Quality Built Program
- Responsible for project cost, schedule and performance
- Managed field inspectors and forecast inspection schedule
- Responsible for Quality Built Field Representatives field trainings, reinforcing policies and procedures
- Suggested additional services to clients
- Responsible for implementing Quality Built Inspection Program developed by Stan Luhr and Beth Michaelis
- Prepared various reports as instructed by Vice President of Operations
- Researched building projects for clients applying knowledge of zoning, building codes and building materials
- Performed forensic inspections
- Performed Builder Risk Assessment inspections
- Interviewed, hired, and trained new Quality Built Field Representatives

1999 – 2000 ***Quality Assurance Manager***

- Project manager QB program
- Responsible for project cost, schedule and performance
- Manage field inspectors
- Forecast inspection schedule
- Responsible for QB Inspector field training, reinforce policies and procedures
- Suggest additional services to clients
- Responsible for implementing Quality Built Inspection Program developed by Stan Luhr and Beth Michaelis
- Prepare various reports as instructed by Vice President of Operations
- Research building projects for clients applying knowledge of zoning, building codes and building materials
- Forensic inspections
- Risk Audit inspections
- Emergency Inspections
- Interview, hire and train new QB Inspectors

Reconstruction Masters, Inc., *Project Coordinator/Estimator/Superintendent (1993 – 1997)* San Diego, CA

1996 – 1997

- Estimate, schedule and coordinate monthly, \$500,000 insurance claim repairs (Allstate & State Farm). Assist on large-scale reconstruction estimates and commercial construction. Estimate custom additions

and residential remodels. Schedule, coordinate and follow through completion all work contracted with R.M.I., i.e., Supervisors, employees, sub-contractors, suppliers and customers

1993 – 1996 **Superintendent**

- \$1.5 million reconstruction project at Las Palmas Condominiums, La Jolla Colony, including structural repairs, firestop repairs and seismic engineering upgrades. Completed project three months ahead of schedule and \$300,000 under budget. Worked closely with homeowners, construction management company (Trimatrix Corp.), R.M.I, staff and sub-contractors to ensure cohesive, productive and complete work endeavor
- Manage and schedule 130 employees and subcontractors for 419-unit condo complex (Southpointe, La Jolla) reconstruction. 80 - 120 construction deficiencies and earthquake engineering repair of each unit; \$12 million, 2½- year project. Met with architect, homeowners, and city inspectors daily to ensure smooth and complete operations from move out

National Bath/Division of P.W. Hamm Enterprises, Carpenter/Installer (1991 – 1993) San Diego, CA

- Remodel kitchens, bathrooms and more for residential and commercial buildings, i.e., City of San Diego Firehouse, custom homes and subsidized homes

Watertown Construction Company, Foreman (1990 – 1991) Watertown, CT

- Built a new Danbury City Sewage Treatment Plant consisting of 21 reinforced concrete tanks as large as 450' by 200' wide, 40' deep, circular tanks as large as 300' diameter with much mechanical equipment and buildings over 10 acres. \$90 million, 2-year project

Howe Construction Inc., Superintendent (1989 – 1990) Winsted, CT

- Managed a 75-employee crew for building a Tower Plaza Shopping Center, consisting of three buildings, totaling 65,000 square feet retail and office space. Approximately 75 employees

Reid and Boudreau Associates, Foreman (1987 – 1989) Darien, CT

- Managed crew for custom home building and remodeling in a unique and exclusive area on the coast of Connecticut; \$9 million remodel of Ms. Diana Ross' (singer, actress) home in Connecticut; \$14 million reconstruction of Ivan Lendl's (tennis champion) home in Roxbury, Connecticut

LICENSES / CERTIFICATIONS / MEMBERSHIPS / AFFILIATIONS

- Board Member BIA/SC/BILD – Building Industry Legal Defense Foundation 2015 - 2019
- President BIA/SC Customer Service Builder Counsel 2014/2015
- Board Member BIA/SC Customer Service Builder Counsel 2011 - 2014
- Licensed General Building Contractor #721384 in California
- Featured in the *San Diego Business Journal* – May 3 – 9, 2004 Issue (pg. 13) for Quality Built
- Featured in the *Builder and Developer* – May 2004 Issue (pg. 69) for Quality Built
- General Building Contractor in Connecticut, New York and Rhode Island
- 2003 ICC Mechanical Inspector UMC
- 2002 ICC Building Inspector
- 2001 ICBO Certified Residential Energy Plans / Examiner / Inspector

- 2001 OSHA 10 Hour Training Certification
- 1998 ICBO Certified Mechanical Inspector
- 1998 American Concrete Institute Certified Field Testing Technician Grade 1
- President of Homeowners Association at Genessee Vista Condominiums, 1994-1998
- 1997 ICBO Certified Building Inspector
- Carpenters union, Connecticut Local and California Local 1984-1991

EDUCATION

University of Wisconsin, Madison – College of Engineering 2000 - 2004

Studied Construction and Building Performance Science

Military (United States Navy) 1979 - 1985

- US Navy Submarine Force, Trident Class – Petty Officer 2nd Class E2
 - Sonar Technician



November 20, 2023

To: Mayor Erickson and City Council

From: City Manager Cain

Re: Recommendation for appointment of Water Commissioner

On November 13 and 14, 2023, an Interview Panel was convened to interview four candidates for two vacancies on the Planning and Zoning Commission. The Interview Panel consisted of Mayor Erickson, Planning and Zoning Commission Chair Jacaman, and City Manager Cain. During the interviews each candidate was asked if they would consider appointment to one of the two vacancies on the Water Commission in the event they were not chosen for appointment to the Planning and Zoning Commission. Two of the candidates interviewed indicated yes.

Upon completion of the interviews and a recommendation for appointments to the Planning and Zoning Commission, the Interview Panel felt that one of the remaining candidates would be a qualified candidate for the Water Commission. That candidate was also one of the two candidates that indicated a willingness to serve on the Water Commission.

Mayor Erickson spoke with Water Commission Chair Mueller about the candidate and thoughts of the Interview Panel. Chair Mueller indicated he agrees with the recommendation of the Interview Panel for the appointment to the Water Commission.

Therefore, the Interview Panel unanimously recommends the appointment of Steve Stedman to serve as a Commissioner on the Water Commission for a term expiring on September 30, 2024.



City of Garden Ridge

"A way of life, not just a place to live"

City Commission Volunteer Interest Form

First Name*

Steve

Last Name*

Stedman

Address*

20011 Hickory Bend

Phone Number*

[REDACTED]

Email Address*

[REDACTED]

Date of Birth*

[REDACTED]

Voter Unique Identifier (VUID)

[REDACTED]

Qualifications from Ordinance No. 210*

Please check all the boxes that apply to you.

- ☒ A registered voter in Garden Ridge, TX
- ☒ Has resided in the City for at least six (6) months
- ☒ Has not been convicted of a felony
- ☒ Has not been found mentally incompetent by a final judgment of a court

Occupation

Retired CPA

Please check which of the following Commission you have a desire to serve on:

- ☒ Planning and Zoning Commission
- ☐ Quarry Commission
- ☐ Water Commission
- ☐ Wildlife Management Advisory Commission
- ☐ Any City Commission

Tell us why you desire to serve on a City Commission.*

Have been a resident of Garden Ridge for four years. I see the growth potential and want to assist the Council in guiding that growth to keep Garden Ridge the special place it is. I believe the experience and knowledge gained during my 45+ years as a CPA can be of benefit in analyzing development proposals and making sound recommendations to Council members.

List any Boards, Commissions or Committees you have previously served on in Garden Ridge or other entities.

Board member of our HOA in Nashville.
Board member and Treasurer of Adopt a Golden Nashville (a Golden Retriever rescue organization)

Please attach your resume or a bio.*

Stedman.pdf

Date

9/13/2023

A resume or a bio is required to be submitted with Volunteer Interest Form.

STEVEN D. STEDMAN, CPA

20011 Hickory Bend
Garden Ridge, TX 78266

Experienced Finance and Accounting professional with 30+ years of building and leading finance and accounting operations and teams for a variety of companies including start-ups, early and mid-stage high growth entities and large multi-national publicly held corporations.

- Focused experience in Healthcare Services and Clinical Research industries
- Accounting policy and procedure development and implementation with focus on revenue recognition and lease accounting
- Accounting and reporting systems design and implementations
- Employee benefit plan design, selection, implementation and reporting
- Acquisition and divestiture transactions to include deal structure, contract terms and coordination with attorneys, bankers and other involved parties
- Joint venture formations and accounting
- SEC filings and reporting
- Finance and Accounting staff building and development

EMPLOYMENT HISTORY

HCA Healthcare, Inc.

Sarah Cannon—AVP-Controller

January 2011 –July 2019

- Oncology Service Line for HCA Healthcare that included a \$300M multi-location clinical research entity performing Phase I and Phase II clinical trials with 30+% revenue CAGR over past three years
- Provided leadership for Accounting, Billing and Collections, Accounts Payable and Final Study Reconciliation functions (staff of approximately 45)
- Developed and revised policies and procedures in responsible functions to conform to parent company standards—received positive internal audit reports
- Represented Oncology service line on company-wide task force for implementation of revenue recognition accounting standard. Documented revenue recognition policies for external auditor review and worked closely with internal and external auditors on their implementation.
- Point of contact with Corporate Accounting for implementation of lease accounting standard. Trained Accounting staff on new requirements.
- Worked cooperatively with and provided input and guidance to Legal Department on terms and provisions of clinical study contracts and new business structures to ensure support for the company's revenue recognition policies and administration by the accounting and reporting systems.
- Key contact to parent company Payroll, Risk Management, Legal and Corporate Accounting Departments
- Key player in team led by CFO for acquisition and divestiture diligence and integrations including a \$20M acquisition of novel intellectual property
- Information Systems:

STEVEN D. STEDMAN, CPA

20011 Hickory Bend
Garden Ridge, TX 78266



- Accounting representative on team for selection and implementation of Clinical Trial Management System. Provided requirements to vendor for product features and functionality needed by the business to support its operations
- Accounting representative on team for design and conversion from parent company legacy GL system to Lawson/Infor ERP

Imaging and Oncology Services Division—Director of Finance **2006 – 2011**

- Integrated radiation oncology financial operations with clinical research organization as part of the company's integrated cancer services strategy
- As Controller for research entity, led finance staff restructuring and provided leadership and training to the accounting staff
- Supervised accounting department for 40+ outpatient diagnostic imaging and radiation oncology centers including multiple joint ventures
- Managed multiple acquisition and divestiture transactions and the appropriate accounting recognition
- Recruited, trained and developed accounting staff

HCA Physician Services

Director of Finance **2005 – 2006**

- Established new accounting department for multiple freestanding imaging centers that were acquired or developed by the company
- Developed accounting policies, procedures and practices to ensure timely and accurate financial reporting for these entities
- Recruited, trained and developed accounting staff (approximately 10)
- Designed and implemented effective accounting and control systems and procedures for diverse operations and subsystems

Director of Treasury **2004 – 2005**

- Managed Treasury Department of Central Billing Office for 400+ physician practices that had been without a leader for several months
- Improved quality and efficiency of department by implementing sound procedures and controls and staff training
- Reduced the time for the month-end closing by 50% by implementing additional automation and integration with other systems
- Improved relationships and integration with accounting and other department

INDEPENDENT CONSULTANT **1990 - 2003**

Consulting Services

- Served as an Independent Consultant and provided business planning, financial analysis and advice, along with mentoring and guidance to businesses and associates.
- Assisted with IPO, Corporate Restructurings, and development of Marketing, Sales, Finance, Accounting, and Information Systems Programs.

STEVEN D. STEDMAN, CPA

20011 Hickory Bend
Garden Ridge, TX 78266

- Analyzed corporate investments, budget development, capital expenditures, financial analysis/reporting and contract negotiations.
- Created and implemented financial models and operational systems to increase profits.

HEALTHLEADERS, INC.

2000 - 2001

Vice President-Finance

- Executive Management: Responsible for managing overall Finance operations for a startup media company that acquired three unprofitable properties that focused on healthcare business information. Worked closely with the CEO during settlement of litigation, negotiating terms favorable to the company, which allowed venture capital funding to be completed. Oversaw all accounts payable, general ledger, analysis of financial statements, statement reconciliation, reconciling of general ledger accounts, data processing, and cash flow analysis. After being hired, was part of the management team that launched a company-wide reengineering and market repositioning to meet company expectations for revenue growth and profit improvement. Held financial and operating responsibility for financial and business affairs.
- Internal Evaluations: Evaluated internal controls of accounting systems and streamlined operations as needed to strengthen and increase efficiency of operations.
- Information Systems: Converted acquired entity's accounting system to centrally-located company system to reduce costs.

PEDIANET, LLC

1998 - 1999

Chief Financial Officer

- Management: Managed overall financial operations of a \$2 million startup multi-site Pediatric Physician Management Company. Responsible for managing financial operations and administration which included personnel, budget, accounting, treasury, risk management, and information systems. Negotiated and implemented lease financing at favorable rates that provided needed capital for growth. Fully responsible for recruiting, interviewing, hiring, training, and supervising employees.
- Financial Reporting: Designed and implemented monthly financial reporting and variance analysis that provided timely, meaningful operational information to better manage growth and profitability, and control expenses.
- Information Systems: Integral part of team that converted in-house billing and AR system to a vendor provided solution, and implemented wide area network that increased efficiency of remote offices and improved timeliness of billing and improved collections.

HOME TECHNOLOGY HEALTHCARE, INC.

1991 - 1997

Vice President and Controller

- Operational, Finance and Accounting Management: Responsible for managing Finance and Accounting procedures for a multi-site Home Healthcare Company that grew from startup in 1991 to \$120 million in 1996. Successfully shut down and relocated accounting operations of unprofitable locations with centralized accounting systems. Responsible for building and

STEVEN D. STEDMAN, CPA

20011 Hickory Bend
Garden Ridge, TX 78266

establishing finance management activities that were aligned with mission, strategy, and tactical planning.

- Administrative Management: Directed and managed overall administration of company business procedures. Administered financial programs and evaluated corporate fiduciary benchmarks.
- Finance and Budget Management: Managed, analyzed, and administered budget for operating expenditures and capital asset projects. Managed Treasury functions in tight cash flow situations and negotiated extended terms with vendors and accelerated payments with third-party payers. Responsible for financial performance analysis and reporting to operational managers and outside parties. Analyzed budget variances and initiated appropriate guidelines to more aggressively control expenditures and increase productivity. Negotiated and implemented bank lines of credit and lease financing at favorable rates to provide needed capital for growth.
- Corporate Liaison: Served as liaison between banking and investment institutions and corporate management. Built and nurtured client relations due to interaction and strong communication skills.
- Employee Benefits: Selected, designed, and implemented Employee Benefits Plans including both insured and self-funded health plans and 401(k) Plans. Successfully merged acquired 401(k) Plan with existing Employee Benefits Program.
- Personnel Management and Supervision: Responsible for building and establishing training and development activities that were aligned with mission, strategy, and tactical planning. Interviewed, hired, evaluated and supervised staff members.

PARTNERS HOME HEALTH, INC.

1990 - 1991

Vice President and Chief Financial Officer

- Operational, Finance and Accounting Management
- Managed all financial operations for a \$20 million multi-location Healthcare Service Company.
- Worked closely with department heads to perform financial performance analysis and review and business planning/development functions.

REBOUND, INC.

1988 - 1990

Vice President and Chief Financial Officer

- Management: Managed overall financial operations for a \$200 million multi-state Rehabilitation Company.
- Managed all financial operations which included budget, accounting, treasury, reimbursement, and reporting.

CLINICAL PHARMACEUTICALS, INC.

1986 - 1988

Vice President and Chief Financial Officer

STEVEN D. STEDMAN, CPA

20011 Hickory Bend
Garden Ridge, TX 78266



- Management: Held full responsibility for financial and administrative activities for a new \$2 million Pharmaceutical Repackaging Company.
- Relocated billing and financial operations from acquired location to home office

HEALTHAMERICA CORPORATION

1982 - 1986

Corporate Controller and Chief Accounting Officer

- Accounting Operations: Held full responsibility for accounting operations for a \$700 million publicly held multi-site HMO Company.
- Developed all financial related information for IPO and subsequent SEC filings

ERNST & WHINNEY

1976 - 1982

Audit Staff, Senior and Supervisor

- Auditing: Responsible for auditing financial statements to ensure compliance with Generally Accepted Accounting Principles (GAAP) and company policies.
- Performed financial and operational audits to comply with industry and accounting policies for major publicly held and private companies

EDUCATION

University of Tennessee
Bachelor of Science in Accounting

PROFESSIONAL CERTIFICATIONS

Certified Public Accountant (Tennessee-#5610)



November 21, 2023

To: Mayor Erickson and City Council

From: City Manager Cain

Re: Recommendation for Board of Adjustment Appointments

The following citizens desire to serve the City of Garden Ridge as members of the Board of Adjustment and are recommended for appointment to the Board of Adjustment for a two-year term.

Regular Members (5):

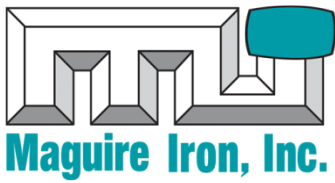
Veronica Garcia
David Krawczynski
Roy Leatherberry
Liz Templeman
Autumn Flanagan

Alternate Member (1):

Jennifer Dalton



 **GARDEN RIDGE**
Naturally Home.



WATER TOWER EXPERTS

✉ info@maguireiron.com
📍 1610 N. Minnesota Ave
Sioux Falls, SD 57104
☎ (605) 334-9749

CONTRACT FOR SERVICES

This contract made and entered into this 18 day of October, 2023, by and between GARDEN RIDGE, TX - CITY OF hereinafter called the "Owner" or "Customer" and Maguire Iron, Inc., a South Dakota Corporation with its principal office located in Sioux Falls, South Dakota, hereinafter called the "Contractor" or "Company" for and in consideration of the mutual covenants and promises hereinafter contained.

FM 3009 GST - 750MG

WITNESSETH:

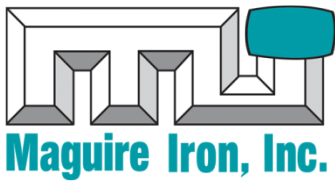
Contractor agrees to make the following repairs and improvements on the Owner's water supply tank, and to furnish the necessary equipment, labor, material, as well as Workmen's Compensation Insurance and Contractor's Liability Insurance, and to do the work hereinafter stated in a good and workmanlike manner.

•

Logo Application

- The new city logo will be applied to one side of the tank. Logo will be applied per the attached drawing and will contain upper and lower bands (approx. 2' high), "GR," and script per the drawing.
- City will need to provide the logo color so coatings can be tinted.
- NOTE: exterior painting and cleaning is restricted to the area to which the LOGO will be applied.

Owner will inspect the work as it progresses and upon completion and acceptance by Owner of the above work, the sum of \$ 19,500.00 plus applicable sales, excise, and/or use tax shall become due and payable in full.



WATER TOWER EXPERTS

✉ info@maguireiron.com
📍 1610 N. Minnesota Ave
Sioux Falls, SD 57104
☎ (605) 334-9749

Terms: Net 30 days from acceptance and invoicing, plus applicable sales, use, excise, transfer or similar taxes required by law. A service charge of 1½% per month (annual rate of 18%) will be charged on past due accounts. During any exterior painting, Owner shall assist in removing any vehicles in the area which might receive paint damage. Contractor will exercise reasonable care and caution to avoid, but will accept no liability for damage to antenna, communication, telemetry and/or electrical system(s) which may be attached to the structure. Removal, repair and/or replacement of the antenna, communication, telemetry and/or electrical system(s) shall be the responsibility of the Owner. Contractor may apply a temporary surcharge to amounts otherwise payable under this Agreement to reflect significant cost increases for materials, supplies, and/or fuel during high inflationary periods. Owner and the authorized agents signing this contract as such agents do hereby expressly warrant that Owner has authority to make and enter into this contract and that it becomes a party hereto pursuant to a lawful resolution duly and regularly adopted by the governing board of said Owner pursuant to the applicable statutes of this State. Customer shall reimburse Company for all travel, meal and entertainment expenses incurred by Company and its employees in connection with Company's performance under the contract. To the extent that any meal or entertainment expenses incurred by Company or its employees are subject to the limitation on deductibility under IRC Section 274(n) (1) and the Regulations thereunder, Customer shall be subject to the limitation and shall reduce its deduction accordingly. **This is included in the contract amount.**

The owner will be responsible to the Company for the cost (at current market rates) of any work that has been performed prior to termination.

HAZARDOUS MATERIAL DISCLAIMER: *In the event that hazardous materials are on the water tank and this information is not addressed in the specification or made known to Maguire Iron, Inc. prior to the price or bid being supplied by Maguire Iron, Inc., any additional means of hazardous material abatement or disposal costs will be born upon the Owner.*

This constitutes the entire contract. No verbal agreements or additions will be honored. Any amendments or additions hereto must be in writing and executed by the duly authorized agents and officers of the parties hereto.

IN WITNESS WHEREOF, we have set our hands and seals the day and year above written.

Owner: GARDEN RIDGE, TX - CITY OF

By: _____
(Name) (Title)

By: _____
(Name) (Title)

MAGUIRE IRON, INC.

By: Michael Bruck 10/18/2023
(Authorized Agent) (Date)

Date Accepted: _____
Upon acceptance, please provide two (2) signatures and date the agreement.



December 4, 2023

To: Mayor Erickson and City Council

From: City Manager Cain

Re: Paul Davis Park Sign

Over the past several years, Paul Davis Park has seen many enhancements and the next enhancement proposed is a new sign. In the 2024 Fiscal Year Budget, the City Council budgeted \$9,000 for a new sign for Paul Davis Park.

Over a period of several months, Councilmember Bower worked with several different vendors obtaining various design options for a new park sign along with associated cost proposals. The design options were either monument or boulder style signs. All cost proposals except one exceeded the amount budgeted. Councilmember Bower's work on the sign designs made it easy to determine the best sign option for Paul Davis Park.

After reviewing the various sign styles, the options proposed by Boulder Designs fit more closely to the character of Paul Davis Park as well as the cost being within the 2024 Fiscal Year Budget.

Two options from Boulder Designs and Cost Proposal/Agreement are attached for consideration. The boulder in each option is 10' wide by 5' tall and 12" thick at a base price of \$4,389. Both options shown contain the city logo, park name, and city tag line etched into the boulder with the city colors applied to the etching. Raised metal letters can be used in place of the etching at an additional cost of \$3,925. The vendor does not recommend the raised letters due to the potential of cracking where the letters would be attached. The Cost Proposal also contains a cost for the application of a graffiti protectant for \$450. In addition, Boulder Designs can install a low voltage lighting system of 2 spotlights that would shine upon the boulder for \$789.



It is recommended that the City of Garden Ridge contract with Boulder Designs for the installation of a new sign (Option 1 or Option 3) for Paul Davis Park at a base cost of \$4,389 and include \$450 for the graffiti protectant and \$789 for installation of a low voltage lighting system for a total contract cost of \$5,628. With \$3,372 remaining unexpended it is further recommended that a portion be utilized towards new landscaping around the sign.

Respectfully,

A handwritten signature in black ink that reads 'Nancy Cain'.

Nancy Cain
City Manager



Boulder Size - 10ft wide by 5ft tall 12" thick \$4,389

* NOTE THAT NO TWO BOULDERS ARE THE SAME. *ALL FONTS AND IMAGES MAY VARY SLIGHTLY ON COMPLETED PRODUCT.
PROOFS SHOWN ARE NOT EXACT REPRESENTATIONS AND LIKE ALL NATURAL MATERIALS VARIATION IS NORMAL.



Boulder Size - 10ft wide by 5ft tall 12" thick \$4,389

* NOTE THAT NO TWO BOULDERS ARE THE SAME. *ALL FONTS AND IMAGES MAY VARY SLIGHTLY ON COMPLETED PRODUCT.
PROOFS SHOWN ARE NOT EXACT REPRESENTATIONS AND LIKE ALL NATURAL MATERIALS VARIATION IS NORMAL.



Proposal / Agreement

Date: 12/1/2023
Customer Name: City of Garden Ridge
Customer Address: Paul Davis Park
Boulder Designs Contact: Andrew Olech 210-319-8349

To: Nancy Cain
City of Garden Ridge

Description	Total
Quote for replacing existing signage in Paul Davis Park	
Slab - We will use the existing slab. The slab looks like it is in good condition. We could demo and install a new slab if requested.	Use existing
Install new boulder sign. Installation is included in the price of the boulder. The dimensions would be 10ft wide by 5ft tall by 12in thick. The transportation or delivery fee is also included in the price of the boulder. Engraved lettering and painting is included in the price of the boulder.	Included \$ 4,389.00 Included.
Option: Have raised metal letters cut and installed onto the face of the stone.	\$ 3,925.00
Recommended: Apply a graffiti protectant to the whole stone. This will protect the stone from vandalization. The cost of the application includes also a bottle of graffiti remover to quickly remove spray paint off of the stone.	\$ 450.00
We can install a simple low voltage lighting system with a lifetime warranty. This lighting package contains 2 spotlights to shine on the boulder, a transformer and an auto on and off feature.	\$ 789.00
Sub Total could range from \$4,389 to \$9,103 depending on what options are chosen	\$4,389 to \$9,553
8.25% applicable state/local tax	
Total	

Thank you for your business! Scott & Drew Olech, Owners

10730 Potranco Rd, Suite 122-503, San Antonio, TX 78251

Before Photos (see below):

Approved and Accepted: _____

By: _____ Date: _____

Please sign and return. We will let you know when the work is scheduled.